



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1158290
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC 052262

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: AUG Liberal ks

DATE <u>07-23-13</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>2:00</u>	JOB FINISH <u>3:00</u>
<u>Painter</u> LEASE	WELL # <u>A-1</u>		LOCATION <u>S.E. Plains ks.</u>			COUNTY <u>Meade</u>	STATE <u>ks.</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR
TYPE OF JOB PTA.
HOLE SIZE _____ T.D. _____
CASING SIZE 8 5/8 2 1/4 FF DEPTH _____
TUBING SIZE 2 7/8 6 1/4 FF DEPTH 1519.
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER Berexco
CEMENT
AMOUNT ORDERED 160 sk 60/40 4Y. Gel,
1/4 lb/sk Floseley,
20 sk Gel.
COMMON _____ @ _____
POZMIX _____ @ _____
GEL 20 sk @ 23.40 468.00
CHLORIDE _____ @ _____
ASC _____ @ _____
ALQA 160 sk @ 15.95 2,552.00
Flosole 40 lb @ 2.97 118.80
HANDLING 182 Cft @ 2.45 445.90
MILEAGE 408.75 Ton M. @ 2.60 1,062.75
TOTAL 4,652.91

EQUIPMENT
PUMP TRUCK CEMENTER Ruben Chavez
531-541 HELPER Cesar Paris
BULK TRUCK
472-467 DRIVER Ernie Smith.
BULK TRUCK
_____ DRIVER _____

REMARKS:
Pump 20 sk of Gel ahead then pump
50 sk of Cement at 1519ft and displace
with 7.6 BBLs H2O, 2nd plug 50 sk at
372ft, displace with 1 BBLs H2O -
end 3rd plug 30 sk at 62" until
circulate to surface.

SERVICE
DEPTH OF JOB _____ 1519ft
PUMP TRUCK CHARGE _____ 1,250.00
EXTRA FOOTAGE _____ @ _____
MILEAGE heavy T. 50 @ 7.70 385.00
MANIFOLD _____ @ _____
Light Vehicle 50 Mi @ 4.40 220.00
TOTAL 1,855.00

CHARGE TO: Berexco
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 6,507.91
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Benny Walker
SIGNATURE Benny Walker

NET = 4,685.70



CEMENTING LOG

STAGE NO.

AUG 06 2013

Date 07-23-13 District Liberal Ticket No. 32262
 Company Borco Rig _____
 Lease Painter Well No. A-1
 County Mead State Ks.
 Location S.E. Plains Ks Field _____

CEMENT DATA:
 Spacer Type: Gal- 20sk
 Amt. _____ Skys Yield _____ ft³/sk Density 12.0 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 24.7 Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Amt. 160 Skys Yield 1.42 ft³/sk Density 13.8 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 6.9 gals/sk Tail _____ gals/sk Total 26.285 Bbls.

Casing Depths: Top _____ Bottom 1519.
Tubing 278

Pump Trucks Used 531-541
 Bulk Equip. 472-467.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0637 Lin. ft./Bbl. 15.698
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Tubing Bbls/Lin. ft. 00579 Lin. ft./Bbl. 172.711
 Annulus: Bbls/Lin. ft. 0557 Lin. ft./Bbl. 17.95
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type H2O Amt. 8 Bbls. Weight 8.34 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Tracy W. [Signature]

CEMENTER Ruben Chavez

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
1:00						Got to location + rig up.	
1:10						Safety meeting	
1:15				10	10	2	Pump 20 sk of Gal- Spacer
1:20				22.6	62.6	2	Start pumping 1st plug at 1519 ft and displace with 7.6 BBLs H2O
				30.2	7.6		
2:15				42.8	12.6	3	Pump 2nd Plug at 52sk at 372 ft and displace with 1 BBL H2O
2:40				50.4	7.6	3	Pump 3rd plug at 62 ft 30 sk until circulate to surface
							Job finish.
							Thank you

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU