



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159044
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

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BURRTON, KS ● GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C39141-IN

BILL TO:
CARMEN SCHMITT, INC.
BOX 47
GREAT BEND, KS 67530

LEASE: GAMBLE #4

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/15/2012	C39141		10/05/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
75.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	150.00
75.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	300.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
215.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,988.75
4.00	SAX	2% ADDITIONAL GEL		0.00	22.00	88.00
150.00	LB	COTTONSEED HULLS		0.00	0.40	60.00
219.00	EA	BULK CHARGE		0.00	1.25	273.75
723.00	MI	BULK TRUCK - TON MILES		0.00	1.10	795.30
		12380.DDDH				
		731				
		Cement plug				
		Well file				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice: 4,305.80		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		ROOCO Sales Tax: 40.95		
RECEIVED BY		NET 30 DAYS		Invoice Total: 4,346.75		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N^o C 39141

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 10/5 2012

IS AUTHORIZED BY: Cameron Smith
(NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well _____ Well No. 44 Customer Order No. _____
As Follows: Lease Grubbe
Sec. Twp. _____ County Rocky State Ks
Range _____

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	75	miles pickup mileage	2.00	150.00
	75	miles mileage charge	4.00	300.00
		Cement Pump Truck for Plug		650.00
	215	sacks of cement 27.6cl	9.25	1988.75
	4	add 3% fuel	22.00	88.00
	150	Hulls	.40	60.00
	219	Bulk Charge	1.25	273.75
		Bulk Truck Miles $9.64 \times 75 = 723 \times$	1.10	795.30
		Process License Fee on _____ Gallons		
		TOTAL BILLING		4305.80

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]
Station GB

[Signature]
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 10/5/12 District 63 F. O. No. 39141
 Company CARMEN Schmidt
 Well Name & No. Gamble H4
 Location Rocks Field H
 County Rocks State KS
 Casing: Size 4 1/2 Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. 2 1/8 hung at ft.
 Perforated from ft. to ft.
 Well Hole Size T.D. ft. P.D. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks No. Used: Std. Sp. Twin
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type
 (Gals. lb.)

Company Representative Danny Treater Tim Detler

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:00				on location
1:30				Mix 100 Sacks & 150 Halls at 2725'
2:15				Circulate 10 Sacks at 1400'
2:35				pull tubing hookups to 4 1/2
		900		Mix 25 Sacks 200' on Annulus
3:00				Hookup to surface put 300'
				215 total Sack
				150 Halls