



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1159181

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	TriPower Resources, LLC
Well Name	Bluestem 11-B
Doc ID	1159181

Tops

Name	Top	Datum
Heebner	1556	-118
Lansing	1836	-398
Base Lansing	1960	-522
Kansas City	2122	-684
BKC	2284	-846
Marmaton	2360	-922
Cherokee	2503	-1065
Mississippian	2585	-1147
Kinderhook	2674	-1236





# GEOLOGICAL REPORT

## DRILLING TIME & SAMPLE LOG

REPORT PREPARED BY: KENNETH S. AMBERGEOLOGIST

COMPANY: **TriPower Resources, LLC**

LEASE: **Bluestem #11-B**

FIELD: **Joseph Southeast**

LOCATION: **825 FSL & 495 FWL**

SEC. **20** TWP. **24S** RGE. **5E**

COUNTY: **Butler** STATE: **Kansas**

CONTRACTOR: **Summit Drilling**

SPUD: **8-16-13** COMP: **8-24-13**

SAMPLES SAVED FROM: **1400' TO 2682'**

FORMATION SAMPLE ELOG DATUM

FORMED 1523 1520 -82

Coreed 1540 1540 -118

Hebber 1560 1560 -118

Landing 1827 1827 -386

Base Lansing 1958 1960 -522

KC 2124 2122 -684

Stark 2227 2223 -785

Hushpuckney 2256 2248 -810

BKC 2287 2281 -816

Cherokee 2506 2503 -1049

Mississippian 2582 2585 -1147

Kinderhook 2678 2674 -1252

RTD 2682 2679 -1272

NEE FENCE VERTICALS

A. 1180 FSL & 300 FWL 2024S SE. 24th Street, Bartlesville, OK

B. C.V.21 SW 1/4 SW 2024S SE. Bartlesville, OK

C. C.V.21 SW 1/4 SW 2024S SE. Bartlesville, OK

ELEVATION: **K.B. 1438**

D.F. \_\_\_\_\_

G.L. **1428**

DEPTH MEASURED FROM NB

Log \_\_\_\_\_

Surface **8.28' @ 2223' W/125#**

Production **5.127' @ 2582' W/150#**

Electric Logs \_\_\_\_\_

GRTP/CENTRAID \_\_\_\_\_

A. ELOG B. ELOG C. ELOG

1500 Shale: gray to grayish green, slightly arenaceous, no show

1500 Shale: gray to grayish green, slightly arenaceous, no show

1550 Limestone: off white to gray, fine to medium crystalline, fair intercrystalline porosity, very slight show free oil, no odor, most porosity barren

1550 Limestone: off white to gray, fine to coarsely crystalline, most dense, some fair intercrystalline porosity, no show, fossiliferous w/crinoids

1550 Limestone: off white, medium crystalline, fair intercrystalline porosity, no show

1600 Shale: black, carbonaceous

1600 Limestone: off white to dirty gray, coarsely crystalline, no porosity, no show

1600 Shale: gray

1600 Limestone: gray, fine to medium crystalline, some cherty, fair intercrystalline porosity, no show

1600 Limestone: gray, fine to medium crystalline, some cherty, fair intercrystalline porosity, no show

1600 Shale: gray to greenish gray

1600 Shale: gray to greenish gray

1650 Limestone: off white, fine grained, little visible porosity, no show

1650 Shale: gray to grayish green, silty

1650 Shale: gray to grayish green, arenaceous

1650 Shale: gray to grayish green, arenaceous

1650 Sandstone: gray, very fine grained, subangular, poor calcareous cement, good intergranular porosity, no show

1650 Sandstone: gray, very fine grained, subangular, poor calcareous cement, good intergranular porosity, no show, fair amount mica

1650 Sandstone: gray, very fine grained, subangular, poor calcareous cement, good intergranular porosity, no show, fair amount mica

1650 Shale: gray, arenaceous

1650 Shale: gray, arenaceous

1650 Shale: gray, arenaceous

1650 Shale: light gray to gray

1650 Shale: gray

1650 Shale: gray

1700 Limestone: off white to light brown, medium to coarsely crystalline, dense, no visible porosity, no show

1700 Shale: gray

1700 Limestone: gray to beige, medium to coarsely crystalline, dense, no visible porosity, no show

1700 Sandstone: gray, fine rounded to subrounded grains, well sorted well cemented w/calcite, poor to fair intergranular porosity, no show

1700 Limestone: gray to beige to light brown, coarsely crystalline, dense, no visible porosity, no show

1700 Shale: gray

1700 Shale: gray

1700 Shale: dark gray

1700 Shale: dark gray

1750 Limestone: dirty gray, medium to coarsely crystalline, dense, no porosity, no show

1750 Limestone: gray, medium to coarsely crystalline, densely oolitic, oolitic, no visible porosity, no show

1750 Limestone: gray, coarsely crystalline, dense, no porosity, no show, trace pyrite

1750 Limestone: off white to gray, coarsely crystalline, trace oolitic, oolitic, no visible porosity, no show

1750 Limestone: off white to gray, coarsely crystalline, no visible porosity, no show

1750 Limestone: off white to gray, coarsely crystalline, no visible porosity, no show

1750 Limestone: beige to gray, medium to coarsely crystalline, some cherty, dense, no visible porosity, no show

1750 Limestone: beige to gray, medium to coarsely crystalline, dense, no visible porosity, no show

1750 Limestone: beige to gray, medium to coarsely crystalline, dense, no visible porosity, no show, trace gray chert

1750 Limestone: off white to gray, medium to coarsely crystalline, trace oolitic, very poor interoolitic & intercrystalline porosity, no show

1750 Limestone: gray, coarsely crystalline, little visible porosity, no show, trace gray chert

1750 Limestone: beige to gray, coarsely crystalline, dense, poor intercrystalline porosity, no show

1800 Shale: grayish green

1800 Shale: grayish green to dark gray

1800 Shale: grayish green to dark gray

1800 Shale: greenish gray, arenaceous

1800 Shale: greenish gray, arenaceous

1800 Shale: greenish gray, arenaceous

1800 Shale: light green

1800 Shale: grayish green

1800 Shale: grayish green

1800 Shale: gray to dark gray

1850 Limestone: mottled off white to beige to gray, coarsely crystalline, dense, no porosity, no show

1850 Limestone: off white, mudstone, no visible porosity, no show, some cherty

1850 Limestone: off white, mudstone, no visible porosity, no show, some cherty

1850 Shale: gray to greenish gray

1850 Limestone: gray, medium to coarsely crystalline, no visible porosity, fossiliferous w/fusulinids, no show, trace gray chert

1850 Limestone: gray, medium to coarsely crystalline, st cherty, no visible porosity, fossiliferous w/fusulinids, no show, trace gray to amber chert

1850 Limestone: gray, medium to coarsely crystalline, some mudstone, no visible porosity, no show, trace gray chert

1850 Limestone: off white to gray, densely oolitic, poor interoolitic porosity, slightly cherty, no show

1850 Limestone: off white to gray, fine to medium crystalline, fair intercrystalline porosity, some cherty, no show

1850 Limestone: off white to beige, fine to medium crystalline, poor to fair intercrystalline porosity, some cherty, no show

1850 Limestone: off white to gray, medium to coarsely crystalline, poor intercrystalline porosity, some cherty, no show

1850 Shale: black, carbonaceous

1850 Limestone: gray, coarsely crystalline, dense, no visible porosity, no show

1850 Limestone: off white, mudstone, slightly cherty, little visible porosity, much off white to gray chert

1850 Limestone: off white to gray, coarsely crystalline, some porosity, little visible porosity, no show, mottled white to gray chert

1850 Shale: black, carbonaceous

1850 Limestone: off white, medium to coarsely crystalline, some fair intercrystalline porosity, no show, much black shale

1850 Limestone: off white to gray, coarsely crystalline, most very dense w/no porosity, some slightly cherty, no show, much gray chert and black shale

1850 Limestone: gray to light brown, coarsely crystalline, most dense, little visible porosity, no show, much black shale and gray chert

1850 Shale: gray to black

1850 Shale: gray to black, slightly arenaceous

1850 Shale: gray to black, slightly arenaceous

1850 Shale: gray to dark gray

1850 Shale: gray to dark gray

1850 Shale: gray to dark gray to black

1850 Limestone: mottled off white to gray, coarsely crystalline, dense, no visible porosity, no show, much gray to black shale

1850 Limestone: gray, coarsely crystalline, dense, no porosity, no show

1850 Sandstone: greenish gray, fine grained, well sorted, fair calcareous cement, fair intergranular porosity, no show, much gray coarsely crystalline limestone

1850 Sandstone: greenish gray, fine grained, well sorted, fair calcareous cement, fair intergranular porosity, no show, much gray coarsely crystalline limestone plus green to black shale

1850 Shale: green to black, fair amount green sandstone as above

1850 Shale: gray

1850 Limestone: gray, coarsely crystalline, dense, no visible porosity, no show, fossiliferous w/small brachiopods

1850 Shale: black, carbonaceous

1850 Shale: gray to greenish gray

1850 Shale: gray to beige to black

1850 Limestone: gray to greenish, coarsely crystalline, no visible porosity, no show, trace gray chert

1850 Limestone: gray, coarsely crystalline, no visible porosity, no show, trace gray chert & green shale

1850 Limestone: gray to beige, coarsely crystalline, no visible porosity, no show, trace gray chert

1850 Shale: black, carbonaceous

1850 Limestone: gray to light brown, coarsely crystalline, dense, no visible porosity, no show

1850 Limestone: gray to light brown, coarsely crystalline, dense, no visible porosity, no show, much black shale

1850 Shale: black, carbonaceous

1850 Limestone: gray to light brown, coarsely crystalline, dense, no visible porosity, no show, much black shale

1850 Limestone: gray to light brown, coarsely crystalline, dense, no visible porosity, no show, much black shale

1850 Shale: black, carbonaceous to dark gray

1850 Shale: gray to black, trace pyrite

1850 Shale: gray to black, trace pyrite

1850 Limestone: gray to brown, coarsely crystalline, dense, no visible porosity, no show

1850 Shale: gray to black, trace green, trace pyrite

1850 Shale: gray to black, trace green, trace pyrite

1850 Limestone: dull gray, coarsely crystalline, dense, no visible porosity, no show

1850 Limestone: dull gray to light brown, coarsely crystalline, dense, no visible porosity, no show

1850 Shale: black, carbonaceous

1850 Shale: gray to black, trace red

1850 Conglomerate: much green to dark gray shale, orange to red, to gray chert

1850 Chert: mottled off white to light amber, most fresh, some tripolitic w/good tripolitic porosity, light brown stain, very good odor, bright yellow fluorescence in 10% of 2606' sample

1850 Chert: white to light amber, most tripolitic with excellent tripolitic porosity, light brown saturated to spotted stain, good show free oil, very good odor, bright yellow fluorescence in 60% of 2606' 15' sample

1850 Had very poor samples through this interval, with much slough from up the hole. Chert samples from 2620-2640 did have good tripolitic porosity, saturated to spotted stain, slight show of free oil, good odor, and bright fluorescence in 50% of each sample

1850 Chert: white to off white to light brown w/oil stain, 85% tripolitic, w/good tripolitic and trace pin point and waxy porosity, good show free oil, very good odor, light brown even stain, bright fluorescence in 80% of 2650' sample

1850 Chert: white to mottled off white to amber, fresh to tripolitic, good tripolitic & trace pin point porosity, fair show free oil, fair odor, bright fluorescence in 80% of 2660' sample

1850 Chert: white to mottled off white to amber, fresh to tripolitic, good tripolitic & trace pin point porosity, good odor, bright fluorescence in 80% of 2670' sample

1850 Chert: white to mottled off white to amber, fresh, trace tripolitic, little visible porosity, extremely faint odor, bright fluorescence in 50% of 2680' sample

1850 Limestone: dark gray, medium to coarsely crystalline, dense, no porosity, no show

1850 Shale: gray

1850 3' @ 2682'

1850 2700

1850 2750

1850 TriPower Resources, LLC

1850 825 FSL & 495 FWL

1850 Butler County, Kansas

1850 1438 KB

Comments:

08/19/13 Drilling @ 1632 @ 5:40 AM. Deviation 1.25' @ 1238' and 1.5' @ 1521'. Mudded up @ 1600'. 34 Vls, 9.3#/gal, 1.5# LCM.

08/20/13 Mixing mud @ 1904 @ 7:00 AM. Deviation 2' @ 1834'. Vls 41, 9.3#/gal, 3#-7# LCM. Lost full returns @ 1904'. Mixed mud all night. Had saltwater inflow and had to work that out of system. Have partial returns but still losing volume @ 7:00 AM. Mixing mud and building back pit volume.

08/21/13 Drilling @ 2024 @ 7:15 AM. Deviation 2' @ 2022'. Vls 54, 9.0 #/gal, 10# LCM. Drilling resumed approximately 8:15 PM 8/20/13.

08/22/13 Drilling @ 2339 @ 7:20 AM. Deviation 2.5' @ 2335'. Vls 46, 9.2 #/gal, 12# LCM. Lost 50 bbls mud @ 2150'. Regained full circulation.

08/23/13 Mixing mud @ 2615 @ 6:00 AM. Lost all returns @ 2615'. Had 1 premix tank already mixed. Pumped it with no returns. Mud man on way to location. Have 28' of Mississippi penetration.

08/24/13 RTD 2682. RHI with production casing. Mixed 7 premix tank "pills" of heavy LCM to finish drilling hole. Tucker Wireline ran Dual Induction and Compensated Density-Neutron logs. LTD 2679'. Vls 52, 8.9#/gal, 12# LCM. Deviation 3' @ 2682'.

8/25/2013 RTD 2682. WOC, D & S Casing Crews ran 65 fts + 85' show, 5.5" 14.0# casing to 2680'. Plug latched @ 2665'. Centralizers @ 2665, 2581, 2497, & 2413. Basket @ 2371'. Circulated @ 562', 1572', and 2247' going in hole. Good circulation each time. Circulated 30 minutes @ TD. Required 800 PSIG to break circulation. Consolidated pumped 5 barrels water, 12 barrels water + 2 x sodium metasilicate and 5 barrels water as preflush, 150 sc. THICK SET + 5# Kol-Seal + 2# Phenoseal LCM. Yield 1.85-1.9 cu.ft./sx. Displaced with 66.5 barrels water. Good circulation until preflush hit bottom. Had partial returns throughout job. Final pumping pressure 400 PSIG. Bumped plug with 900 PSIG. Float held. Plug down @ 8:18 AM 8/24/13. Float held. Cement ticket #43417.



2590 x30 gastropod

2590 x12

Mississippian 2287 -1149

2606 30"

Chert: white to light amber, most tripolitic with excellent tripolitic porosity, some pin point and trace waxy porosity, light brown saturated to spotted stain, good show free oil, very good odor, bright yellow fluorescence in 70% of 2606' 30" sample

2606 15' x11

Miss Lime 2670 -1232

2606 30" x20

Kinderhook 2678 -1240

2650 x25









**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 43417

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

API# 15-015-23986

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-13		Blinstern # 11B	20	24S	5E	Butler
CUSTOMER <u>Tri Power Resources LLC</u>			Summit Dr. 1/3			
MAILING ADDRESS <u>P.O. Box 849</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Aldona</u>			STATE <u>OK</u>	ZIP CODE <u>73402</u>		
			445	Dave		
			515	Colby		
			88	Rudy M. (Mickey Truck)		

JOB TYPE <u>L/S 0</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>2682'</u>	CASING SIZE & WEIGHT <u>5 1/2" 14#</u>
CASING DEPTH <u>2680</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.6"</u>	SLURRY VOL <u>49 bbl</u>	WATER gal/sk <u>9.0</u>	CEMENT LEFT in CASING <u>13.84 sk</u>
DISPLACEMENT <u>66 1/2</u>	DISPLACEMENT PSI <u>400</u>	PSI <u>900</u>	Rate

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Break circulation w/ 5 bbl fresh water. Pump 100# metasilicate pre-flush w/ 12 bbls water. 5 bbl water spacer. Mixed 150 sks thickset cement w/ 5# Kelzol/sk + 2# phenoxal/sk @ 13.6"/gal. Shut down, washout pump + lines, release latch down plug. Displace w/ 66 1/2 bbls water. Final pump pressure 400 PSI. Pump plug to 900 PSI release pressure. float + plug held. Last circulation mixing last 10 bbl slurry of cement. Got circulation back w/ 34 bbl displacement water displaced. Had full returns the rest of way. Job complete. Rig down.

cont on 1,3,5,7

"Thank You"

board on 8

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	15	MILEAGE	4.20	63.00
1126A	150 sks	thickset cement	20.16	3024.00
1110A	250#	5# Kelzol/sk	1.46	345.00
1107A	300#	2# phenoxal/sk	1.35	405.00
1111A	100#	metasilicate pre-flush	2.10	210.00
5407	8.25	tan mileage bucket	m/l	368.00
5502C	5 hrs	80 bbl WAG. TEL	90.00	450.00
1123	3000 gals	city water	17.30/1000	51.90
4104	1	5 1/2" basket	240.00	240.00
4130	4	5 1/2" x 7 1/8" centralizers	50.50	202.00
4203	1	5 1/2" Guide Shoe	168.00	168.00
4454	1	5 1/2" latch down plug	216.75	216.75
4228B	1	5 1/2" AFV insert	180.75	180.75
		Subtotal		7057.40
		6.40%	SALES TAX	325.98
			ESTIMATED TOTAL	7385.38

Revin 3737

AUTHORIZATION

Doug Reed

TITLE

X

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form