

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### 1159429

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5		
Name:				Spot Des	cription:		
Address 1:					Sec	Гwp S. R	East West
Address 2:					Feet from	North / Sout	th Line of Section
City:	State:	Zip: +			Feet from	East / Wes	t Line of Section
Contact Person:				Footages	Calculated from Near	est Outside Section Co	rner:
Phone: ( )					NE NW	SE SW	
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County:			
Water Supply Well	Other:	SWD Permit #:		-		Well #:_	
ENHR Permit #:	Gas Sto	orage Permit #:				vven #	
Is ACO-1 filed? Yes	No If not, is we	Il log attached? Yes	No			roved on:	
Producing Formation(s): List /	All (If needed attach anothe	r sheet)				(KCC <b>Dis</b> i	
Depth to	o Top: Botto	om: T.D					
Depth to	o Top: Botto	om: T.D					
Depth to	o Top: Botto	om: T.D		Plugging	Completed		
Show depth and thickness of	all water, oil and gas form	ations.					
Oil, Gas or Wate	r Records		Casing F	Record (Suri	face, Conductor & Prod	uction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
cement or other plugs were u	sed, state the character o	f same depth placed from (bo	ottom), to (	top) for eac	h plug set.		
Plugging Contractor License	<b>#</b> :		_ Name: _				
Address 1:			_ Address	2:			
City:				State:		Zip:	+
Phone: ( )				-			
Name of Party Responsible fo	or Plugging Fees:						
State of	County			. SS			
	(Print Name)			Em	npioyee of Operator or	Operator on above	/e-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE		Invoice #	261169
Invoice Date: 08/16/2013	Terms: 10/10/30,n/30	Page	1
MURFIN DRILLING P.O. BOX 288 RUSSELL KS 67665 ( ) -	GANO 3-1 38065 12-105-24W 08-06-2013 KS	USED FOR	<b>1771</b> /

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	,			
Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	685.00	15.8600	10864.10
1118B	PREMIUM GEL / BENTONITE	2356.00	.2700	636.12
1107	FLO-SBAL (25#)	171.00	2.9700	507.87
1105	COTTONSEED HULLS	1000.00	.5800	580.00
Sublet Performed	Description			Total
9996-130	CEMENT MATERIAL DISCOUNT			-1258.81
9995-130	CEMENT EQUIPMENT DISCOUNT			-371.55
Description		Hours	Unit Price	Total
463 P & A OLD WELL	ı	1.00	875.00	875.00
463 EQUIPMENT MILE	AGE (ONE WAY)	50.00	5.25	262.50
466 TON MILEAGE DE	LIVERY	1.00	859.33	859.33
528 TON MILEAGE DE	LIVERY	1.00	859.34	859.34
693 TON MILEAGE DE	LIVERY	1.00	859.33	859.33

PAIDI 2649.0016.1 15,511.59 PTA #3-1

Amount Due 17235.10 if paid after 09/15/2013

	u.e						
=======		=======================================			.========		
Parts:	12588.09	Freight:	.00	Tax:	838.36	AR	15511.59
Labor:	.00	Misc:	.00	Total:	15511.59		6
Sublt:	-1630.36	Supplies:	.00	Change:	.00		
=======		==============	=======			=====:	355555555555555555555555555555555555555
Signed					D:	ate	

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



26/169

TICKET NUMBER	<u> 38065</u>
LOCATION OAKIE	2 <b>4</b>
FOREMAN DE CCE	+ Kelly

PO Box 884, Chanute, KS 66720	FIELD TICKET & TREATMENT REPORT
0 2010 00 1, 011111111111111111111111111	

	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	CONNTY
16/13	5406	Gano	3-/	12	105	24 W	Graham
STOMER	C. N		wakeen	y Thursday	DOWED	TRUCK#	DRIVER
Mur	tin_L	)r/4	13N 4W-1		DRIVER	528	
ILING ADDRE	55	_	1w-1		Carey	220	Travis
	<u> </u>	ISTATE I	ZIP CODE E+S	·	Jravis		<del> </del> -
ſΫ́		SIAIE	into	693	Dania/		<del></del>
		<u> </u>		L	Steve	5	1/2
8 TYPE_C	$MP_{}$	HOLE SIZE			CASING SIZE & V	•	/ 2
ISING DEPTH		DRILL PIPE		· · ·		OTHER	
URRY WEIGH	Τ	SLURRY VOL		al/sk	CEMENT LEFT in	CASING	•
SPLACEMENT		DISPLACEMENT			RATE	- L4 450	
MARKS:	afty M	resting	Riggedup		mix 150		•
1 HOSE	1 11/16	300 - Hull	s Displace w	174 7.5 66	1 water 4	Valt 50	mia
rix 300	5K5 6/40	4% Gel 14	Flosal with	200 Hull	s 7 mix	(3 ) XS ;	1407 100
own Suc	face Die	e - mix	160 SKS De	wn 5/2 C	sing Shu	Tin at	JOO "
Vashao	-	lines +	Rig Truck	Down >	500 # H	4//5	<del></del> -
			<u> </u>				
					<del></del>	<del>- 0</del>	,,,,,
					Thank	Merca	Kally
					2 Creu	<u></u>	
					<u> </u>	·	- <del></del>
ACCOUNT	CHANITY	Y or UNITS	DESCRIPTIO	N of SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
CODE	- ACAMII					\$ 50 -700	10 to 70 0
<u>5405 A</u>	<u> </u>		PUMP CHARGE			10.15	T 0/3
						7 7 7 7	TEC 41 / ~ 4
5406	<i>5</i> 0		MILEAGE			5.35	- 262.5
5406						5.35	762.5
5406 1131	50 685	5 <b>5</b> Ks	6940 Poz			5.28	610864
 11 31	685 235					0,27	* 10864 * 636.
,. 1] 3 [ 11/8 B	685 235		6940 Poz			1-7-	
 11 31	683 233		4940 Poz Bentonite			2.92	
 1] 3 [ 11/8 B 1/07	68: 23:	5 \$ks	#940 Poz Bentonite Flosea/			0,27	
,. 1] 3 [ 11/8 B	30 683 233 171	5 \$ks	4940 Poz Bentonite			0.27	
 1] 3 [ 11/8 B 1/07 5407 A	68: 23: 17/ 29:	5 5Ks 16	Bentonite Floseal Ton mileag	e Delive	- y	0.27	\$ 636. \$ 507.
,,    3    18 B   07	68: 23:	5 5Ks 16	#940 Poz Bentonite Flosea/	e Delive	y	2.92	
,, 1] 3 [ 11/8 B 1/07 5407 A	68: 23: 17/ 29:	5 5Ks 16	Bentonite Floseal Ton mileag	e Delive	<i>y</i>	0.27	\$ 636. \$ 507.
,, 1] 3 [ 11/8 B 1/07 5407 A	68: 23: 17/ 29:	5 5Ks 16	Bentonite Floseal Ton mileag	e Delive	7	0.27	\$ 636. \$ 507.
,, 1] 3 [ 11/8 B 1/07 5407 A	68: 23: 17/ 29:	5 5Ks 16	Bentonite Floseal Ton mileag	e Delive		0.27	\$ 636. \$ 507.
,,    3      18 B   07  540 7 A	68: 23: 17/ 29:	5 5Ks 16	Bentonite Floseal Ton mileag	e Delive		0.27	\$ 636. \$ 507.
 1] 3 [ 11/8 B 1/07 5407 A	68: 23: 17/ 29:	5 5Ks 16	Bentonite Floseal Ton mileag	e Delive	- <del>y</del>	0.27 2.9Z 1.75 0.58	\$ 636. \$ 507. \$ 2578.
 1] 3 [ 11/8 B 1/07 5407 A	68: 23: 17/ 29:	5 5Ks 16	#940 Poz Bentonite Flosea / Ton mileag Cotton Sen	e Delive	<i>y</i>	0,27 2,92 1,75 0,58	\$ 636. \$ 507.
,,    3      18 B   07  540 7 A	68: 23: 17/ 29:	5 5Ks 16	#940 Poz Bentonite Flosea / Ton mileag Cotton Sen	e Deliver		0.27 2 97 1.75 0.58 Sub Total	\$ 636. \$ 507. \$ 2578. \$ 580.
,,    3      18 B   07  540 7 A	68: 23: 17/ 29:	5 5Ks 16	#940 Poz Bentonite Flosea / Ton mileag Cotton Sen	e Deliver		5.27 2.92 1.75 0.58 5.05 Total	\$ 636. \$507. \$2578. \$580. \$1630. \$14673
,, 1] 3 [ 11/8 B 1/07 5407A	68: 23: 17/ 29:	5 5Ks 16	#940 Poz Bentonite Flosea / Ton mileag Cotton Sen	e Deliver		2.27 2.92 1.75 0.58 5.05 Total sub Total SALES TAX	\$ 636. \$507. \$2578. \$580. \$1630. \$14673. 838.3
,, 1] 3 [ 11/8 B 1/07 5407A	68: 23: 17/ 29:	5 5Ks 16	#940 Poz Bentonite Flosea/ Ton mi/eaq Cotton Seco	e Deliver		5.27 2.92 1.75 0.58 5.05 Total	\$ 636. \$507. \$2578. \$580. \$1630. \$14673. 838.3

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.