

### Kansas Corporation Commission Oil & Gas Conservation Division

1159251

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cl	osed, flowing and shu es if gas to surface te	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD No-	ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1		
Purpose: Depth Top Bottom Protect Casing		Type of Cement	# Sacks Used	Type and Percent Additives			
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated	Set/Type Acid, Fracture, Shot, C (Amount and Kine)			d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPL	_		PRODUCTIO	ON INTERVAL:
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mit ACO-4)		

### **Hodown Drilling**

Steven Leis and Andrew King, owners P.O. Box 92 Yates Center, KS 66783 (719) 210-8806 (620) 330-6328

DATE:

December 22, 2012

**INVOICE #** 

FOR:

V-37

Glades lease

#### BILL TO:

Viva International, Inc 8357 Melrose Dr. Lenexa, KS 66214

DESCRIPTION	Quanity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1080', (5 7/8" hole)		6.50	7,020.00
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
	8		
	•	SUBTOTAL	\$ 7,274.00
		TAX RATE	
		SALES TAX	-
		OTHER	
		TOTAL	\$ 7,274.00

Make checks payable to Hodown Drilling Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!

### CONSOLIDATED Oil Well Services, LLC

#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012



INVOICE Invoice # 255403 

Invoice Date: 12/17/2012

Terms: 0/0/30, n/30

Page

VIVA INTERNATIONAL INC.

ATTN: ROBERT

8357 MELROSE DRIVE LENEXA KS 66214 (913)859-0438

GLADES V-37

39025 8-24-16 12-13-2012

KS

Part Number	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE PHENOSEAL (M) 40# BAG) 2 1/2" RUBBER PLUG	Qty	Unit Price	Total
1124		158.00	10.9500	1730.10
1118B		372.00	.2100	78.12
1107A		79.00	1.2900	101.91
4402		1.00	28.0000	28.00
Description 368 CEMENT PUMP 368 EQUIPMENT MILE 368 CASING FOOTAGE 369 80 BBL VACUUM 515 TON MILEAGE DE	TRUCK (CEMENT)	Hours 1.00 60.00 1072.00 3.00 407.64	Unit Price 1030.00 4.00 .00 90.00 1.34	Total 1030.00 240.00 .00 270.00 546.24

1938.13 Freight: Parts: .00 Tax:

Labor:

.00 Misc:

.00 Total:

141.48 AR

4165.85

Sublt:

.00 Supplies:

4165.85

.00 Change:

.00

Signed

Date



### CONSOLIDATED Qil Well Services, LLC

TICKET NUMBER LOCATION Offawa FOREMAN Alan Made

PO Box 884, Chanute, KS 66720.

### FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-467-8676 CEMENT									
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SEC	CTION	TOWNSHIP	RANGE	COUNTY
12-13-12	8507	Glade	·V-3	7	SE	8	24	16	40
CUSTOMER V-1V9	Tinte	ciant la	10		TDI	ICV#		TDUOK#	T SONGS
MAILING ADDRE	SS	rnation	<u>a (</u>		516	JCK#	DRIVER	TRUCK#	DRIVER
8357	Melros	se Dr	VE.		7/2	, 2	1 a Hade	Mery	Meet
CITY	1 (2)100	STATE	ZIP CODE	1	210	2	mil H	STA	-
henexo	. ·	165	66214		515		Mer hob	100	
JOB TYPE ON		HOLE SIZE_	57/8	I HOLE DEPTI	H_108	3/2	CASING SIZE & W	VEIGHT 2	2/5
CASING DEPTH	11-001	DRILL PIPE		TUBING	-1-6-6		OAGING SIZE & V	OTHER_	-
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	sk	4 -	CEMENT LEFT, in		25
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			*			-A	John -		
ACCOUNT CODE	QUANITY	or UNITS	DES	SCRIPTION of	f SERVIC	ES or PR	ODUCT	UNIT PRICE	TOTAL
5401			PUMP CHARGE	E			368		1030.00
5406	·	60	MILEAGE				368		24000
5402	107	1.2.	Cas:n	c too!	42p		368		
3407	407	.64	ton v	n:165	0.0	•	315		546.24
5502C	3		180 V	G.C.		10	369		270.00
					(*				210.00
1124	157	3	50150	Ceme	nt				1730,10
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3577	that the navmor			TITLE				DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on the back of this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on this form are in effect for services identified on the effect for services identified in the effect for servi



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

3RD Well

FIELD TICKET REF # 48/73
LOCATION Thayer
FOREMAN Britts Bushy

# TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-21-13	TO CONTROL OF	Glades III V-37		ntunna reg at81	to see all to a	man 2900	WO		
CUSTOMER				1000			ENVESTICA DE LA		
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TUBING WEIGHT		OPEN HOLE	dens in Assessed	RAILUE DE	KCLSUB-	Biocide	-Breaker	- increase well	
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erms and Conditions are printed on reverse side.									