



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

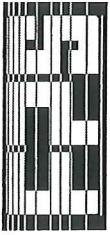
~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



FISHER PRODUCTION SERVICES, INC.

P.O. Box 3831 ♦ Enid, OK 73702-3831
Phone (580) 234-7538 ♦ Toll free 1-800-848-5759 ♦ Fax (580) 234-7570
Email: sales@fisherproduction.com ♦ www.fisherproduction.com

FLUID LEVEL REPORT

WELL DATA

COMPANY: SandRidge Energy, Inc. NO. TBG. JTS.:
LEASE: Birchenough #5 CSG. SIZE: " AVG. JT. LENGTH: 31.7' approx.
STATE: KS CSG. DEPTH: ' TBG. SIZE: "
COUNTY: Harper PERFS: ' TBG. DEPTH: '
T.D.: ' TBG. ANCHOR: ' ;

LOCATION: Hwy. 179 & Hwy. 44 jct. in Anthony, KS, 4 1/2 E, 1S, 1/2 W, N in.

DATE	NO. TBG. JTS. TO FLUID	DEPTH TO FLUID	REMARKS
9-17-13	106.53	3377'	Unit down. C.P. 23 psig.

THE MOST TRUSTED NAME IN WELL TESTING AND SLICKLINE SERVICE SINCE 1968
Slickline Services ♦ Measuring Surveys ♦ Fishing ♦ Setting ♦ Broaching ♦ Perforate Tubing ♦ Plugs ♦ Shift Sleeves
Electronic BHP Surveys ♦ Pressure Gradients ♦ Temperature Surveys ♦ Fluid Levels ♦ Dynamometers ♦ Plunger Lift Sales & Service



Current

Field Stelbar
 County Harper
 State Kansas
 Well **Birchenough 5**
 Location 27-33S-6W
 KB 1298'
 GL 1300'
 Spud Date 4/11/1977
 TD Date ?
 First Sales ?

Wellbore Schematic

15-077-20415
 API No

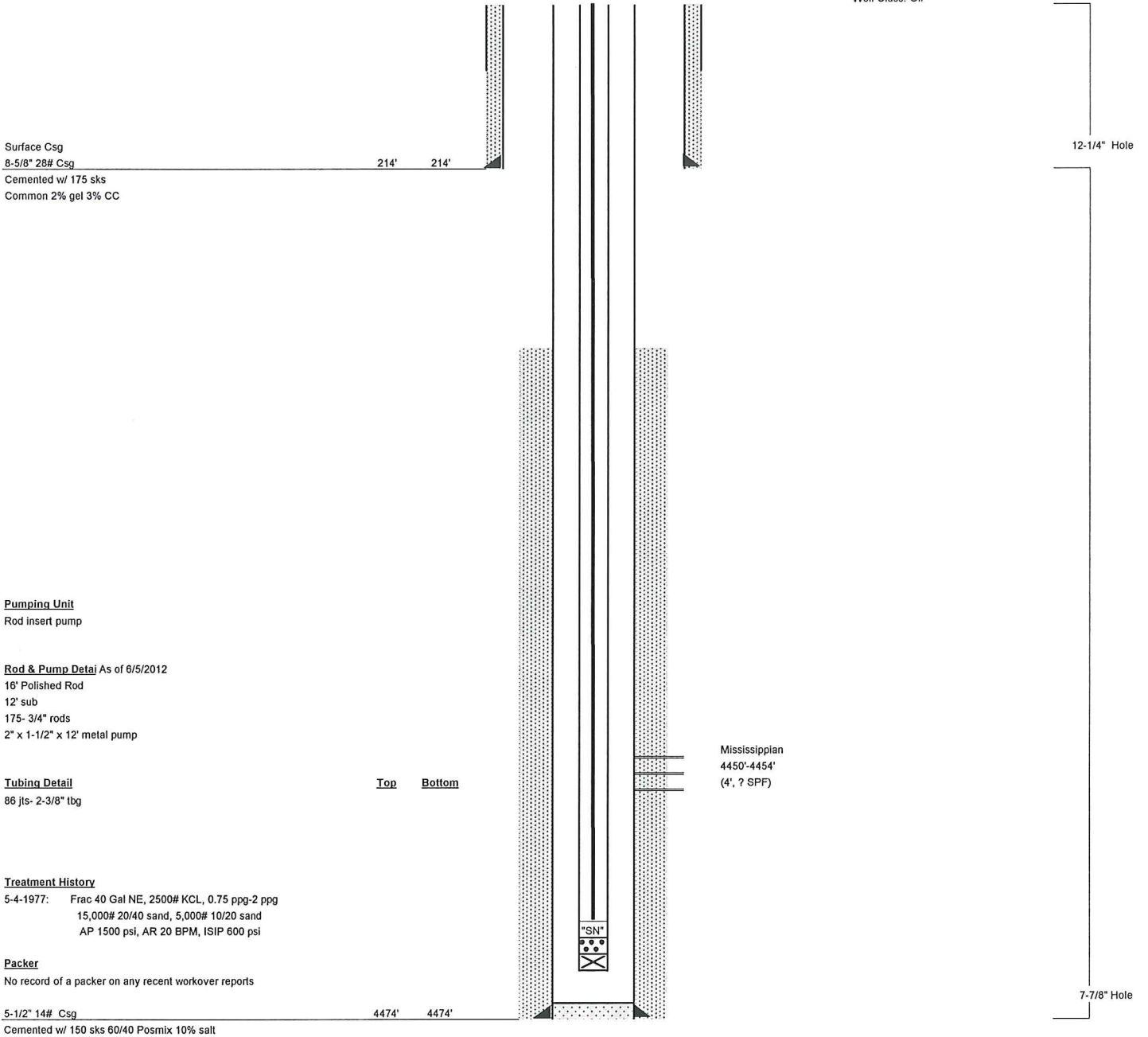
Original Completion 5/4/1977	X
Current	
Proposed	

Well Bore Data

MD TVD

Data On This Completion

Well Class: Oil



Pumping Unit
 Rod insert pump

Rod & Pump Detail As of 6/5/2012
 16' Polished Rod
 12' sub
 175- 3/4" rods
 2" x 1-1/2" x 12' metal pump

Tubing Detail
 86 jts- 2-3/8" tbg

Treatment History
 5-4-1977: Frac 40 Gal NE, 2500# KCL, 0.75 ppg-2 ppg
 15,000# 20/40 sand, 5,000# 10/20 sand
 AP 1500 psi, AR 20 BPM, ISIP 600 psi

Packer
 No record of a packer on any recent workover reports

5-1/2" 14# Csg
 Cemented w/ 150 sks 60/40 Posmix 10% salt

TD: 4475' MD / 4475' TVD