

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1159575

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	NI No.	. 15				
Name:				pot De	escription:				
Address 1:			-		Sec Tw	/p S. R East West			
Address 2:					Feet from North / South Line of Section				
City:					Feet from East / West Line of Section				
Contact Person:			F	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	County					
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:  Date Well Completed: (Date)					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	All (If needed attach another	sheet)	b	y:		(KCC <b>District</b> Agent's Name)			
Depth to	o Top: Botto	m: T.D	_	Pluggin	na Commenced:				
Depth to	o Top: Botto	m: T.D		Plugging Commenced:  Plugging Completed:					
Depth to	o Top: Botto	m:T.D	'	Flugging Completed					
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Water	r Records		Casing Rec	ord (S	urface, Conductor & Produc	etion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top	) for ea	ach plug set.				
Plugging Contractor License #:									
Address 1:			Address 2:						
City:			S	tate:_		Zip:+			
Phone: ( )									
Name of Party Responsible for	or Plugging Fees:								
State of County,			,	SS.					
(Print Name)				E	Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

# ALLIED OIL & GAS SERVICES, LLC 052308 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

RUSS	ELL, KA	NSAS 676	65		SERVICE POINT:				
749.20	ISEC	TWP	DANOR				121 21		
DATE 7-19-13	SEC.	3/5	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
Dependensch C LEASE	WEITE	10000		1111	<del> </del>	1000	1220		
OLD OR NEW (Cir	olo anal	OWWO	LOCATION //LC	lieineLodge KS	-15 E.CN	COUNTY	STATE		
<u> </u>	cie one)		1 W, 14N	Winto	J	· ·			
CONTRACTOR			•	/		3			
TYPE OF JOB	PTA			OWNER					
	7/4	T.D.	1466CT	———					
CASING SIZE	5/2		TH 1466 Gr	CEMENT					
TUBING SIZE		DEP			DERED /30 s	c 10/10	-426c1		
DRILLPIPE		DEP		- 205K [	lass A Near	<u> </u>			
TOOL		DEP		<del></del>					
PRES. MAX		MIN	IMUM	COMMON	nac	10,90	.00. 20		
MEAS. LINE	<del>-</del>	SHO	EJOINT	POZMIX	/73/	co 17. 90	. 1396-		
CEMENT LEFT IN	CSG.			GEL	- 3 COK	@ <u>9,33</u> @ 23.40	486, =		
PERFS.				CHLORIDE_	<u> </u>	<u>@25.7°</u>	117.3		
DISPLACEMENT				ASC					
	EQU	IPMENT							
			`	<del></del>		@	<u></u>		
PUMPTRUCK C	EMENT	ER Bir	<i>.</i>			@			
	ELPER	110 16	ecto			@			
BULK TRUCK		71777	~~~			<u>~</u>			
14/70-528 DI	RIVER	Ricaro	/a			<u> </u>			
BULK TRUCK		7.500,00	<u></u>			@			
, DI	RIVER					@			
				— HANDLING ₽		@ 2.45	458. 5		
	10178	4 L D 17 C		MILEAGE	13247	2,00	424,00		
		IARKS:			163,20	TOTAL	2.882.73		
	<u> 55,5/2</u>	@ 14		<del>,</del>			7		
	35%		79 Fz	<del></del>	SERVIC	E			
	Osk	(O) 26	6ft to Sur						
	<del></del>			DEPTH OF JOI	3 1466 F	<u>.</u>			
		<del></del>	· · · · · · · · · · · · · · · · · · ·	PUMPTRUCK	CHARGE		1250.00		
				EXTRA FOOTA	AGE	@			
					ry 20MI	@ <u>7.79</u>	154,9		
				- MANIFOLD	St ZOMI	@			
				Mileogy, Ligh			88. ∞		
HARGE TO:	1 1	2 07	6,0		·	@			
nakge 10:	7 /	. <i>Ch</i> / 4	405	<del>_</del>					
TREET	·					TOTAL	14192		
ITY	0204	7137	riven	- <del>-</del>					
** *	\$1A	IE	ZIP	p	LUG & FLOAT E	COTTEDBATENT	<b>.</b>		
				~ '	aco a libora i	QUIT MEN	t		
				****					
				——————————————————————————————————————		<u> </u>			
o: Allied Oil & Gas	· Comita	XXA		<del></del>					
or Ameu Off & Gar	SOCIVIC	s, LLC.				<u></u>	··· <del>······</del>		
ou are hereby reque	ested to	rent cemer	iting equipment						
nd furnish cementer	and ne	iper(s) to a	ssist owner or	<del> </del>		<u> </u>			
ontractor to do work	Kasisii	sted. The	above work was						
one to satisfaction a	ma supe	rvision of	owner agent or			TOTAL .			
ontractor. I have re-	ad and u	inderstand	the "GENERAL		A				
ERMS AND CONI	MOLIE	S" listed or	n the reverse side	SALES TAX (If.	Any)	. H2	_		
	، سب			TOTAL CHARG	ES <u>4,37</u>	4, 13			
INTED NAME	J=_~	r-+ /	COM S		•				
	7 /	1	7711	_ DISCOUNT	Net - 3.49	IF PAID	IN 30 DAYS		
ONLITUDD /	1/1/1	10			1861 - 291	1. <u>4</u>			
GNATURE	<i>A</i> .	[-][]	4///	-					



## **CEMENTING LUG**

STAGE NO.

M. 1.0					*	CEMENT DATA:
Date 7-19.		ct. Libera	1.0	icket No. <u>052</u>	<u> 308</u>	Spacer Type:
Company K+		+ Gas	· ·	lig	016	Amt Sks Yield ft³/sk Density pp
Lease Dep		<u> </u>	and the second second	Vell No. <u>/ Ou</u>	1410	
County Har	•		28.7	itate <u> </u>		12/11 110 C.
Location				ield		LEAD: Pump Time hrs. Types 60/40 - 49.6ul
CASING DATA		A .			lisc 🔲	Amt. 130 Sks Yield 1. 42 ft 3/sk Density 13 8 pp
الراس	Surface		diate 🔲 🛮 Pr		ner 🔲	TAIL: Pump Time hrs. Type Class A- Neat
Size	Туре		3	Collar		Excess
		35 sk (a			<u> </u>	Amt50 _ Sks Yield _1.15 ft <sup>3</sup> /sk Density _15.6 _ ppc
		35 sk (4	1079.	<del>+1</del>	·	WATER: Lead gals/sk Tail gals/sk Total Bbl
	1111	1 1.	*		. ,	
Casing Depths: 1	Top	- f-t	_ Bottom			Pump Trucks Üsed
				·	· · · ·	Bulk Equip. 470 - 52 8
- <u>14 - 15 - 1</u>	<u> </u>				<del></del>	
Paris I				<u>edi </u>	· ·	
3.5				Collars		Float Fouir Manufacturer
Open Hole: Size		1.D	1L	P.B. to		Tiout Edgips monadotoror
CAPACITY FACT		17738		3bl,		Shoe: Type Depth
Casing: Open Holes:			and the second second second			Float: Type Depth
Open noies: Drill Pipe:	Bbls/Lin. ft		1	3bl 3bl		Centralizers: Quantity Plugs Top Btm Stage Collars
Annulus:	Bbls/Lin. ft	0309	Un.11./E	3bl		Stage CollarsSpecial Equip
Balance	Bbls/Lin. ft	.0547	Lin. 11./E			Disp. Fluid Type Fresh Water Amt. Bbls. Weight PPC
	From			ft. Amt		Mud Type Weight PPC
Torrorations.					•	wild type
COLADA NY DEDE	CCCAITATING					CEMENTER Birby Harper
COMPANY REPR	ESENTATIVE	- 1				CEMENIER THE TEMPER
TIME	PRESSU	RES PSI	<del>                                     </del>	JID PUMPED I		REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	TETPOTATO
0835						On logation - Sport Riaup
0900						Sofety meeting
0910	100			11	l	Break Circulation
0918	1001		ļ	9	3	Start Mixing 35 sk CO/40@13.8PPG
0921	100			0	5	Start Displacina
0934		,		30	1.	Start Displacing Short Down - Pull to 1079 ft. Start Mixing 355k 60/40 00/0 /3 8/76 Start Displacing
10/7	50			9	2	Start Mixing 355k 60/40 80(0) 13 8/76
1023	50		-	<u> </u>	-3	Start Displacivia
1037 1124 1132 1139				21		Shut Down - Pull to 266ft Pump Water
1/28				15	<u>て</u> 3	Mix 60 sk 60/40 @ 13.8 PPG
1130				/5		1980H W/Cosing
1200						Top of Well
<u>/2() </u>						1015 6-17 (1/611
				<u> </u>		
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