

Kansas Corporation Commission Oil & Gas Conservation Division

1159261

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	County Permit #
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name: _			_ Well #:		
Sec Twp	S. R	East West	County:					
time tool open and cle recovery, and flow rate	osed, flowing and shu	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid	
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
			RECORD No-	ew Used ermediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	I.			
Purpose: Depth Top Bottom Protect Casing		Type of Cement	# Sacks Used Type and Percent Additives					
—— Plug Back TD —— Plug Off Zone								
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated	t/Type Acid, Fracture, Shot, Cement Squeeze Record d (Amount and Kind of Material Used)				
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	ter B	bls.	Gas-Oil Ratio	Gravity	
DISPOSITI	ION OF GAS:		METHOD OF COMPL	_		PRODUCTIO	ON INTERVAL:	
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mmingled mit ACO-4)			

Hodown Drilling

INVOICE

Steven Leis and Andrew King, owners P.O. Box 92 Yates Center, KS 66783 (719) 210-8806 (620) 330-6328

DATE: April 3, 2013 **INVOICE #**

V-42

FOR:

OTHER **TOTAL**

7,371.50

BILL TO:

Viva International, Inc 8357 Melrose Dr. Lenexa, KS 66214

DESCRIPTION	Quanity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	(4) (-19)
drilled 1095', (5 7/8" hole)		6.50	7,117.50
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
			and the second
		SUBTOTAL	\$ 7,371.50
		TAX RATE	
		SALES TAX	_

Make checks payable to Hodown Drilling Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Page

INVOICE Invoice # 257362 Invoice Date: 03/18/2013 Terms: 0/0/30, n/30

VIVA INTERNATIONAL INC.

ATTN: ROBERT 8357 MELROSE DRIVE LENEXA KS 66214

(913)859-0438

GLADES 3 #V-42

38663 9-24-16 03-13-2013

KS

Part Number		Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	153.00	10.9500	1675.35
1118B		PREMIUM GEL / BENTONITE	357.00	.2100	74.97
1107		FLO-SEAL (25#)	39.00	2.3500	91.65
4402		2 1/2" RUBBER PLUG	1.00	28.0000	28.00
	Description		Hours	Unit Price	Total
495	CEMENT PUMP		1.00	1030.00	1030.00
495	EQUIPMENT MILE	AGE (ONE WAY)	60.00	4.00	240.00
495	CASING FOOTAGE		1085.00	.00	.00
503	TON MILEAGE DE	LIVERY	394.74	1.34	528.95
675	80 BBL VACUUM	TRUCK (CEMENT)	3.00	90.00	270.00

Parts: 1869.97 Freight: .00 Tax: 136.50 AR 4075.42

Labor:

.00 Misc:

.00 Total:

4075.42

Sublt:

.00 Supplies:

.00 Change:

.00

Signed

Date



257362

TICKET NUI	BER	<u>38</u> 663
LOCATION_	Oxto	ewa 125
FOREMAN	Evad	m.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3/13/13 CUSTOMER	8507	Glado	\$ 3#V-	42	MW 9	24	16	wo
	Intorna	Lional	Inc		TRUCK #	DRIVER	TRUCK#	1 or 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
MAILING ADDRE	ESS	N-10 Max	-	1	506	Fremad	Safer	DRIVER
835	7 Melya	se Dr.			495	Harber	HB 0	2 VVV
CITY		STATE	ZIP CODE		675	Ki. Dex	KD	1
Lenero		KS	66214] [503	Day box	DD	
JOB TYPE L	my string					CASING SIZE &		EUE
CASING DEPTH							OTHER	
SLURRY WEIGH							CASING 2/2	Pla
DISPLACEMENT	1 6.31 BBL	DISPLACEME	NT PSI	MIX PSI		RATE SBP	n	<i>O</i>
REMARKS:	1d Crew	Meeting	· Estab	lish cir	culaxion	MixP	mp 100	Gal
+ lus	h. Mix x	Pump	5 14	\$ 50/50	Por Mix	Coment a	2% Cul 44	, #
	Seal/SK	· Com	enx to.	SUNFACO	e. Flush	pymp +	lines cle	au.
- Ors	place 29	z Rue	per plug	to ca	sky TD.	Pressu	ve to 80	orps,
Ale	ase pres	sure to	Set Flo	ax valu	e. Shuy	h cash	y	
Sta	ve heis	× 111	· · · · · ·	•		-	1	
	ve hein	104.11	ð ′			- Fuel	Made	
ACCOUNT CODE	QUANITY	or UNITS	DES	SCRIPTION of S	SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
5401			PUMP CHARGE	Ε		495		103000
5406		60 mi	MILEAGE			495		24000
5402		<u>85' </u>	Casive	Fontage				N/C
5407A	3	9474		niles		503		52895
SSORC		Bhrs	80 BB	& Vac T	ruck	4.75		270 00
1124		53 SKS	50/50	Pormin	Comen	χ		1675-35
11188		57#		um Gel				7487
1107		39*	Flo.Se					9,65
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avin 3737		7				73%	SALES TAX	136.50
	1	. / /	/				ESTIMATED TOTAL	4075 42
AUTHORIZTION_	0	- We		TITLE			DATE	
acknowledge	that the paymer	nt terms, uni	ess specificall	y amended i	n writing on th	e front of the fo	orm or in the c	ustomer's

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

7IH well

FOREMAN South Country

TREATMENT REPORT

			FRAC & F	ACID				
DATE CUSTOMER #	WEL	L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY	
4-22-13	Glade	< 711 4	411-47	Berryne san 2021	The second section is		wo	
CUSTOMER	CHINE COLD THE	TO MULTIPLIAN	I days				000	
Viva Interna	tional		der og 17 g	TRUCK #	DRIVER	TRUCK#	DDIVED	
MAILING ADDRESS		He date some	HOTHER	117/		MOCK#	DRIVER	
h information except where			dame	460	Josh	6/7/100	Junior	
CITY	STATE	ZIP CODE	aub all	470	Don	to incident, sa	orleans vin A	
	Jt 10 Sm4	Burn to motie	dano la	110	Tie	OR CHICKING	2 1011111211110	
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TUBING WEIGHT		Dings) direc	cianti SVE-		CHEMIC	CALS		
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