Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

PERATOR: License#				API No. 15-	-			
lame:				Spot Descr	iption:			
Address 1:					Sec	Twp S.	R 🗌 E 🔲 W	
Address 2:						=	N / S Line of Section	
City:	State:	Zip: +					E / W Line of Section	
Contact Person:				GPS Location: Lat:, Long:, Long:				
Phone:()							GL KB	
Contact Person Email:						We		
ield Contact Person:)				Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #:				
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
oo you have a valid Oil & Good on the Completion: South ALT Packer Type: South Octal Depth: South Oil & Good on the Completion of the Comp	in Hole at(depth) [I. I. ALT. II Depth of Size:	Tools in Hole at	w / _ Inch	sack	s of cement Port C	Collar: w / w /		
Geological Date:								
ormation Name	rmation Name Formation Top Formation Base			Completion Information				
	At:	to Fee	t Perfo	ration Interval	to Fe	et or Open Hole Interv	ral toFeet	
	At:	to Fee	t Perfo	ration Interval	to Fe	et or Open Hole Interve	ral toFeet	
INDED DENALTY OF DEE	I IIIDV I UEDEDV ATTE	Submitt		ctronicall		ADDECT TO THE DECT	OF MY VNOM! EDGE	
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	R	esults:		Date Plugged:	Date Repaired: Da	ate Put Back in Service:	
Review Completed by:			Comn	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the App	propriate	KCC Conserv	vation Office:			

Street System to the total total and bearing total many that have	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Same from these facts and the same spine the transformation of the same spine the	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



FISHER PRODUCTION SERVICES, INC.

Enid, OK 73702-3831 P.O. Box 3831 Fax (580) 234-7570 Toll free 1-800-848-5759 Phone (580) 234-7538

Email: sales@fisherproduction.com

www.fisherproduction.com

FLUID LEVEL REPORT

WELL DATA

COMPANY: SandRidge Energy, Inc. LEASE: Cooper #1-27

STATE: KS

COUNTY: Harper

ZONE: PERFS:

CSG. DEPTH: CSG. SIZE:

T.D.:

LOCATION: Hwy. 179 & Hwy. 44 jct. in Anthony, KS, 10 E, S in.

TBG. ANCHOR:

TBG. DEPTH:

TBG. SIZE:

AVG. JT. LENGTH: 31.7' approx.

NO. TBG. JTS.:

REMARKS Well shut in. C.P. 3 psig. TO FLUID DEPTH surface NO. TBG. JTS. TO FLUID 0 9-18-13 DATE

THE MOST TRUSTED NAME IN WELL TESTING AND SLICKLINE SERVICE SINCE 1968

Electronic BHP Surveys * Pressure Gradients * Temperature Surveys * Fluid Levels * Dynamometers * Plunger Lift Sales & Service Slickline Services * Measuring Surveys * Fishing * Setting * Broaching * Perforate Tubing * Plugs * Shift Sleeves

Spud: 9/9/2012

THE POWER OF UST

Gerberding Harper

Field County State

Cooper 3305 1-27H SEC 27, TWP 338, RGE 5W SEC 27, TWP 335, RGE 5W 1299' KB; 1283' GL

Well SH Location BH Location Elevations

Wellbore Schematic

15-077-21878 API No.

Workover Original Completion (12/17/12) X

184.8 total ft⁴³ 6.652 conversion 1229.29 linear ft of cmt coverage behind 77 0 sxs 1.18 yield lead 120 sxs 1.54 yield TOC 7" @ 3,661' calculated 8-3/4" Hole MW: 9.30 ppg 12-1/4" Hole MW: 8.70 ppg Depth 16.00 19.00 19.00 2353.93 2358.03 2844.95 3353.41 3355.41 3355.41 444.11 4474.11 4474.11 4490.08 4490.58 Tangent @ 52° 4,517 4,354 2 110 p. 7.58 P.110 LT&C Csg @ 44. 4890 44. 10 Collapse-8710 psi, Internal Yndd-9890 psi Act at 110 Csg Q Cb-7865, IDe-8.276° Drift-6 151°, Collapse-8710 psi, Internal Yndd-9890 ppi Comta wi 120 acs 5050 Poz Standard @ 13.5 ppg (Yndd-1.54); BP @ 14.00#, Indata held, Idli returna Set @ 87.9 Length 16.00 17782.21' 4.10 4.10 486.92 4.10 482.26 4.10 615.47 4.10 615.47 6.10 6.00 6.00 6.50 M 8,432 9-9679 368 J-55 LT&C Con @ Cp8 Orbot 10525, IU-825 TO THE 7/85, Collapse-2020 pal, Internal Yield-9520 pal Cmfd w 170 ass Halos Exendence @ 124 pp (Yield-212) talled w 200 ass Standard @ 156 ppg (Yield-1.20); BP @ 8004, floats held, full returns Well Bore Data Tangent from 4,390° to 4,510° Top of Liner 53.6° inclination Baker RH setting sleeve w/ 5,25° ID X 10° L extension 19 its 3-17' 9.34' J-55 8rd EUE GLV #1 6 3-17' 9.34 sub 3-12' x Y norfile ripple w 2680' NO-GO WLEG 55 jts 3-1/2" 9.3# J-55 8rd EUE 17 Jts 3-1/2" 9.3# J-55 Brd EUE 15 jts 3-1/2" 9.3# J-55 8rd EUE GLV #3 16 jts 3-1/2" 9.3# J-55 8rd EUE GLV #2 15 jts 3-1/2" 9.3# J-55 8rd EUE Gas Lift Tubing Detail: PBTD @

6-1/8" Hole MW: Clear water

TD: 8,518' MD / 4,491' TVD

96 is 4-1/2' 11 6th N30 L73.C @ Cpg OD-5.CY, ID+4,000; Onfr-8,875; Collapse-6530 pai, Internal Yiele-7/20 pai Cmfd wi 500 ass 50.50 Poz Premium @ 136 ppg (Field=1.59); BP @ 22004; Insata held, full returns

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 14, 2013

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-077-21878-01-00 Cooper 3305 1-27H NE/4 Sec.27-33S-05W Harper County, Kansas

Dear Tiffany Golay:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

HGFLD - High fluid level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by November 13, 2013.

Sincerely,

Steve VanGieson