



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159600
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/7/2013	23810

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR
APPROVED

P-A
[Signature]

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#8	Diebolt B	Graham	Company Tools	Oil	Workover	PTA	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				50	Miles	6.00	300.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
328-4	60/40 Pozmix (4% Gel)				300	Sacks	11.50	3,450.00T
275	Cotton Seed Hulls				2	Sack(s)	25.00	50.00T
279	Bentonite Gel				11	Sack(s)	25.00	275.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
581W	Service Charge Cement				300	Sacks	2.00	600.00T
583W	Drayage				655.25	Ton Miles	1.00	655.25T
	Subtotal							6,505.25
	Sales Tax Graham County						7.55%	491.15
<i>PA101</i>	<i>2671.0012.1 6996.40</i>				<i>PTA</i>	<i>B#8</i>		
We Appreciate Your Business!							Total	\$6,996.40



CHARGE TO: Murphy Drilling
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 23810

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City KS WELL/PROJECT NO. #8 LEASE Diebolt COUNTY/PARISH Graham STATE KS CITY Wakeney DATE 2-7-13 OWNER Same

2. TICKET TYPE DR SERVICE CONTRACTOR Co. Tools RIG NAME NO. Wakeney ORDER NO. Wakeney

3. WELL TYPE Oil WELL CATEGORY Wakeney JOB PURPOSE P.T.A. WELL PERMIT NO. Wakeney KS - 620,160,110

4. REFERRAL LOCATION Oil INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE			50	mi	6.00	300.00
576P					Tok # 114			1	tick	1000.00	1000.00
328-4					Pump Charge - PTA			300	lbs	11.50	3450.00
275					60/40 Pozmix (4% Gel)			2	sls	25.00	50.00
279					Cotton Seed Halls			11	sls	25.00	275.00
290					Benfoate Gel			5	gal	35.00	175.00
581					D-Air						
581					Service Charge Cement			300	sls	2.00	600.00
583					Service Charge Cement						
					Drayage			26210	lbs	655.25/174	17170.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 2-7-13 TIME SIGNED 12:00 P.M.

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

OUR CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *1 6505 25

TOTAL 6996 40

Graham TAX 7.55%

SWIFT OPERATOR David Kuehn APPROVAL Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

JOB LOG

SWIFT Services, Inc.

DATE 2-7-13 PAGE NO.

CUSTOMER Maxim Drilling WELL NO. #8 LEASE Dicbolt JOB TYPE PTA TICKET NO. 23810

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD-3778 Thy- 3600
								11 sks Gel 600* Cotton Seed Hulls
								300 sks 60/40 poz mix w/ 4% Gel
	1200							on location
	1215	3	33	✓		150		Mix 11 sks Gel @ 3600'
		3½	20	✓		250		Mix 76 sks 60/40 w/ 200* Hulls
		3½	11	✓		350		Displace Cement
								Pull tubing up to 1895'
	1320	4	58	✓		200		Mix 220 sks 60/40 @ 1895'
		4	8	✓		200		Fluid to Surface
		4	55	✓		250		Circulate Cement to surface
								Pull tubing out of well
	1420	½	1.3	✓		500		Mix 5 sks between 8 5/8" surface pipe + 5 1/2" casing
								Hold 500 *
	1445 1445	½	3.5					Top off 5 1/2" casing w/ 13 sks
								Wash up truck
	1530							Job Complete
								Thank You
								Dave Blaine IS Jerney