



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1159264

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hodown Drilling

INVOICE

Steven Leis and Andrew King, owners
 P.O. Box 92
 Yates Center, KS 66783
 (719) 210-8806 (620) 330-6328

DATE: April 3, 2013
INVOICE #

BILL TO:
 Viva International, Inc
 8357 Melrose Dr.
 Lenexa, KS 66214

FOR: V-44

DESCRIPTION	Quantity	RATE	AMOUNT
set 40' of 7" surface casing (8 sacks of cement)		included	
drilled 1090', (5 7/8" hole)		6.50	7,085.00
run long string		included	
8 sacks cement	8.00	13.00	104.00
dig drill pits	1.00	150.00	150.00
SUBTOTAL			\$ 7,339.00
TAX RATE			
SALES TAX			-
OTHER			
TOTAL			\$ 7,339.00

Make checks payable to Hodown Drilling
 Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

0322

INVOICE

Invoice # 257322

Invoice Date: 03/14/2013 Terms: 0/0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913) 859-0438

GLADES 3- V-44
38658
9-24-16
03-12-2013
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	147.00	10.9500	1609.65
1118B	PREMIUM GEL / BENTONITE	347.00	.2100	72.87
1107	FLO-SEAL (25#)	37.00	2.3500	86.95
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
495 CASING FOOTAGE	1080.00	.00	.00
503 TON MILEAGE DELIVERY	379.26	1.34	508.21
675 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00

Parts:	1797.47	Freight:	.00	Tax:	131.21	AR	3976.89
Labor:	.00	Misc:	.00	Total:	3976.89		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

257322

TICKET NUMBER 38658

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
3/12/13	8507	Galades 3 - # V-44	NW 9	24	16	WO			
CUSTOMER <u>Viva International Inc</u>		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS <u>8357 Melrose Dr</u>		506		<u>Fred Maden</u>		Safety		<u>WJ</u>	
CITY <u>Chanute</u>		495		<u>Harbor</u>		17B			
STATE <u>KS</u>		675		<u>Kat Dea</u>		KD			
ZIP CODE <u>66714</u>		503		<u>Mikhaa</u>		MH			

JOB TYPE Long Striac HOLE SIZE 5 7/8 HOLE DEPTH 1090 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1080 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 6.28 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Hold crew meeting. Establish circulation. Mix & Pump 100# Gel Flush.
Mix & Pump 147 SIKS 50/50 For Mix Cement 29% Gel 1/4" Flo Seal
per sack. Cement to surface. Flush pump & lines clean. Displace
2 1/2" Rubber plug to casing TD. Pressure to 800 * PSI.
Release pressure to set float valve. Shut in casing.

Steve Heis Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	<u>1030.00</u>	<u>1030.00</u>
5406	<u>60 mi</u>	MILEAGE	<u>495</u>	<u>29700.00</u>
5402	<u>1080</u>	Casing footage		<u>NIC</u>
5407	<u>379.26</u>	Ton Miles		<u>50821</u>
5502C	<u>3 hrs</u>	80 BBL Vac Truck	<u>675</u>	<u>2025.00</u>
1124	<u>147 SIKS</u>	50/50 For Mix Cement		<u>160965</u>
1118B	<u>347#</u>	Premium Gel		<u>7267</u>
1107	<u>37#</u>	Flo Seal		<u>8620</u>
4402	<u>1</u>	2 1/2" Rubber Plug		<u>28.00</u>
			<u>7.3%</u>	SALES TAX
				ESTIMATED TOTAL
				<u>131.01</u>
				<u>3976.89</u>

SCANNED
completed

Authorization [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

1st well

TICKET NUMBER 55099
FIELD TICKET REF # 48313
LOCATION Thayer
FOREMAN Brett Busby

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-13		Glades III # V-44				WO
CUSTOMER			TRUCK #			
Viva International			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			TRUCK #			
ZIP CODE			DRIVER			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 1/2 8EUC	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
1004-12 19 (9) Squirrels	
1049-58 19 (30) Squirrels	

TYPE OF TREATMENT
Acid spot + Frac w/ acid OTF

CHEMICALS

KelSub-Biocide - Breaker
Acid-inhibitor - Stim Oil

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
PAD	20	20			BREAKDOWN 1100
16-30		20		100#	START PRESSURE
12-20					END PRESSURE
12-20				1650#	BALL OFF PRESS
8-12					ROCK SALT PRESS
Balls (10) + (5)		20-18		500#	ISIP 550
12-20		18			5 MIN
12-20 + (3)	(18)	18			10 MIN
12-20				1500#	15 MIN
8-12				500#	MIN RATE
FLUSH CASING	10	20			MAX RATE
Release balls to T.D.			TOTAL	4,250#	DISPLACEMENT 6.2
OVERFLUSH	10	20	SAND		
TOTAL BBL'S	150				

REMARKS: * hold safety-procedure meeting before frac
Spotted 100 gal - 15% HCl acid on perfs
Blend 150 gal - raw HCl acid OTF
Location 11:00AM - 11:30AM 50 miles

AUTHORIZATION West TITLE _____ DATE 4-22-13