



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159402  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/9/2013	24878

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Hansen B	Phillips	United Well Service	Oil	OWWO	PTA	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				60	Miles	6.00	360.00T
576W-P	Pump Charge - PTA - 3454 Feet				1	Job	1,000.00	1,000.00T
275	Cotton Seed Hulls				11	Sack(s)	30.00	330.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
328-4	60/40 Pozmix (4% Gel)				450	Sacks	11.50	5,175.00T
581W	Service Charge Cement				450	Sacks	2.00	900.00T
583W	Drayage				1,130	Ton Miles	1.00	1,130.00T
	Subtotal							9,105.00
	Sales Tax Phillips County						6.65%	605.48
PA101	3136.0005.1				9710.48		PTA B#7	
	USED FOR <u>PTA</u>							
	APPROVED <u>R. Holman</u>							

**We Appreciate Your Business!** **Total** \$9,710.48



Services, Inc.

CHARGE TO: *Martin Delgado, Inc.*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No. **24878**

PAGE 1 OF 1

1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>47</i>	LEASE <i>Hansen</i>	COUNTY/PARISH <i>Phillips</i>	STATE <i>KS</i>	CITY	DATE <i>7-9-13</i>	OWNER <i>same</i>
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	CONTRACTOR <i>United Well Service</i>	RIG NAME NO.	SHIPPED VIA <input checked="" type="checkbox"/> TRUCK	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>oil</i>	JOB PURPOSE <i>PTA</i>	WELL PERMIT NO.			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	60	mi			6.00	360.00
576P		1			Ramp Charge (PTA)	1	ea	345		1000.00	1000.00
275		1			Collars & Halls	11	skts			30.00	330.00
290		1			D-Air	5	gal			42.00	210.00
228.4		2			60% Pozmix 4% oge1	45	skts			11.50	517.50
581		2			Cement Service Charge	45	skts			2.00	900.00
583		2			Drayage	1130	lbm			1.00	1130.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED *7-9-13* TIME SIGNED *14:15*  AM  PM

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *9125.00*

Ph: *11:15*  
 TAX *6.65%*  
 TOTAL *9710.48*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR *Mark Stork* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-9-13 PAGE NO.

CUSTOMER  
Murkin Drilling Inc

WELL NO.  
B#7

LEASE  
Hansen

JOB TYPE  
P TA

TICKET NO.  
24878

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							on loc set up Trks
								2 7/8" x 5 1/2" Tbg @ 3454'
								1st Plug 150sks 60% Poz 4% gel
	1135	5	0			0		start wtr 200# Halls
		5	5/0			250		start Cement
			37/0			100		start wtr
	1145		5					Balanced
								2nd Plug 2000'
								150sks 60% Poz 4% gel 200# Halls
	1220	5	0			150		start Cement
		5	37/0			100		start water
	1230		3					Balanced
								3rd Plug 950'
	1300	5	0			100		start Cement 150sks 60% Poz 4% gel 100# Halls
		5	26/0			100		start water/circ cement
	1305		1					Balanced
								TOO H
	1345	1	6					Top off 5 1/2" 25sks 60% Poz 4% gel
								Hook up to 8 5/8"
	1355	1	0			0		start Cement 50sks 60% Poz 4% gel
	1405		13			100		shut down
						50		shut In
								400sks 60% Poz 4% gel down 5 1/2"
								500# Cottonseed Halls
								saks down 8 5/8"
								Thank you
								Nick, David E. & Rob