



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

261282

TICKET NUMBER 42327

LOCATION Ottawa KS

FOREMAN Fred Madu

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-13	7532	Thomas "B" # 11	14E 31	14	22	JO
CUSTOMER <u>ST Petroleum Inc</u>			TRUCK #			
MAILING ADDRESS <u>18800 Sun Flower Rd</u>			DRIVER			
CITY <u>Edgerton</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66028</u>			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1040 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1011 DRILL PIPE drilled tubing @ 100.3' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 8' x Plug
 DISPLACEMENT 5.83 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: No ld crew meeting. Establish pump rate. Mix + Pump 100# Gel
Flush. Mix + Pump 1 sks 50/50 for Mix Cement 290 Gal 4" Flo
Seal/sk. Cement to surface. Flush pump + lines clean. Displace
2 1/2" Rubber Plug to Baffle. Pressure to 800# PSI. Release
Pressure to set float valve. Shut in casing.

TOS Drilling - Chad

Fred Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085 ⁰⁰
5406	30 mi	MILEAGE	495	126 ⁰⁰
5402	1011	Casing footage		NIC
5407	Minimum	Ten Miles	503	368 ⁰⁰
5802c	2 hrs	80 Bbl Vac Truck	370	180 ⁰⁰
1124	135 sks	50/50 for Mix Cement		1552 ⁵⁰
115B	350#	Premium Gel		77 ⁰⁰
1107	34#	Flo. Seal		83 ⁹⁵
4402	1	2 1/2" Rubber Plug		27 ⁵⁰
			7.375%	SALES TAX
				ESTIMATED TOTAL
				3630 ⁵³

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Thomas B Farm: Johnson County

KS State; Well No. 11

Elevation 1061

Commenced Spuding 8-1 20 13

Finished Drilling 8-6 20 13

Driller's Name Grand Weaver

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Colo Holman

Tool Dresser's Name Virndon Stone

Tool Dresser's Name _____

Contractor's Name OS

31 14 22

(Section) (Township) (Range)

Distance from S line, 2990 ft.

Distance from E line, 2231 ft.

5
4 - sacks
**CASING AND TUBING
RECORD**

10" Set _____ 10" Pulled _____

78" Set 22' 8" Pulled _____

6 1/4" Set _____ 6 1/4" Pulled _____

4" Set _____ 4" Pulled _____

2 1/2" Set 1,010.4 2" Pulled _____

1,003 ³ Baffle
1,040 TD

Well # 11 Thomas B

1	31.8	28	31.6
2	32.3	29	31.2
3	31.5	30	31.155 ⁴
4	32.3	31	31.6
5	31.8	159 ² total = 971.4	
6	32.2	132	31.5
7	29.8	Deadjoint + 7.5	
8	32.-	= 1010.8	
9	30.2	- 7.5	
10	30.7	155	1,003 ³
11	30.4	Baffle	
12	31.7		
13	30.1		
14	32.3		
15	30.5	155	
16	30.7		
17	32.5		
18	30.8		
19	31.5		
20	30.9	156 ⁴	
21	30.4		
22	31.2		
23	32.8		
24	32.3		
25	31.6	158 ³	
26	30.7		
27	31.2		

WELL LOG

Thickness of Strata	Formation	Total Depth
6	Soil-Clay	6
12	Sandstone	18
13	Shale	31
29	Sandstone	50
74	Shale	124
22	Lime	146
3	Shale	149
13	Lime	162
7	Shale	169
21	Lime	190
6	Sand	196
2	Lime	198
21	Sand	219
24	Lime	243
18	Sandy Shale	261
8	Lime	269
17	Shale	286
22	Lime	308
14	Shale	322
9	Lime	331
18	Shale	349
10	Lime	359
4	Shale	363
9	Lime	372
46	Shale	418
27	Lime	445

7	Shale	452
23	Lime	475
5	Shale	480
3	Lime	483
5	Shale	488
6	Lime	494
6	Shale	500
5	Sand	505
3	Sandy Shale	508
15	Shale	523
27	Sandy Shale	550
53	Shale	603
6	Sand	609
4	Sandy Shale	613
37	Shale	650
2	Lime	652
17	Shale	669
5	Lime	674
3	Shale	677
2	Lime	679
11	Shale	690
4	Lime	694
5	Sand	699
3	Sandy Shale	702
10	Shale	712
3	Lime	715
2	Coal	717
5	Shale	722
12	Lime	734
27	Shale	761
3	Lime	764
6	Shale	770
5	Sand	775

7	Sandy Shale	782
53	Shale	835
7	Sand	842
5	Sandy Shale	847
18	Shale	865
3	Lime	868
8	Shale	876
2	Lime	878
4	Sand	882
14	Shale	896
4	Sand	900
2	Sand	902
4	Sandy Shale	906
7	Shale	913
5	Sand	918
25	Shale	943
3	Sand	946
15	Shale	961
2	Sand	963
1	Broken Sand	964
5	Broken Sand	969
3	Sand	972
3	Sand	975
3	Sand	978
10	Sandy Shale	988
52	Shale	1040-TD

