

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

158449

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |                                      |  | License Number:   |  |
|---|--------------------------------------|--|---|--|
| Operator Address:   |                                      |  |   |  |
| Contact Person:   |                                      |  | Phone Number:   |  |
| Lease Name & Well No.:  |                                      |  | Pit Location (QQQQ):  |  |
| Type of Pit:  Emergency Pit Burn Pit  | Pit is:                              |  | SecTwp R  |  |
| Settling Pit Drilling Pit   | If Existing, date constructed:       |  | Feet from North / South Line of Section   |  |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)  | Pit capacity:(bbls)                  |  | Feet from East / West Line of Section County                                    |  |
| Is the pit located in a Sensitive Ground Water Area? Yes No   |                                      |  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)        |  |
| Is the bottom below ground level?  Yes No   | Artificial Liner?                    |  | How is the pit lined if a plastic liner is not used?                            |  |
| Pit dimensions (all but working pits):  | (all but working pits):Length (feet) |  | Width (feet) N/A: Steel Pits  |  |
| Depth from ground level to deepest point: (feet) No Pit   |                                      |  |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic liner integrity, including any spec |                                      |  | dures for periodic maintenance and determining ncluding any special monitoring. |  |
| Distance to nearest water well within one-mile of pit:  |                                      | Depth to shallowest fresh water feet. Source of information: |   |  |
| feet Depth of water wellfeet  |                                      | measured well owner electric log KDWR                        |   |  |
| Emergency, Settling and Burn Pits ONLY:   |                                      | Drilling, Workover and Haul-Off Pits ONLY:                   |   |  |
| Producing Formation:  |                                      | Type of material utilized in drilling/workover:              |   |  |
| Number of producing wells on lease:   |                                      | Number of working pits to be utilized:                       |   |  |
| Barrels of fluid produced daily:  |                                      | Abandonment procedure:                                       |   |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?   |                                      | Drill pits must be closed within 365 days of spud date.      |   |  |
| Submitted Electronically  |                                      |  |   |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS  |                                      |  |   |  |
| Date Received: Permit Numb  | ber:                                 | Permi  | t Date: Lease Inspection: Yes No  |  |