



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159594  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
2/5/2013	23895

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

- Acidizing
- Cement
- Tool Rental

P-A  
[Signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Dibolt B	Graham		Oil	Workover	PTA	Josh
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				50	Miles	6.00	300.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
275	Cotton Seed Hulls				6	Sack(s)	25.00	150.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
328-4	60/40 Pozmix (4% Gel)				430	Sacks	11.50	4,945.00T
581W	Service Charge Cement				450	Sacks	2.00	900.00T
583W	Drayage				945.37	Ton Miles	1.00	945.37T
	Subtotal							8,380.37
	Sales Tax Graham County						7.55%	632.72
PAID	21671.00	11.1	9013.09		PTA	B#7		
<b>We Appreciate Your Business!</b>							<b>Total</b>	<b>\$9,013.09</b>



CHARGE TO: Murfm  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. **23895**

PAGE 1 OF 1

1. SERVICE LOCATIONS: Haysks WELL/PROJECT NO. 7 LEASE O-bolt B COUNTY/PARISH Graham STATE KS CITY  
 2. Ness City, KS TICKET TYPE:  SERVICE CONTRACTOR PTA RIG NAME NO. Locust SHIPPED VIA CT DELIVERED TO Locust DATE 2-5-13 OWNER  
 3. WELL TYPE O-1 WELL CATEGORY Workover JOB PURPOSE PTA WELL PERMIT NO. withdrawing no to collect 1 1/2 cu ft  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE \$ 112	50	mi			6.00	300.00
576P					Pump Charge PTA	1	kg			1000.00	1000.00
275					Cotton Seed Hulls	6	SKS			25.00	150.00
290					O-Air	4	gal			35.00	140.00
328-4					60/40 Potex 47.6cl	430	SKS			11.50	4945.00
581					Service Charge Cement	48	SKS			2.00	960.00
583					Drayage	945	TM			1.00	945.37

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED 2-5-13 TIME SIGNED 0945  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 THE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 8380 37  
 TOTAL 9013 09  
 Graham TAX 7.55% 632.72

SWIFT OPERATOR Art Brown APPROVAL  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-5-13 PAGE NO.

CUSTOMER Mudrin WELL NO. 7 LEASE Dibolt B JOB TYPE PTA TICKET NO. 23895

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							on location 450 sks 60/40 4 7/8 well 600# Hulls 2 7/8 & 5 1/2
	1030		26 12	✓ ✓				1st Plug @ 3596' 100 sks 200# Hulls Displace
	1115		32 5	✓ ✓				2nd Plug 2496' 120 sks 200# Hulls Displace
	1230							3rd Plug 1367' circulate to surface close 5 1/2 circulate out 8 3/8 185 sks
	1400		7					Top off 25 sks
	1510							Job complete Thank You Josh, Brian, Flint
								430 sks cement 400# Hulls