

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:		
Effective Date:		
District #		
SGA? Y	es No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:							
month day year	,SecTwpS. RE							
DPERATOR: License#	(O/O/O/Q) feet from N / S Line of Section							
Vame:	feet from E / W Line of Section							
Address 1:	Is SECTION: Regular Irregular?							
Address 2:	(Note: Locate well on the Section Plat on reverse side)							
City: State: Zip: +	County:							
Contact Person:	Lease Name: Well #:							
hone:	Field Name:							
ONTRACTOR: License#	Is this a Prorated / Spaced Field?							
ame:	Target Formation(s):							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):							
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS							
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:							
Disposal Wildcat Cable	Public water supply well within one mile:							
Seismic ; # of Holes Other	Depth to bottom of fresh water:							
Other:	Depth to bottom of usable water:							
If OMMAN, and well information as fallows:	Surface Pipe by Alternate: III							
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:							
Operator:	Length of Conductor Pipe (if any):							
Well Name:	Projected Total Depth:							
Original Completion Date: Original Total Depth:	Formation at Total Depth:							
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:							
Yes, true vertical depth:	Well Farm Pond Other:							
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )							
(CC DKT #:	Will Cores be taken?							
	If Yes, proposed zone:							
A.F.	'IDAVIT							
$\Delta = \nu$	FIDAVIT							
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of W	/ell: County: _					
Lease:										feet	from	N /	S Line	of Section
Well Num	ber:						_			feet	from	E /	W Line	of Section
Field:			Se							W				
	f Acres atti						15 1	Section:	Regular	or	Irregular			
								Section is ction corne	Irregular, loc er used:			SE S		dary.
	lease roa				d electrica	al lines, as	required b		dary line. Sho eas Surface O ired.					
		:	:	:		:	:	:			LEGE	ND		
330 ft.	•					:					Well Lo	ocation attery L e Locati c Line L	ion ocation	
		:		3		:	:	:	EX	AMPLE :	:		; : : :	
											·······			
		:				:	· · · · · · · · · · · · · · · · · · ·	:			0-7			1980' FSL
		:	:	:		:	:	:		: Г			:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY							
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No				



## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: ( ) Fax: ( )							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City:							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this						
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1						
Submitted Electronically							



### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

GR. ELEVATION:

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com





**Murfin Drilling Company, Inc.** 

001836

PLAT NO.

OPERATOR

Wichita County, KS

COUNTY

3 18s 36w
Sec. Twp. Rng.

LEASE NAME 1425' FNL – 330' FWL

Zellner #1-3

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Sept. 23<sup>rd</sup>, 2013

MEASURED BY: Luke R.

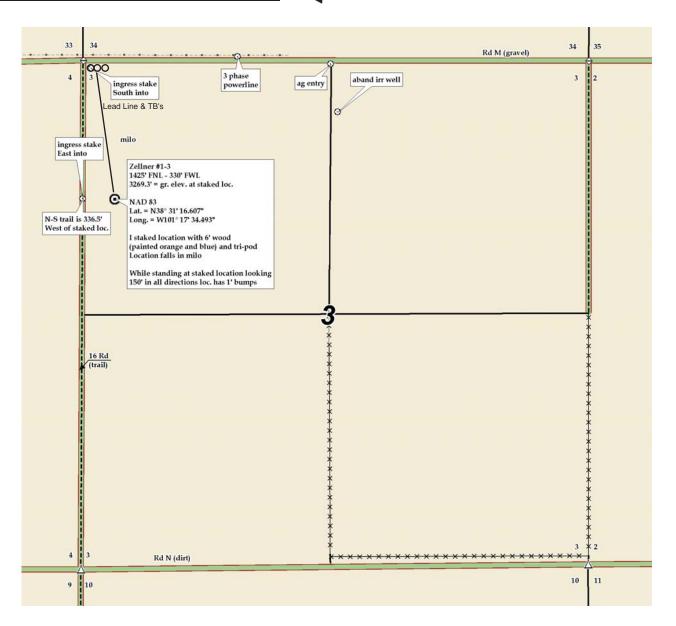
DRAWN BY: Drew H.

AUTHORIZED BY: Shauna G.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

**Directions:** From the center of Leoti, Ks at the intersection of Hwy 96 & Hwy 25 – Now go 3 miles North on Hwy 25 – Now go 4 miles East on Rd M to the NW corner of section 3-18s-36w – Now go 0.3 mile South on trail to ingress stake East into – Now go 336' East through milo into staked location.

Final ingress must be verified with land owner or Operator.





# Pro-Stake LLC

Oil Field & Construction Site Staking

#### P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

GR. ELEVATION:

11176 INVOICE NO.



001836

burt@pro-stakellc.kscoxmail.com

Murfin Drilling Company, Inc. Zellner #1-3

LEASE NAME

Wichita County, KS
COUNTY

3
18s
Sec. Twp. Rng.

1425' FNL – 330' FWL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Sept. 23<sup>rd</sup>, 2013

MEASURED BY: Luke R.

DRAWN BY: Drew H.

AUTHORIZED BY: Shauna G.

Sept. 23<sup>rd</sup> 2013 Directions: Fro

**Directions:** From the center of Leoti, Ks at the intersection of Hwy 96 & Hwy 25 – Now go 3 miles North on Hwy 25 – Now go 4 miles East on Rd M to the NW corner of section 3-18s-36w – Now go 0.3 mile South on trail to ingress stake East into – Now go 336' East through milo into staked location.

Final ingress must be verified with land owner or Operator.

