



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1158338
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Customer: Chose Peak
Date: 9-11-13
Driver: Elmer H. Harnett
Invoice #:
Lease Name: Boyd Mr. 2-18
State: KS
Truck No.: 99
Requested By: Dennis

Work Performed:

Arrived fresh water truck drain taking at
work site for water pressure. 162.000

HE AFE
807881
Dennis G. D. D.

QTY	ITEM	PRICE	TOTAL	QTY	ITEM	PRICE	TOTAL
	LINEN	1.40	16.00				
	Auto parts	151.00	157.00				
	4 Hr	100.00	500.00				
			SUBTOTAL				673.00
			TAX				37.25
			TOTAL				710.25

Invoice #

Date:

Month	Day	Year
9	11	13



Dillco Fluid Service, Inc.
 513 West 4th • Hugoton, KS 67951
 Phone 620-544-2929

94001

Service Type (check one)

FRESH WATER
 SALT WATER
 SERVICE WORK

Field Office Location	Company Name		
Driver	Truck No. / Trailer No.	Truck Type (check one)	
AUEL	112 / 906	Transport <input checked="" type="checkbox"/>	Bobtail <input type="checkbox"/>
Well Name		Drip	
BOYD AFE NO. 802881		2-18	
Disposal Well Name		Disposal Well No.	

Tank Gauges

Tank No.	TOP			BOTTOM		
	FT	IN	QTR.	FT	IN	QTR.

TOTAL HOURS	TOTAL BARRELS
3.5	130

JOB DESCRIPTION: *Had Fresh water for Cement*

DRIVER'S SIGNATURE	CUSTOMER'S SIGNATURE
<i>Jerry H. Cuel</i>	<i>Dennis Fink</i>

FOR OFFICE USE ONLY:

NOTES:

QTY	RATE	TAX
3.5	<i>Transport</i>	315.00
130 BARLS	<i>Water @ .40</i>	52.00
TOTAL:		367.00

INVOICE
7620

LOG-TECH OF KANSAS, INC.
86 SW 10 AVE.
GREAT BEND, KANSAS 67530
(620) 792-2167

Date 9-11-13

CHARGE TO: Chapman Operating, LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. BWD 212-18 FIELD _____
 NEAREST TOWN _____ COUNTY Finney STATE KS
 SPOT LOCATION N12-W12-SE/4 SEC. 18 TWP. 35S RANGE 31W
 ZERO 5' Agl CASING SIZE 8 1/2" WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER Lee B. Baker OPERATOR length B. Baker

PERFORATING			
Description	No. Shots	Depth From To	Amount
Oven 1687-409 cut tubing at 2230'	1	2230'	350.00
Oven 1186 3125 - 332 Somerville	4	1250'	350.00
" " " "	4	400'	350.00

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
207 54" ST AP at 2225'	0	225'	MT N	22	660.00
207 2 sacks cement cap plug	0	1500'	MT N	22	180.00
501 54" ST AP at 1300'	0	1500'	MT N	22	180.00
501 2 sacks cement cap plug	0	1500'	MT N	22	180.00

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		
5' Alpha CTRP	1	550.00
2' Alpha CTRP	1	700.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE, HEREBY, AGREE.

Lee B. Baker 9-11-13
Customer Signature Date

Code Ref.	Sub Total	5680.00
Code Ref.	Toot Insurance	
Code Ref.	Tax	
		512.00



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER **38084**

LOCATION Osberry, Ks.

FOREMAN Laven + Miles

FIELD TICKET & TREATMENT REPORT
CEMENT

Ks.

DATE <u>9/11/13</u>	CUSTOMER # <u>2199</u>	WELL NAME & NUMBER <u>Boyd #2-18</u>	SECTION <u>18</u>	TOWNSHIP <u>235</u>	RANGE <u>31W</u>	COUNTY <u>Finney</u>
CUSTOMER <u>Chesapeake Energy</u>	MAILING ADDRESS <u>Garden City #2-18</u>		TRUCK # <u>463</u>	DRIVER <u>Cory</u>	TRUCK #	DRIVER
CITY	STATE	ZIP CODE	<u>693</u>	<u>Mike</u>		
HOLE SIZE <u>16" Hole</u>		HOLE DEPTH <u>238'</u>	CASING SIZE & WEIGHT <u>5 1/2 15.5</u>			
DRILL PIPE		TUBING <u>2 3/8</u>	OTHER			
SLURRY VOL		WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT PSI		MIX PSI	RATE			

REMARKS: Safety Meeting. Ran up on Exact Well Service Load Hole Pressure Test To 750 #1 Mix 80 SKs 6940 4% Gel with 100# Halls Shoot Pipe at 400 # Got Rate Mix 6940 4% Gel meet To Surface Rack up Truck 75 SKs

First Plug Cement Raised 190' in Annals
2nd Plug Cement To Surface

(155 SKs mixed.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54050A	1	PUMP CHARGE	\$875.00	\$875.00
5406	75	MILEAGE	\$5.23	\$392.25
5407A	6.67	Ten Mileage Delivery	\$1.25	\$8.34
1131	155 SKS	6940 Poz mix	\$15.86	\$2458.30
1118 B	533 #	Bentonite	\$1.21	\$643.91
1105	100 #	Cotton Seed Halls	\$5.8	\$580.00
Sub Total				\$4804.31
Less 10% Discount				\$480.43
Sub Total				\$4323.88
SALES TAX				
ESTIMATED TOTAL				

Revin 3737

AUTHORIZATION

Cornelius Fred

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.