

Kansas Corporation Commission Oil & Gas Conservation Division

1159263

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	County Fermit #
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Side Two



Operator Name:				Lease I	Name: _			_ Well #:		
Sec Twp	S. R	East	West	County	":					
INSTRUCTIONS: Shitime tool open and clorecovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface te	t-in pressures st, along with	s, whether so final chart(s	hut-in pres	sure read	ched static level,	hydrostatic press	sures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	☐ No			og Formatio	n (Top), Depth ar	nd Datum	;	Sample
Samples Sent to Geol	ogical Survey	Yes	No		Nam	е		Тор	[Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes Yes Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	Ne	w Used	ion, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent additives
			ADDITIONAL	CEMENTII	NG / SQL	 EEZE RECORD				
Purpose: Depth Type of Cement				# Sacks Used Type and Percent Additives						
Perforate Protect Casing	Top Bottom	71								
Plug Back TD Plug Off Zone										
Flug On Zone										
	PERFORATI	ON RECORD	- Bridge Plug	s Set/Type		Acid, Fra	cture, Shot, Cemen	t Saueeze Recor	d	
Shots Per Foot	Specify	Footage of Eac	h Interval Perf	forated			mount and Kind of Ma			Depth
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	_	roducing Meth	nod:	ıg 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		ħ.	METHOD OF	COMPLE	TION:		PRODUCTION	ON INTER	VAL:
Vented Sold		Оре	n Hole	Perf.	Dually	Comp. Cor	nmingled			
(If vented, Sub			or (Specific)		(Submit A	ACO-5) (Sub	mit ACO-4)			

Hodown Drilling

INVOICE

Steven Leis and Andrew King, owners P.O. Box 92 Yates Center, KS 66783 (719) 210-8806 (620) 330-6328

DATE: April 3, 2013 INVOICE #

BILL TO:

Viva International, Inc 8357 Melrose Dr. Lenexa, KS 66214 **FOR:** V-43

DESCRIPTION	Quanity	RATE	AMOUNT	
set 40' of 7" surface casing (8 sacks of cement)		included		
drilled 1100', (5 7/8" hole)		6.50	7,1	17.50
run long string		included		
8 sacks cement	8.00	13.00	1	04.00
dig drill pits	1.00	150.00	1	50.00
		SUBTOTAL	\$ 7,4	04.00
		TAX RATE		
		SALES TAX		
		OTHER		
		TOTAL	\$ 7.40	04.00

Make checks payable to Hodown Drilling Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 257597

03/26/2013 Terms: 0/0/30,n/30 Invoice Date: Page

VIVA INTERNATIONAL INC.

ATTN: ROBERT

8357 MELROSE DRIVE LENEXA KS 66214

(913)859-0438

918/338-0808

316/322-7022

GLADES 3 #V-43

38888 9-24-16 03-22-2013

KS

Part Number	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE FLO-SEAL (25#) 2 1/2" RUBBER PLUG	Qty	Unit Price	Total
1124		167.00	10.9500	1828.65
1118B		381.00	.2100	80.01
1107		42.00	2.3500	98.70
4402		1.00	28.0000	28.00
Description 368 CEMENT PUMP 368 EQUIPMENT MILI 368 CASING FOOTAGE 370 80 BBL VACUUM 548 TON MILEAGE DE	TRUCK (CEMENT)	Hours 1.00 60.00 1090.00 3.00 430.86	Unit Price 1030.00 4.00 .00 90.00 1.34	Total 1030.00 240.00 .00 270.00 577.35

Parts: 2035.36 Freight: .00 Tax: 148.58 AR 4301.29

Labor: .00 Misc: .00 Total: Sublt: .00 Supplies:

620/583-7664

4301.29 .00 Change: .00

785/242-4044

620/839-5269

307/686-4914

918/225-2650

Signed Date BARTLESVILLE, OK EL DORADO, KS PONCA CITY, OK 580/762-2303 EUREKA, KS OAKLEY, KS OTTAWA, KS THAYER, KS GILLETTE, WY CUSHING, OK

785/672-8822



TICKET NUMBER LOCATION Ottawa
FOREMAN Alan Ma

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

			AIEM I			
DATE		WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3.22.13 CUSTOMER	8507 Glad	cs 3 # V-43	Nw 9	24	16	WO
Viva	Internation	a (TRUCK #	DRIVER	TRUCK#	T DDDVED
MAILING ADDRE	ESS	_	516	Ala Mad	4 C 7	DRIVER
3568	8 Melrose	D~	368	O.I.Mail	Safer.	Meet
CITY	STATE	ZIP CODE	370	HALL CO	DINI	
Lenexo	1 53	662141	548	M. V. LL	25	+
JOB TYPE LOV				CASING STREET	7/1 1/	
CASING DEPTH	IDGO DRILL PIPE			CASING SIZE & V		8
SLURRY WEIGH				OFMENT LEET	OTHER	
DISPLACEMENT	/ /	MENT PSI 800 MIX PSI		CEMENT LEFT IN	CASING /	<u> </u>
REMARKS: He		Hooked to		RATE 4 6	200	
Misal	+ pumped	TODATE OF	egsing, E	sta 61:5	hed v	rate,
1 a sea	J. Munipea	100 - 901	10110Wed	by 16/	SK 50	150
COMINA	+ Flack	gel of 14"	to seal po	Sack,	Circ	u/axed
cemen	t. Flushed	DET PUMP. FUM	pea plus	to co	25149	<u>TD.</u>
West	nela ou	131.				

C b	. 1 .				an Mo	da
STEV	e heis			00	and the	
ACCOUNT				Je		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION	ON of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		368		
5406	60	MILEAGE		310		1030.0
5402	1090		2-4	340		240.00
THOTA	430.86		potage	TUE		
5502C	2	ten mi	195	378		5.77 33
SVAL		80 vac		370		270.00
1.0.1	1/2		<u> </u>			
1124	161	50150 ce	ment			1828.65
111815	381#	se 1				8001
1107	42 #	floseal				98.70
4402	,	21/2 014				70,10
						28.00
					- 1 (W. 18 ²⁾	
					8	
				may a	C C C C C C C C C C	tion :
			•	2		0
			7	77.2		11.5
vin 3737					SALES TAX	148.38
		1		ζ.	ESTIMATED TOTAL	42012
		/				
UTHORIZTION_	Ti h	TITLE		,	DATE	L1307

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

2nd well

FIELD TICKET REF # 48313

LOCATION Theyer

FOREMAN PORTIT PRINTER

TREATMENT REPORT

	DATE CUSTOMER# WELL NAME & NUMB			IRER	SECTION	T TOMMEN UP					
	4-22-13	ing that were	011	- 111 N/	112	SECTION	TOWNSHIP	RANGE	COUNTY		
	CUSTOMER	William of the series	1151age	>#1 Y	-70	等级的 原始	To sint you both	1960 天子均分。	410		
	Vivo	Interv	A:	produce From	A 15	THE PARTY OF	100日日日 100日日				
	MAILING ADDRE	SS	9110Na	di has irons	polini - c. ja	TRUCK #	DRIVER	TRUCK#	DRIVER		
					FAIRING.	476	Josh	rel boreinari er	T Krimenoste		
.5	CITY		and no sen our	man Sussus of	damel	490	Don	is the column and			
	CITT		STATE	ZIP CODE	nagara be	478	Joe	or emergency	a minimum min		
				- 100 DE 1750	Ten 1	521	Ecic	mounts as as	e de come		
	WO Inches	e killing	note acre that a	andres of the langer	Tippo Se	424	Wes				
-	CAOING CITE	WELL		port collarss	alogi -	4297119	Dugun	0	o of bree of		
	CASING SIZE	AD 3131 1315	TOTAL DEPTH	11111	THE LAND	10 1111	TYPE OF TR				
0200	CASING WEIGHT	7/	PLUG DEPTH	1 14	1 17	B. Asi-K	hat he had	EATWENT			
	TUBING SIZE	18 SEUE	PACKER DEPT	Н тороз на	and the	77000	201 7 7 1 C	Je wyac	10001F		
	TUBING WEIGHT		OPEN HOLE	organiy or such	round 97	ROISUB	CHEMIC	1	1		
	PERFS & FORMA	TION	MITATION	RAPTIES - L	TAN .	Acilli	1210010	E-10000	oker		
	1043-	53 (2	11/59410	rel	VOD III	1101a -11	MOTOR	El Ha leather the	ACTIVITY OF A		
	manship and	tow in work	1 7000	the same are	mail A	the in the	de the probability		- Committee		
	PANEY OF	GAST TOTAL	CALL PROPERTY AND	SELECT SCHOOL	on mate				Ald south some		
	STA	GF	BBL'S	INJ RATE	PROPPANT	SAND / STAGE	PSI	1940 - 1940 - 1940	en (grends)		
-	PAIN	GAT2 BEINE	PUMPED	BYGLAN IN	PPG	37.1.10 / 377.132	1 31				
1	1710	ed de de Year Tin	2()	20	MMI in	Carialo a ve	or haristay with	BREAKDOWN	1250		
-	16-30	Casta cate at	months camera	20	ana ho	1004	say to or death	START PRESSUR	RE		
-	1220	elleger much	- COMMON -	The second second	HILL THE		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	END PRESSURE			
-	15-10	repsign spil	ir bestimit vie	pings si rec	in series	700#	THE RESERVE THE PROPERTY OF THE PARTY OF THE	BALL OFF PRESS			
+	5-19	P/0	OF TO EMPTORIS	sots, supplies,	bong in	5004		ROCK SALT PRES			
+	100/15/	5#15		20	H (II)		127	ISIP 55/	Yuz mon		
-	12-20		- 15		10	ult of the sole a littal miscondit.		5 MIN			
+	12-20	limig vo leismo	rozmon fosnika	15	risters and	5004	BITTLE PRODUCTION &	10 MIN	Sen senta		
-	8-12	- X	a):	15	The state of the s	e age resulting to	elt ichiqqiyy ra	15 MIN	artisana (I)		
-	B12	A- 101	The second second	*	The second second	5004	and the second second	MIN RATE	agranne in the		
1	PLUSH	7D/1V5	10	16	110	Ethan Company	make the Assessment	MAX RATE	The State of		
1	Kelease	D9115 70	(ID) +2		TOTAL	2500#		DISPLACEMENT	1.7		
-	SVERF	LUSH	10	20	SAND	amalı yazıyon	the sale	West to stake			
L	EMARKS:	BB15	125) - YE	out of or in my	Remeet growing	a investigative o	vecestadia -		
_	LWARRS.	1			Pile	il ilaw arteat lane	radioactive mate	to see out they) al senno		
-	Spotte	100	99(-15	2 HCL	acid	on Des	47		A VAN THE		
_	2)	, _ (, noi	loss of caronal	thin eligible me	Zariki termen a	ACCUPATION OF THE PARTY OF THE		
_	Blend 50 gol raw HCL gold of C all man and an annual of man and an annual of the second of the secon										
_	,				1200	iz to anno le seri	estantais control	PROPERTY OF THE PERSON	A		
	Landing 1440 ANA 10 and 100 anished entering and anished expenses and hearth to anished expenses and hearth to anish and anished expenses and the second anish										
_	ocollon	11:50	4/11-10	1:00 PM	/ gam	he well, or becom	in Not no sol g	50: mile	Sole (mg)		
Αl	JTHORIZATION_	-6-	West.	т	ITLE	supervision for	dque vam ian	ATE 4-22	13		
Te	rms and Cond	litions are pri	nted on reve	rse side.			alt caused by th	est to each sign	mab yne		