

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #	<u> </u>	_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	- Will Cores be taken? Yes N If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Well Number:			feet from N / S Line of Section E / W Line of Section Twp S. R E W
	le to well: reage:	is section.	Regular or Irregular
		If Section is Section corn	er used: NE NW SE SW
	nk batteries, pipelines and electrica		ndary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). sired.
1320 ft.			LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	20		EXAMPLE 1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1158523 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date co Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of wor	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No



1158523

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	sheet listing all of the information to the left for each surface owner. Surface	
Address 1:		
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Edison Operating Company, LLC	Location of Well: County: Rice	
Lease: Bayer	1,980 feet from N / S Line of Section	
Well Number: 2-20	1,320 feet from E / X W Line of Section	
Field: Chase-Silica	Sec. 20 Twp. 20 S. R. 10 E W	
Number of Acres attributable to well: 160 QTR/QTR/QTR of acreage: NW	Is Section: Regular or Irregular	
QTIVQTIVQTIVOT acreage.	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as requive as a separation of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as requive for the well.	ase or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).	
	LEGEND	
1980, EVEC	O Well Location Tank Battery Location Pipeline Location	
	Electric Line Location Lease Road Location	
1320'FW	EXAMPLE : :	
20	205	
	1980 FSL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



September 16, 2013

Kansas Corporation Commission - Conservation Division 130 S. Market Room 2078 Wichita, KS 67202 cc: Lane Palmateer

Re: Conversation with Palmateer

Mr. Rick Hestermann,

As part of this intent I have been instructed by Mr. Lane Palmateer to notify you of my conversation with him. There is a railroad that runs through this property but recorded title of the railroad cannot be located. Our legal council has conducted title research, we have completed our own land record review and made contact with Watco Companies, owner of the Kansas & Oklahoma railroad. Watco supplied their documentation stating right of way only and that is all they are claiming. There are no recorded documents that would indicate the railroads existence upon this property let alone mineral ownership.

Upon my explanation of the situation, Mr. Palmateer informed me that a location exception was not needed considering the extensive good faith efforts made and the lack of recorded documentation.

Should you have any questions, contact me via the footer information at the bottom of the page. Thank you for your attention in this matter.

Sincerely,

Edison Operating Company, LLC

Kyle Griffin

Land & Acquisitions Manager

David Withrow

From:

Lane R. Palmateer [l.palmateer@kcc.ks.gov]

Sent:

Monday, September 16, 2013 4:50 PM

To: Cc: Kyle Griffin David Withrow

Subject:

RE: EOC's Letter to be included with Bayer Intent

Kyle,

Good talking with you as well. I think the letter does a good job of summarizing the conversation. The only other thing I mentioned, but which would be difficult to include in the letter, is the following. Obviously, we cannot guarantee that a dispute about the setback will not arise in the future. Our standard practice is to require wells to be shut-in pending application for a well location exception if a complaint is received. However, it is clear that there have been extensive, good faith efforts to secure documentation about whether the minerals are owned by the railroad, and none can be found. If there ever is a dispute, which appears pretty doubtful, we would not require you to shut-in the well pending application. On the other hand, any complainant could ask the Commission to shut-in the well, and the Commission could direct staff to do so.

Again, this would be hard to put in the letter. If this unlikely situation ever develops, please remind me about this email, which will serve to record that portion of the conversation. Thanks!

Lane R. Palmateer Litigation Counsel



Conservation Division
Kansas Corporation Commission
130 S. Market, Room 2078 | Wichita, KS | 67202-3802
Phone (316) 337-6200 | Fax (316) 337-6106 | http://kcc.ks.gov/

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From: Kyle Griffin [mailto:kyle@edisonopco.com]
Sent: Monday, September 16, 2013 4:33 PM

To: Lane R. Palmateer **Cc:** David Withrow

Subject: EOC's Letter to be included with Bayer Intent

Lane,

It was a pleasure to have spoken with you this morning. Please review the attached letter to be included with our intent. I'm not sure my outline of our conversation is clearly communicated with this verbiage. You spoke on a few other topics that I have notes on, but not sure how to put the legal jargon on paper.

Thank you for your time and assistance,

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 31, 2013

David Withrow Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226

Re: Drilling Pit Application Bayer 2-20 NW/4 Sec.20-20S-10W Rice County, Kansas

Dear David Withrow:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

Keep pits on North side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.