



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159370
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 261404

Invoice Date: 08/22/2013 Terms: 5/5/10,n/30

Page 1

DIXON, JIM
 1214 CYCLONE
 MOLINE KS 67353
 () -

DIXON #54
 5000000677
 08/12/13
 20-31S-10E
 KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 200.00 | 15.7000 | 3140.00 |
| 1118B | PREMIUM GEL / BENTONITE | 400.00 | .2200 | 88.00 |

| Sublet Performed | Description | Total |
|------------------|---------------------------|---------|
| 9995-240 | CEMENT EQUIPMENT DISCOUNT | -96.10 |
| 9996-240 | CEMENT MATERIAL DISCOUNT | -161.40 |

| Description | Hours | Unit Price | Total |
|---------------------------------|--------|------------|---------|
| 398 P & A NEW WELL | 1.00 | 1085.00 | 1085.00 |
| 398 EQUIPMENT MILEAGE (ONE WAY) | 65.00 | 4.20 | 273.00 |
| 518 TON MILEAGE DELIVERY | 400.00 | 1.41 | 564.00 |

Amount Due 5380.80 if paid after 09/01/2013

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 3228.00 | Freight: | .00 | Tax: | 219.26 | AR | 5111.76 |
| Labor: | .00 | Misc: | .00 | Total: | 5111.76 | | |
| Sublt: | -257.50 | Supplies: | .00 | Change: | .00 | | |

pd. 8/12/13
OK #10263
\$5128.14
Thank You!

Signed _____

CEMENT FIELD TICKET AND TREATMENT REPORT

#261404

| | | | | | |
|--|--|-----------------|-----------------|-----------------------|--------------------|
| Customer | Dixon Drilling | State, County | Elk, Kansas | Cement Type | CLASS A |
| Job Type | Plug | Section | 20 | Excess (%) | |
| Customer Acct # | 2457 | TWP | 31S | Density | 14.7 |
| Well No. | Dixon #57 | RGE | 10E | Water Required | 6.5 |
| Mailing Address | | Formation | | Yield | 1.36 |
| City & State | | Tubing | | Sacks of Cement | |
| Zip Code | | Drill Pipe | 4 1/2" (16.60#) | Slurry Volume | |
| Contact | | Casing Size | | Displacement | 35 / 20.3 |
| Email | | Hole Size | 7 7/8" | Displacement PSI | |
| Cell | | Casing Depth | | MIX PSI | 200 |
| Dispatch Location | BARTLESVILLE | Hole Depth | 2512' | Rate | 3.5 bpm |
| Code | Cement Pump Charges and Mileage | Quantity | Unit | Price per Unit | |
| 5405N | P & A NEW WELLS (2 HOURS MAX.) | 1 | 2 HRS MAX | \$1,085.00 | \$ 1,085.00 |
| 5406 | EQUIPMENT MILEAGE (ONE-WAY) | 65 | PER MILE | \$4.20 | \$ 273.00 |
| 5407A | TON MILEAGE DELIVERY | 400 | PER MILE | \$1.41 | \$ 564.00 |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| EQUIPMENT TOTAL | | | | | \$ 1,922.00 |
| Cement, Chemicals and Water | | | | | |
| 1104S | CLASS A CEMENT (SALES) BLEND(SK) | 200 | 0 | \$15.70 | \$ 3,140.00 |
| 1118B | PREMIUM GEL/BENTONITE (50#) | 400 | 0 | \$0.22 | \$ 88.00 |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| Chemical Total | | | | | \$ 3,228.00 |
| Cement Water Transports | | | | | |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| Transports Total | | | | | \$ - |
| Cement Floating Equipment (TAXABLE) | | | | | |
| Cement Basket | | | | | |
| 0 | | | | \$0.00 | \$ - |
| Centralizer | | | | | |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| Float Shoe | | | | | |
| 0 | | | | \$0.00 | \$ - |
| Float Collars | | | | | |
| 0 | | | | \$0.00 | \$ - |
| Guide Shoes | | | | | |
| 0 | | | | \$0.00 | \$ - |
| Baffle and Flapper Plates | | | | | |
| 0 | | | | \$0.00 | \$ - |
| Packer Shoes | | | | | |
| 0 | | | | \$0.00 | \$ - |
| DV Tools | | | | | |
| 0 | | | | \$0.00 | \$ - |
| Ball Valves, Swedges, Clamps, Misc. | | | | | |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| 0 | | | | \$0.00 | \$ - |
| Plugs and Ball Sealers | | | | | |
| 0 | | | | \$0.00 | \$ - |
| Downhole Tools | | | | | |
| 0 | | | | \$0.00 | \$ - |

PR CK 10/26/13

| | |
|--------------------|------------------|
| DRIVER NAME | |
| 577 | Kirk Sanders |
| 398 | Bryan Scullaw |
| 518 | Jonathan Fulwood |

| | |
|---------------------------------|--------------------|
| CEMENT FLOATING EQUIPMENT TOTAL | \$ - |
| SUB TOTAL | \$ 5,150.00 |
| 7.30% SALES TAX | \$ 379.10 |
| TOTAL | \$ 5,529.10 |
| 5% (-DISCOUNT) | \$ 276.45 |
| DISCOUNTED TOTAL | \$ 5,252.65 |

\$5369.26
-257.50
\$5111.76

AUTHORIZATION [Signature]
DATE _____

TITLE _____
FOREMAN [Signature]

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

CEMENT FIELD TICKET AND TREATMENT REPORT

| | | | | | |
|-------------------|----------------|---------------|-----------------|------------------|-----------|
| Customer | Dixon Drilling | State, County | Elk , Kansas | Cement Type | CLASS A |
| Job Type | Plug | Section | 20 | Excess (%) | 0% |
| Customer Acct # | 0 | TWP | 31S | Density | 14.7 |
| Well No. | Dixon #5 | RGE | 10E | Water Required | 6.5 |
| Mailing Address | 0 | Formation | 0 | Yeild | 1.36 |
| City & State | 0 | Tubing | 0 | Sacks of Cement | 0 |
| Zip Code | 0 | Drill Pipe | 4 1/2" (16.60#) | Slurry Volume | 0 |
| Contact | 0 | Casing Size | 0 | Displacement | 35 / 20.3 |
| Email | 0 | Hole Size | 7 7/8" | Displacement PSI | 0 |
| Cell | 0 | Casing Depth | 0 | MIX PSI | 200 |
| Dispatch Location | BARTLESVILLE | Hole Depth | 2512' | Rate | 3.5 bpm |

| Time: | Description | Rate (bpm) | Volume (bbl) | Pressure | Notes |
|-------|-------------|------------|--------------|----------|-------|
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Amount of Cement Left in Casing

Remarks:

Established circulation, ran 15sx of cement w/ 2% gel, approximately 50', and displaced to bottom w/ 35 bbl of mud. Rig pulled up to 1480' and set another 50' plug, 15sx w/ 2% gel, displaced w/ 20.3 bbl of mud. Rig pulled up to 500', ran 160sx w/ 2% gel to surface. Rig pulled drill pipe and topped well off w/ 10sx.

Shut down and washed up. Ran a total of 200sx of 2% gel cement. Used rig water.

Bottom plug 2512'-2462' / Middle plug 1480'-1430' / Top plug 500' -surface

← Paid on location Check # 10263 →