

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1159255

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	County:
Name:	
Wellsite Geologist:	
Purchaser:	-
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:       Feet         Multiple Stage Cementing Collar Used?       Yes       No         If yes, show depth set:       Feet         If Alternate II completion, cement circulated from:       feet depth to:       w/
Operator:	
Well Name:	Drilling Fluid Management Plan     (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWE	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD         Permit #:	QuarterSec TwpS. R East 🗌 West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	-

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Side Two	1159255
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	)	☐ Log Name	Formatior	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	Yes No Yes No Yes No	)					
List All E. Logs Run:								
		CAS	ING RECORD	New	Used			
		Report all strings	set-conductor, surfa	ace, interm	nediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Fi		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:		METHOD OF COMPLE		ETION:		PRODUCTION INTERVAL:				
Vented Sold Used on Lease			Open Hole	Perf.	Uually (Submit )	Comp. ACO-5)	Commingled (Submit ACO-4)			
(If vented, Sul	bmit ACC	)-18.)		Other (Specify)						<u></u>

## **Hodown Drilling**

Steven Leis and Andrew King, owners P.O. Box 92 Yates Center, KS 66783 (719) 210-8806 (620) 330-6328

BILL TO: Viva International, Inc 8357 Melrose Dr. Lenexa, KS 66214

# INVOICE

DATE: April 3, 2013

FOR: V-39

	DESCRIPTION		Quanity	RATE	AMOUNT
	set 40' of 7" surface casing (8 sacks of cement)			included	
ø	drilled 1095', (5 7/8'' hole)			6.50	7,117.50
	run long string			included	
	8 sacks cement		8.00	13.00	104.00
	dig drill pits		1.00	150.00	150.00
			08	SUBTOTAL	\$ 7,371.50
		ang!	0.0	TAX RATE	
õ		Ano	1250	SALES TAX	
	$\mathcal{S}_{\mathcal{I}}$	1	16	SUBTOTAL TAX RATE SALES TAX OTHER TOTAL	
	C.	91 1	1,0	TOTAL	\$ 7,371.50

Make checks payable to Hodown Drilling

Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!



257494

38671 TICKET NUMBER LOCATION Ottoma KS

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FOREMAN Fred Mader FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	l	CEMEN	т					
DATE	CUSTOMER #	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY		
3/18/13	8507	61ades 3 V - 39	1	NW 9	34	14	wo		
CUSTOMER				A CONTRACTOR OF			a a Antone da		
Viva	Internation	onal Inc.		TRUCK #	DRIVER	TRUCK #	DRIVER		
MAILING ADDRE	ESS			506	Fremad	Safeto	mt		
365 8	8 Melro	se Dr.		666	Garmos	GM	1		
CITY		STATE ZIP CODE		6.75	Ki Det	KO	19 - Marco		
Lenexa	-	KS 66214		558	Breman	BM			
JOB TYPE ho	ystring_	HOLE SIZE 54	HOLE DEPTH	1095	CASING SIZE & W		UF		
CASING DEPTH	1086	DRILL PIPE	_TUBING						
SLURRY WEIGH	IT	SLURRY VOL	WATER gal/s	R gal/sk CEMENT LEFT in CASING 2/2 Plug					
DISPLACEMENT	6.31BB	DISPLACEMENT PSI	MIX PSI			2.	0		
REMARKS: H	12 crew	neeting Establi	sh cive	ation. 1	nix + Pump	100# Cal	Flush.		
	* Pump	150 sks 50/50	Por Mi	× Coment	2% Cul 1/4	# Flo Seal !!	SK.		
_ Ceme	Coment to Sulface. Flush pump + lines clean. Displace 21/2"								
1066	iubber plug to casing TD. Pressure to 800 # P.S. Release								
press	ure to	set float valu	e. Shu	In Cash	<u>^</u>				
					1				

To Steve heis Drilling ed Mad

ACCOUNT					
CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	666		1030 40
5406	60 mi	MILEAGE	660		240 00
5402	1086	Cashing Footage			NIC
5407A	387	Ton Whiles	558		51858
5502C	Bhus	80 BBL Vac Truck	675		27000
1124					
	150 sks 352 <sup>#</sup>	50/50 Por Mix Crement			16425° 7322
MEB	552	Premium Gal			<u>73</u> 22
<b>۲0</b> 11	38#	Flo Seal			8930
4402		Flo Seal 2/2" Rubber Alug			893 <u>0</u> 28°
		×			
			2		
			137	complete	
				UUHAPIUI	
			£		
Ravin 3737		1	- 4.3to	SALES TAX	1335
				ESTIMATED	402616
AUTHORIZTION	The When	TITLE	,	TOTAL DATE	7026-

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

oi A 30				1 Parts		- and by			
CONSOL ID				TICKET NUMBER 55102					
			man Ith	,ell		FIELD TICKET REF # 48313			
On wen Servic	es, LLC		4IH well FIELD TICKET REF # 4831						
PO Box 884, Chanute, KS 667	20		COWS	FOREMAN HOUTH HUIN					
620-431-9210 or 800-467-867	6	TRE	ATMENT	REPORT	I OREMAN_	JI CIA	asty		
			FRAC &	A CONTRACTOR OF		deu monte en d	U		
DATE CUSTOMER #	WEL	L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY		
4-22-13	Glade	5 11	V-29	a antisana, anno 200			INO		
CUSTOMER	the shirt start	The (the design of	Vier 1	· Alter Salara das	STATISTICS STREET		000		
Viva Inter	nation	2	e provinsi i manimu Na secondari	TRUCK #	DRIVER	TRUCK #	DRIVER		
MAILING ADDRESS	luce PROD	di kosma ner	t and	476	Tash	19797	George		
h istornation-except where			dimin .	490	Dan	01/1/1	DEOLAE		
CITY	STATE	ZIP CODE	d nerve	478	TOP	i vanaganina ni	a approximation		
		1414 M		521	Fric	midmise zu isi	Prices A se		
VC immensione most in but	a that were that a	mbridge mean		424	11/05	Constant Section	territoria de la constante de		
WELL I	DATA TOTAL DEPTH	port collars.	zloot	618795	Tay	be of live and	n of bian ed .		
CASING SIZE	Martin Martin	an all	TYPE OF TH	EATMENT	Presenting .				
CASING WEIGHT	PLUG DEPTH	A 11		Added	stif Fra	A Mari	ANTE		
TUBING SIZE 288EUE	PACKER DEPTI	with received	minia		CHEMI	CALS			
TUBING WEIGHT PERFS & FORMATION	OPEN HOLE		ionui be	KCLSUP	: Biocide	-Break	er		
PERFS & FORMATION	MOTTATING	RANJIES - I		Acid - in	hibitor-	Stimo	ic product		
778-1008 (21)	247	guirrell	<u>&gt;</u> )	in and produced	and the deale	I IO IOTIRGO M	an Appendix a		
1096-56 (2)	x720	le same el	The of	second ble temperature of the Costomer shell be orgent to					
WIRKATT OF	Call Company	1 10 2893	dy g	a the any service	eno distranzio de	and the second second	al. dicane		
STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	Performance in the	When control .		
PAD	20	20		a materia	a and a discovery	BREAKDOWN	1200		
16-30 2000 000 000	bonin eviaily	20	ban ba	1004	disign to of your	START PRESSUR			
12-20	CLUMPIN TO T	20	anos au		1949 (1947 SID 367	END PRESSURE			
12-20 company of	I v limited to	stavi si es	14102 10	19004		BALL OFF PRESS	3		
\$12	0:2-04	icis, supplies	bong ga	500#	hus bus systemi	ROCK SALT PRE			
139/15 (15)	BIO	COWS OPEN	16. 10. Jacob			ISIP 600	)-due mod		
12-20 +(3	1-10	18-15	10	initial and condition	w sloa sui lo ilua	5 MIN	(b) Unless		
12-20	(10)	15	Total (10)		ante contrateu a p	10 MIN	igan nong		
12-20		15	internet internet	2,0004	un anna an a	15 MIN	Personal Control		
8-12 mark	the second	15 Y	· · · · · · · · · · · · · · · · · · ·	SOM#	na chian anna an a	MIN RATE	un generality and a		
FLUSH CASING	10	76				MAX RATE	A State of the second s		
Release bolk A	TDX	2	TOTAL	SOONA	more to or deal	DISPLACEMENT	17		
OVERFLUSH	10	20	TANIN	-,0001	tor ogannab to	DIGI EAGEMENT	016		
TOTAL PRIS	160		SAND	annab vine to	v to the while	nom of Lation	Liton tref		
REMARKS:	100	Sugar Contraction		on lies on a lies	adamination of the second s	to set sit fierd	Longeneration		
			1	Incd	ed OSt	Binhell	E they been		
Sootled 100	Satted 100 ad - 152 Hal Touded to Dioverte								
	5	1 200 0	d.	n (n) diquis ma	nd or sold sold	seal 12			
Blend 15	Dagl.	-rawt	ICL ac	id ot	P	and the second	a maintaine in		
/ Jor ye raw free dela Off									
location 12:3	NPM-	1:00 PM	) jan	moood to allow o	to a fiel to hel.	Trained Please steel	References		
-	( )		var etter	CHOS SOME	the st bas also		2 . 2		
	hlet			added to be li	e na alana sana sana	DATE 4-23	4-13		
Terms and Conditions are pr	inted on reve	erse side.							