

Kansas Corporation Commission Oil & Gas Conservation Division

1159247

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two

1159247

Operator Name:			Lease Nam	e:		Well #:	
Sec Twp	S. R	East West	County:				
ime tool open and close	ed, flowing and shut if gas to surface tes	l base of formations per in pressures, whether s t, along with final chart well site report.	shut-in pressure	reached static level,	hydrostatic pressu	ures, bottom he	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional Sh	eets)	Yes No	[Log Formatio	n (Top), Depth and	l Datum	Sample
·	·	□ Voo. □ No	1	Name		Тор	Datum
Samples Sent to Geolog Cores Taken Electric Log Run Electric Log Submitted I (If no, Submit Copy)		Yes No Yes No Yes No Yes No Yes No					
ist All E. Logs Run:							
		Report all strings set-		New Used	1		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L OFMENTINO /	2011575 250022			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:Depth							
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	# Sacks Use		Type and Pe	SICENT Additives	
Shots Per Foot		N RECORD - Bridge Plu potage of Each Interval Pe			cture, Shot, Cement and Kind of Mat		l Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		,
Date of First, Resumed Pr	oduction, SWD or ENF	Producing Met	thod:	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	bls. Gas	Mcf	Water B	bls. G	as-Oil Ratio	Gravity
DISPOSITION Vented Sold (If vented, Subm	Used on Lease	Open Hole		oually Comp.	nmingled mit ACO-4)	PRODUCTIO	N INTERVAL:

Hodown Drilling

INVOICE

Steven Leis and Andrew King, owners P.O. Box 92 Yates Center, KS 66783 (719) 210-8806 (620) 330-6328

DATE:

December 22, 2012

INVOICE #

FOR:

V-35

Glades lease

BILL TO:

Viva International, Inc 8357 Melrose Dr. Lenexa, KS 66214

DESCRIPTION	Quanity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1080', (5 7/8" hole)		6.50	7,020.00
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
т.			
		SUBTOTAL	\$ 7,274.00
		TAX RATE	
		SALES TAX	-
		OTHER	
		TOTAL	\$ 7,274.00

Make checks payable to Hodown Drilling Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

ONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 255314

Invoice Date: 12/12/2012 Terms: 0/0/30, n/30Page

VIVA INTERNATIONAL INC.

ATTN: ROBERT

8357 MELROSE DRIVE LENEXA KS 66214

(913)859-0438

GLADES V-35

35214 8-24-16 12-10-2012

KS

Part N	Number	Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	155.00	10.9500	1697.25
1118B		PREMIUM GEL / BENTONITE	360.00	.2100	75.60
1107A		PHENOSEAL (M) 40# BAG)	78.00	1.2900	100.62
4402		2 1/2" RUBBER PLUG	1.00	28.0000	28.00
	Description		Hours	Unit Price	Total
495	CEMENT PUMP		1.00	1030.00	1030.00
495	EQUIPMENT MILE	AGE (ONE WAY)	60.00	4.00	240.00
495	CASING FOOTAGE		1073.00	.00	.00
503	TON MILEAGE DE		399.90	1.34	535.87
675	80 BBL VACUUM '	TRUCK (CEMENT)	3.50	90.00	315.00

Parts: 1901.47 Freight: .00 Tax: 138.81 AR 4161.15

.00 Misc:

.00 Total:

Labor:

4161.15

Sublt:

.00 Supplies:

.00 Change:

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY



LOCATION Officia KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676	li .		CEMEN	T			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12/10/12	8507	Glades	# N-32		SE 8	24	16	two
CUSTOMER	Internatio	nal Inc			**************************************	T		* PT
MAILING ADDRE	SS	var inc	-	-	TRUCK#	DRIVER	TRUCK#	DRIVER
8357	1 Melrose	DC				Casken	Sates	Meeting
CITY		STATE	ZIP CODE	-	<u>495</u> 503	HarBec	-	
Lenex	a	KS	66214		1075	DanDel		
JOB TYPE OU		HOLE SIZE	27 11	J _HOLE DEPTH	1080	CASING SIZE &	WEIGHT 27/	11 505
CASING DEPTH	11000	DRILL PIPE		TUBING		CASING SIZE &	OTHER	e coc
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DISPLACEMENT	/ 01 11	DISPLACEMENT		MIX PSI	`	RATE 5.5		
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ACCOUNT CODE	QUANITY o	or UNITS	DES	SCRIPTION of	SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
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5406	60 m	i	MILEAGE					240.00
5402	10431		casing	footage	_			
5407A	399.9		for mil	eage				53587
5502C	35 h	165	80 UG	۷		*		315,00
								200
1124	155 9	Stes	50/50 Po	zmix ce	ment			1697.25
111813	360	#	Remion	Gol				7540
1107A	78 .	#						75.60 100.62
4402	1	•	Phenose 21/2" rd	her d.	_			28,00
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						7.3%	SALES TAX	138.81
Bavin 3737		. /				1-2.0	ESTIMATED	
AUTHORIZTION_	7	· Whe	× ·	TITLE			TOTAL	4161.15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

255314



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

15Twell

FIRED TICKET REF # 48173

LOCATION Thave C

FOREMAN Broth Bushy

TREATMENT REPORT FRAC & ACID

TRUCK# DRIVER TRUCK#	CUSTONER I V	DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
TRUCK# DRIVER TRUCK#	CUSTONER IVO Internation		gesenfolt and	Glades	TTT V-	35	manu raq atti	To star our to be	o-COWS inten	1110	
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