



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1159611

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	H & D Exploration LLC
Well Name	Bartlett/Zeigler 1
Doc ID	1159611

Tops

Name	Top	Datum
Heebner	3422	-1536
Toronto	3440	-1554
Douglas Shale	3460	-1574
Douglas Sand	3483	-1597
Brown Lime	3588	-1702
Lansing	3608	-1722
BKC	3898	-2012
Mississippi	4004	-2118
Viola	4063	-2177
Simpson Shale	4147	-2261
Simpson Sand	4162	-2276
Arbuckle	4228	-2342
LTD	4275	-2389



Musgrove

**PETROLEUM
CORPORATION**
Clifflin, Kansas

COMPANY: H&D Exploration LLC

LEASE: Bartlett / Zeigler #1

FIELD: wildcat

LOCATION: E2-SE-SE-NW (2310' FNL & 2648' FEL)

SEC: 29 **TWSP:** 25s **RGE:** 12w

COUNTY: Stafford **STATE:** Kansas

KB: 1886 **GL:** 1878

API # 15-185-23827-00-00

CONTRACTOR: Southwind Drilling Company (Rig #6)

Spud: 08-07-2013 **Comp:** 08-16-2013

RTD: 4275' **LTD:** 4275'

Mud Up: 2800' **Type Mud:** Chemical was displaced

Samples Saved From: 3200' to RTD
Drilling Time Kept From: 3200' to RTD
Samples Examined From: 3200' to RTD
Geological Supervision From: 3380' to RTD
Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 698'
Production Casing: 5 1/2"

Electronic Surveys: By Pioneer Energy Services cnl/cdl, dil, micro, sonic

NOTES

On the basis of the drill stem test and after reviewing the electric logs it was recommended by all parties involved that 5 1/2" production casing be set and cemented at the rotary total depth 4275'

Log Tops

Heebner 3422 (-1536)
 Toronto 3440 (-1554)
 Douglas Shale 3460 (-1574)
 Douglas Sand 3483 (-1597)
 Brown Lime 3588 (-1702)
 Lansing 3608 (-1722)
 BKC 3898 (-2012)
 Mississippi 4004 (-2118)
 Viola 4063 (-2177)
 Simpson Shale 4147 (-2261)
 Simpson Sand 4162 (-2276)
 Arbuckle 4228 (-2342)
 LTD 4275 (-2389)



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: barzeig1dst1

TIME ON: 10:25:00
 TIME OFF: 18:05:00

Company H&D Exploration, LLC Lease & Well No. Bartlett/Zeigler #1
 Contractor Southwind #6 Charge to H&D Exploration, LLC
 Elevation 1886 Formation "B" Effective Pay _____ Ft. Ticket No. K016
 Date 8-12-13 Sec. 29 Twp. 25 S Range 12 W County Stafford State KANSAS
 Test Approved By Josh Austin Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 3620 ft. to 3650 ft. Total Depth 3650 ft.

Packer Depth 3615 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3620 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3608 ft. Recorder Number 5513 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 3617 ft. Recorder Number 13306 Cap. 4825 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 4000 P.P.M. Drill Pipe Length 3595 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out no Anchor Length 30 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong, BOB in 13 Sec. GTS in 9 Min. Gaging Gas, No Return Blow

2nd Open: Strong, BOB on Open, Gaging Gas, Return Blow Built to 1/4"

Recovered 75 ft. of GOCWM 25%G, 15%O, 10%W, 50%M

Recovered 150 ft. of GOCMW 35%G, 25%O, 30%W, 10%M

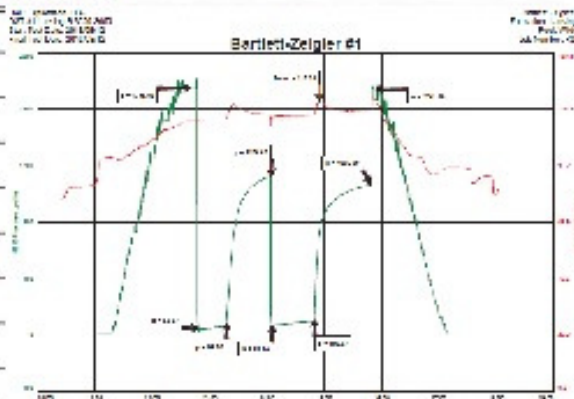
Recovered 30 ft. of SOCMW 6%O, 91%W, 3%M

Recovered 255 ft. of Total Fluid

Recovered _____ ft. of CHLORIDES: 95000

Recovered _____ ft. of PH: 7

Remarks: RW .095 @ 68



Time Set Packer(s) 12:50 PM A.M. P.M. Time Started Off Bottom 3:50 PM A.M. P.M. Maximum Temperature 120

Initial Hydrostatic Pressure..... (A) 1749 P.S.I.

Initial Flow Period..... Minutes 30 (B) 50 P.S.I. to (C) 85 P.S.I.

Initial Closed In Period.....	Minutes	45	(D)	1124	P.S.I.
Final Flow Period.....	Minutes	45	(E)	69	P.S.I. to (F) 110 P.S.I.
Final Closed In Period.....	Minutes	60	(G)	1065	P.S.I.
Final Hydrostatic Pressure.....			(H)	1742	P.S.I.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: barzeig1dst2

TIME ON: 13:49:00
TIME OFF: 21:00:00

Company H&D Exploration, LLC Lease & Well No. Bartlett/Zeigler #1
Contractor Southwind #6 Charge to H&D Exploration, LLC
Elevation 1886 Formation _____ I-J Effective Pay _____ Ft. Ticket No. K017
Date 8-13-13 Sec. 29 Twp. _____ 25 S Range _____ 12 W County Stafford State KANSAS
Test Approved By Josh Austin Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 3775 ft. to 3840 ft. Total Depth 3840 ft.
Packer Depth 3770 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3775 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3763 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3772 ft. Recorder Number 13306 Cap. 4625 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 44 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 3750 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out no Anchor Length 65 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Fair Blow, Built to 7". No Return Blow
2nd Open: Good Blow, BOB in 28 Min. No Return Blow

Recovered 65 ft. of VSOCM, 1%O, 99%M
Recovered 65 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____



Time Set Packer(s) 3:49 PM A.M. P.M. Time Started Off Bottom 6:34 PM A.M. P.M. Maximum Temperature 112

Initial Hydrostatic Pressure.....	(A)	1769	P.S.I.
Initial Flow Period.....	Minutes	30	(B) 10 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period.....	Minutes	30	(D) 1036 P.S.I.
Final Flow Period.....	Minutes	45	(E) 24 P.S.I. to (F) 37 P.S.I.
Final Closed In Period.....	Minutes	60	(G) 1027 P.S.I.
Final Hydrostatic Pressure.....	(H)	1762	P.S.I.



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: barzeig1dst3

TIME ON: 13:18
 TIME OFF: 20:17

Company H&D Exploration, LLC Lease & Well No. Bartlett/Zeigler #1
 Contractor Southwind #6 Charge to H&D Exploration, LLC
 Elevation 1886 Formation Mississippi Effective Pay _____ Ft. Ticket No. K018
 Date 8-14-13 Sec. 29 Twp. 25 S Range 12 W County Stafford State KANSAS
 Test Approved By Josh Austin Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 3945 ft. to 4045 ft. Total Depth 4045 ft.
 Packer Depth 3940 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3945 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

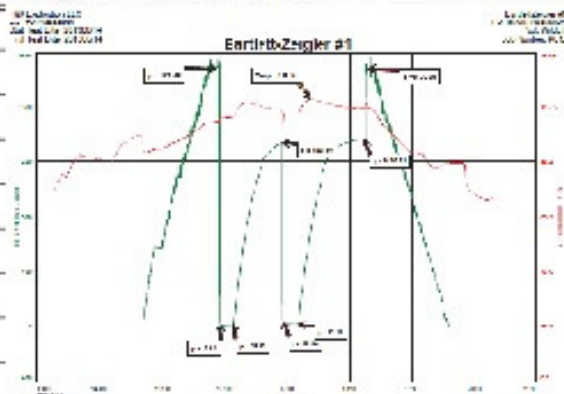
Top Recorder Depth (Inside) 3933 ft. Recorder Number 5513 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3942 ft. Recorder Number 13306 Cap. 4625 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Mud Type Chemical Viscosity 43 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 5000 P.P.M. Drill Pipe Length 3920 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out no Anchor Length 100 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong, BOB in 1 Min. No Return Blow

2nd Open: Strong, BOB on Open, GTS in 5 Min. Too Weak To Gage, No Return Blow

Recovered 45 ft. of Drilling Mud
 Recovered 45 ft. of Total Fluid
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____



Time Set Packer(s) 3:55 PM A.M. P.M. Time Started Off Bottom 6:10 PM A.M. P.M. Maximum Temperature 119
 Initial Hydrostatic Pressure..... (A) 1879 P.S.I.
 Initial Flow Period..... Minutes 15 (B) 16 P.S.I. to (C) 24 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1340 P.S.I.
 Final Flow Period..... Minutes 15 (E) 39 P.S.I. to (F) 23 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1368 P.S.I.
 Final Hydrostatic Pressure..... (H) 1876 P.S.I.



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: barzeig1dst3

TIME ON: 10:25
 TIME OFF: 17:28:00

Company H&D Exploration, LLC Lease & Well No. Bartlett/Zeigler #1
 Contractor Southwind #6 Charge to H&D Exploration, LLC
 Elevation 1886 Formation Simpson Sand Effective Pay _____ Ft. Ticket No. K019
 Date 8-15-13 Sec. 29 Twp. 25 S Range 12 W County Stafford State KANSAS
 Test Approved By Josh Austin Diamond Representative Jason McLemore

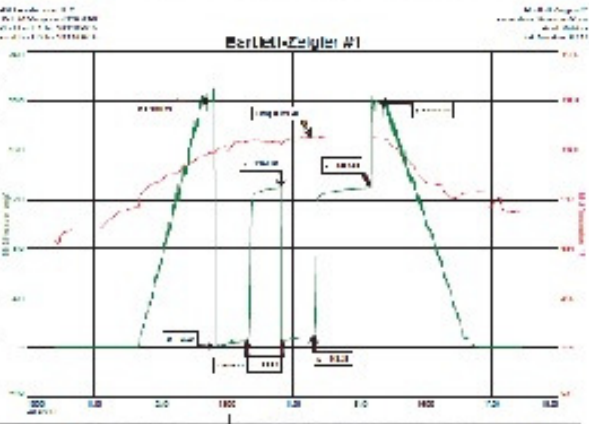
Formation Test No. 4 Interval Tested from 4128 ft. to 4180 ft. Total Depth 4180 ft.
 Packer Depth 4123 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4128 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4121 ft. Recorder Number 5513 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4125 ft. Recorder Number 13306 Cap. 4625 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 4000 P.P.M. Drill Pipe Length 4103 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out no Anchor Length 52 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 2-1/4", No Return Blow
2nd Open: Weak Blow, Built to 4-1/2", No Return Blow

Recovered 170 ft. of Watery Mud
 Recovered 170 ft. of Total Fluid
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____



Remarks: CHLORIDES: 22000
PH: 7
RW: .360 @ 76

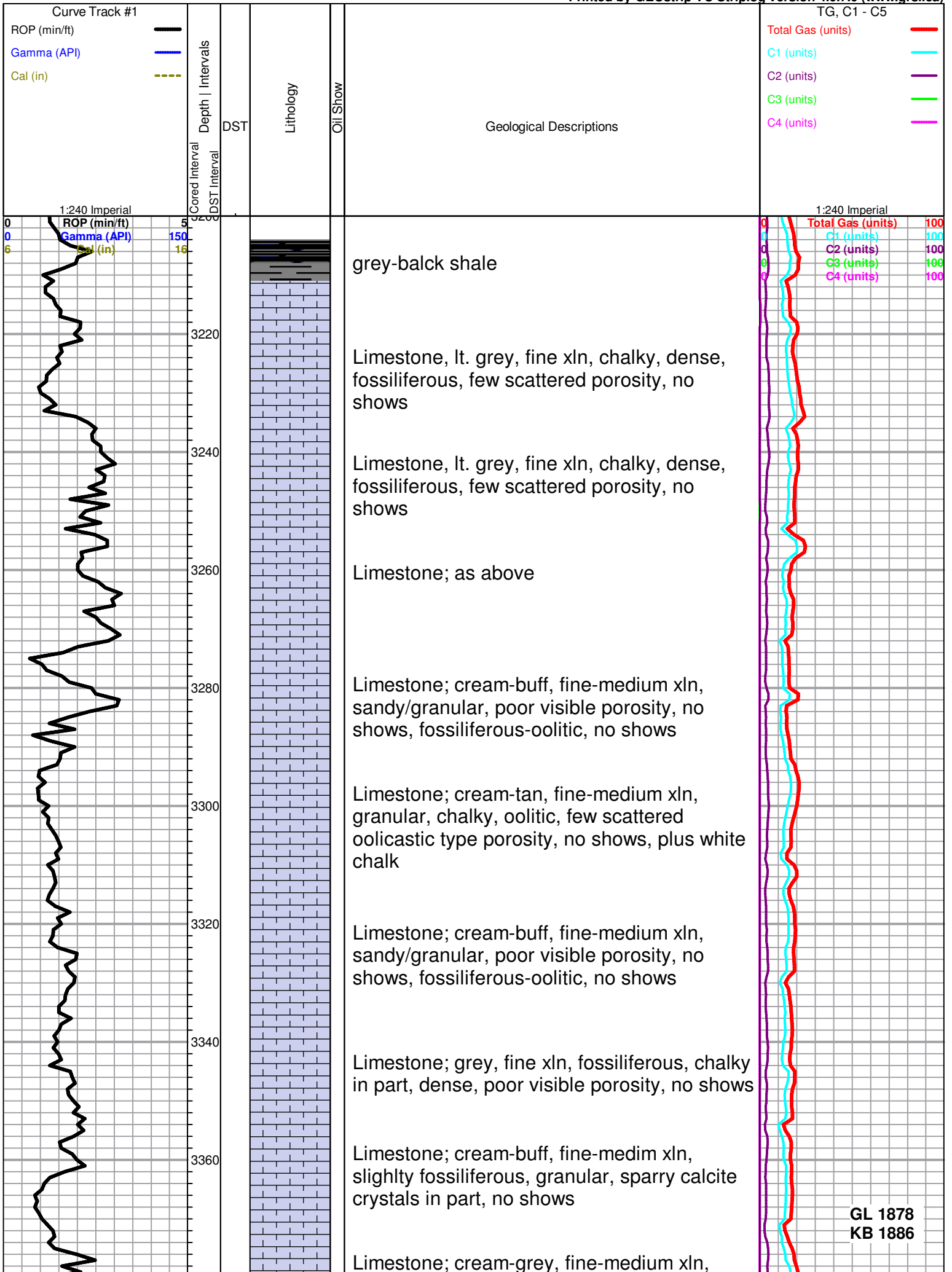
Time Set Packer(s) 12:59 PM A.M. P.M. Time Started Off Bottom 3:14 PM A.M. P.M. Maximum Temperature 120
 Initial Hydrostatic Pressure..... (A) 1996 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 55 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 1295 P.S.I.
 Final Flow Period..... Minutes 30 (E) 60 P.S.I. to (F) 103 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 1295 P.S.I.
 Final Hydrostatic Pressure..... (H) 1984 P.S.I.

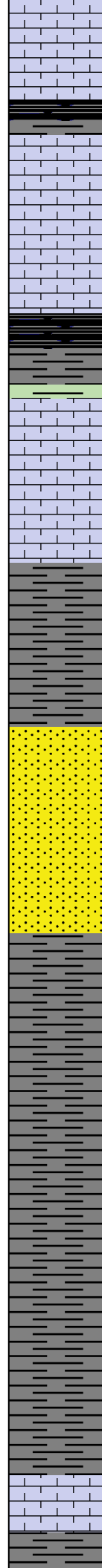
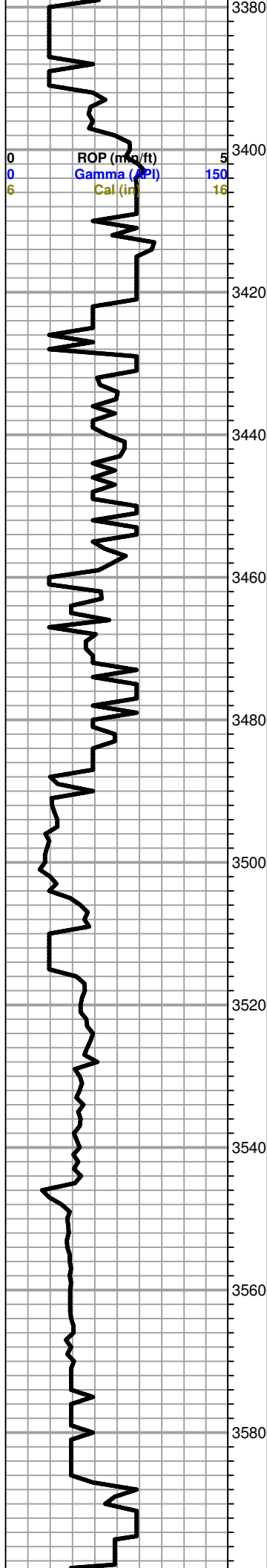
ROCK TYPES

- Cht
- Dolsec
- shale, grn
- Carbon Sh
- Chtcong1
- Lmst fw7>
- shale, gry
- Ss

OTHER SYMBOLS

- Oil Show**
- DST**
- Even Stn
- Spotted Stn 50-75
- Spotted Stn 25-50
- Spotted Stn 1-25
- Questionable Stn
- D Dead Oil Stn
- Fluorescence
- * Gas
- DST Int
- DST alt
- Core
- || tail pipe





chalky, granular, scattered porosity, no shows

Limestone; tan, fine-medium xln, slightly fossiliferous, dense, plus grey-white boney Chert

Limestone; as above plus grey-white boney Chert

HEEBNER 3422 (-1536)

black carboniferous shale

TORONTO 3436 (-1550)

Limestone; white-cream, fine-medium xln, chalky, few pin point type porosity, no shows

DOUGLAS 3459 (-1573)

Shale; grey-green-maroon, soft, silty in part, few micaceous pieces

Shale; grey-greyish green, micaceous in part, silty, few sandy pieces

DOUGLAS SAND 3484 (-1598)

Sand; grey-lt grey, friable, few sub angular, fine grained, micaceous, no shows

Sand as above plus soft grey-dark grey Shale

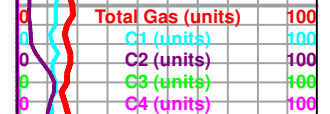
Shale; grey-greyish green, micaceous in part, silty, few sandy pieces

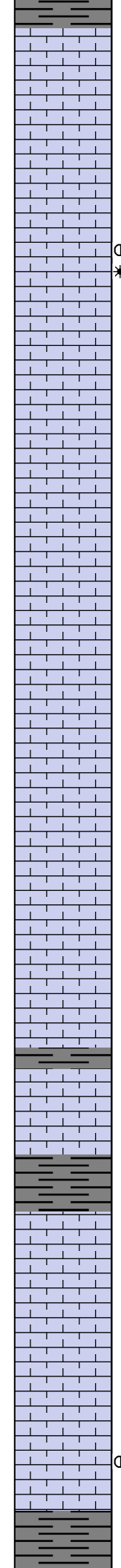
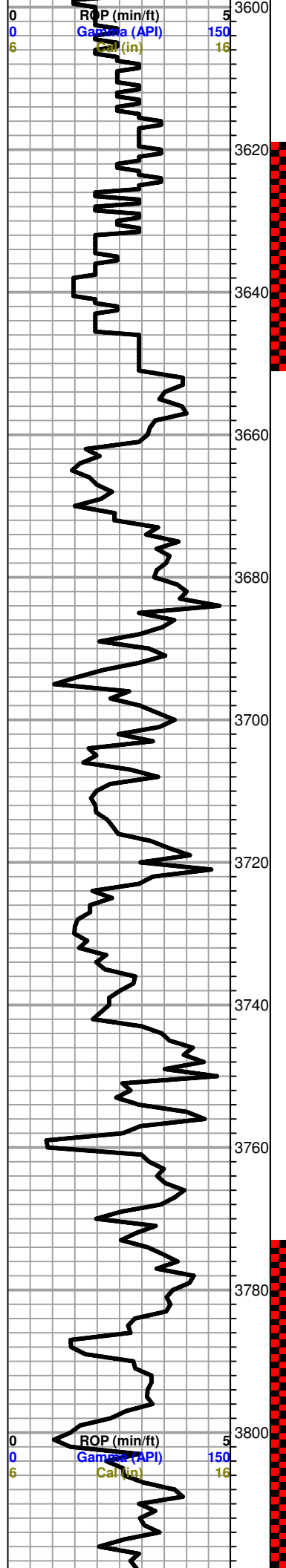
Shale; grey, soft micaceous, silty in part

Shale; as above

BROWN LIME 3587 (-1701)

Limestone; tan-brown, fine xln, dense, cherty in part, fossiliferous





grey-dark grey-green shale

LANSING 3607 (-1721)

Limestone; cream-lt. grey, fine xln, highly fossiliferous-oolitic in part, dense, chalky, trace lt. brown stain, NSFO, no odor

● * Limestone; grey-cream, fine xln, inter xln porosity, few vuggy pieces, brown-grey stain, spotty SFO, fair odor

Limestone; cream-buff, fine-medium xln, dense

Limestone; cream-white, fine xln, dense, few scattered porosity, plus sparry calcite, trace brown-dark brown stain, NSFO, no odor

Limestone; cream, fine xln, chalky in part, inter xln porosity, brown stain, trace free oil, faint odor

Limestone; grey-cream-buff, fine xln, dense, slightly cherty, few inter xln type porosity, dark brown stain, trace free oil, faint odor

Limestone; cream, fine xln, chalky, plus chert cream, boney, fossiliferous

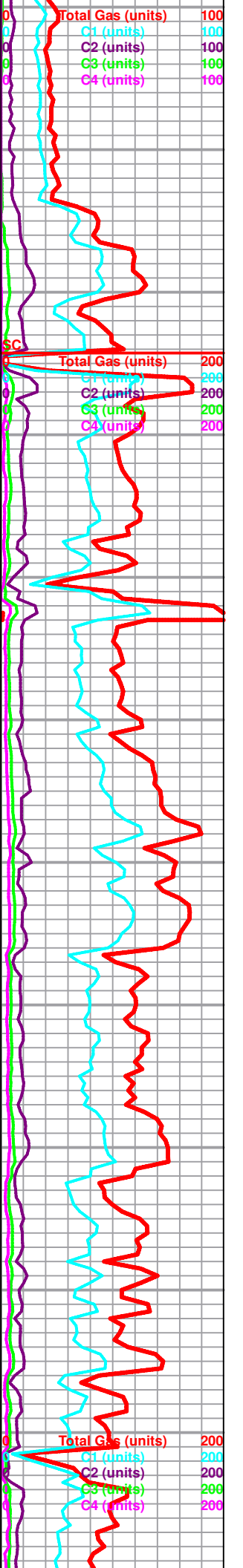
Limestone; cream-buff, fine xln, dense, sparry calcite inclusions, plus grey-buff-cream, boney Chert

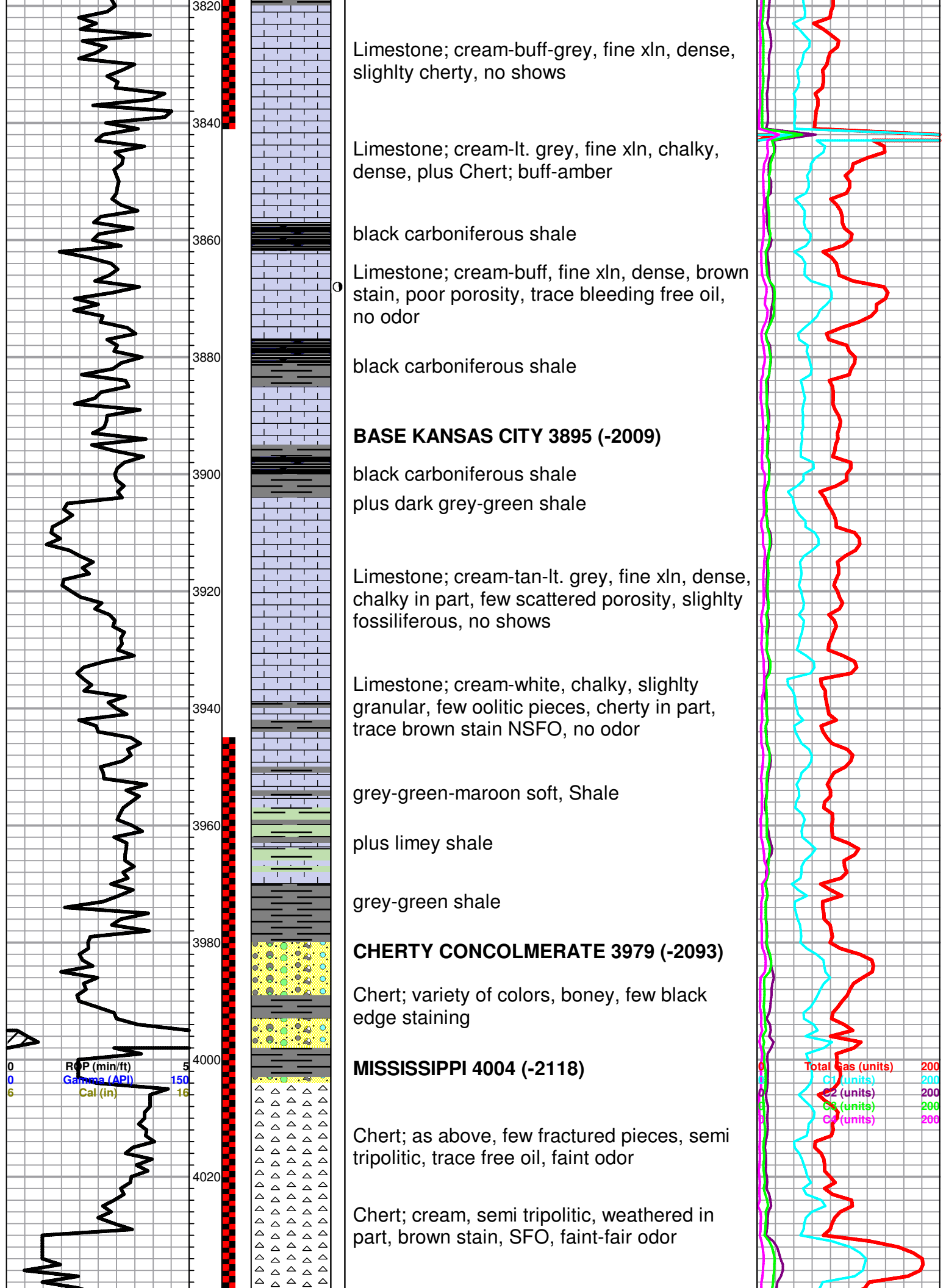
Limestone; cream-grey, fine xln, dense, plus oomoldic porosity, barren

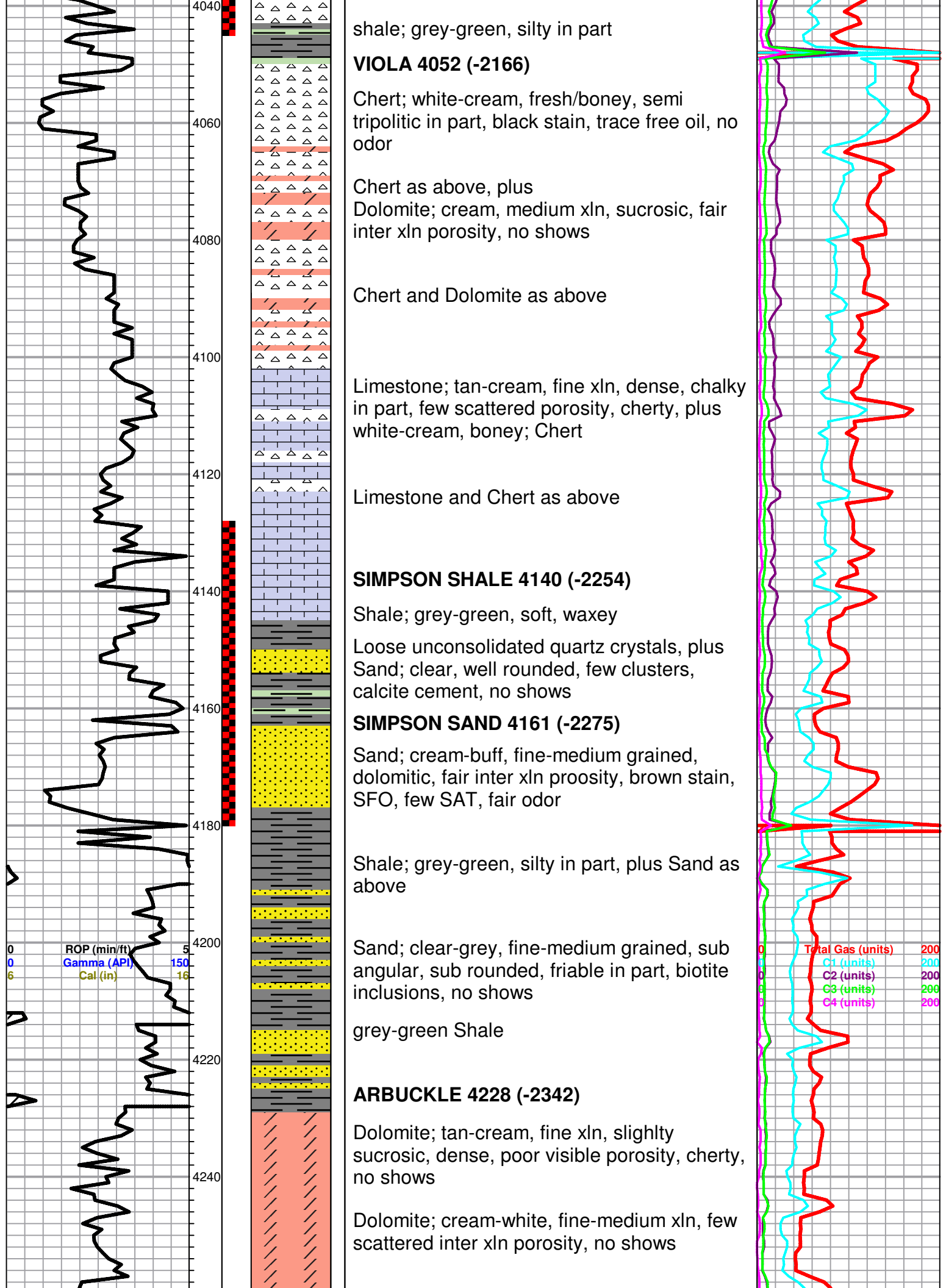
Limestone; cream-white, fine-medium xln, chalky, oolitic in part, black stain, questionable trace free oil, very faint odor

Limestone; cream, fine xln, sparry calcite, scattered porosity, brown-dark brown stain, SFO, few pieces SAT, faint odor

● Limestone; cream-grey, fine xln, fossiliferous-oolitic, good vuggy type porosity, brown stain, SFO, fair-good odor







shale; grey-green, silty in part

VIOLA 4052 (-2166)

Chert; white-cream, fresh/boney, semi tripolitic in part, black stain, trace free oil, no odor

Chert as above, plus Dolomite; cream, medium xln, sucrosic, fair inter xln porosity, no shows

Chert and Dolomite as above

Limestone; tan-cream, fine xln, dense, chalky in part, few scattered porosity, cherty, plus white-cream, boney; Chert

Limestone and Chert as above

SIMPSON SHALE 4140 (-2254)

Shale; grey-green, soft, waxey

Loose unconsolidated quartz crystals, plus Sand; clear, well rounded, few clusters, calcite cement, no shows

SIMPSON SAND 4161 (-2275)

Sand; cream-buff, fine-medium grained, dolomitic, fair inter xln proosity, brown stain, SFO, few SAT, fair odor

Shale; grey-green, silty in part, plus Sand as above

Sand; clear-grey, fine-medium grained, sub angular, sub rounded, friable in part, biotite inclusions, no shows

grey-green Shale

ARBUCKLE 4228 (-2342)

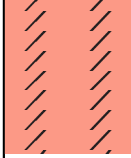
Dolomite; tan-cream, fine xln, slightly sucrosic, dense, poor visible porosity, cherty, no shows

Dolomite; cream-white, fine-medium xln, few scattered inter xln porosity, no shows

Total Gas (units) 200
 C1 (units) 200
 C2 (units) 200
 C3 (units) 200
 C4 (units) 200

ROP (min/ft) 5
 Gamma (API) 150
 Cal (in) 16

4260



Dolomite as above plus Chert; white-lt. grey

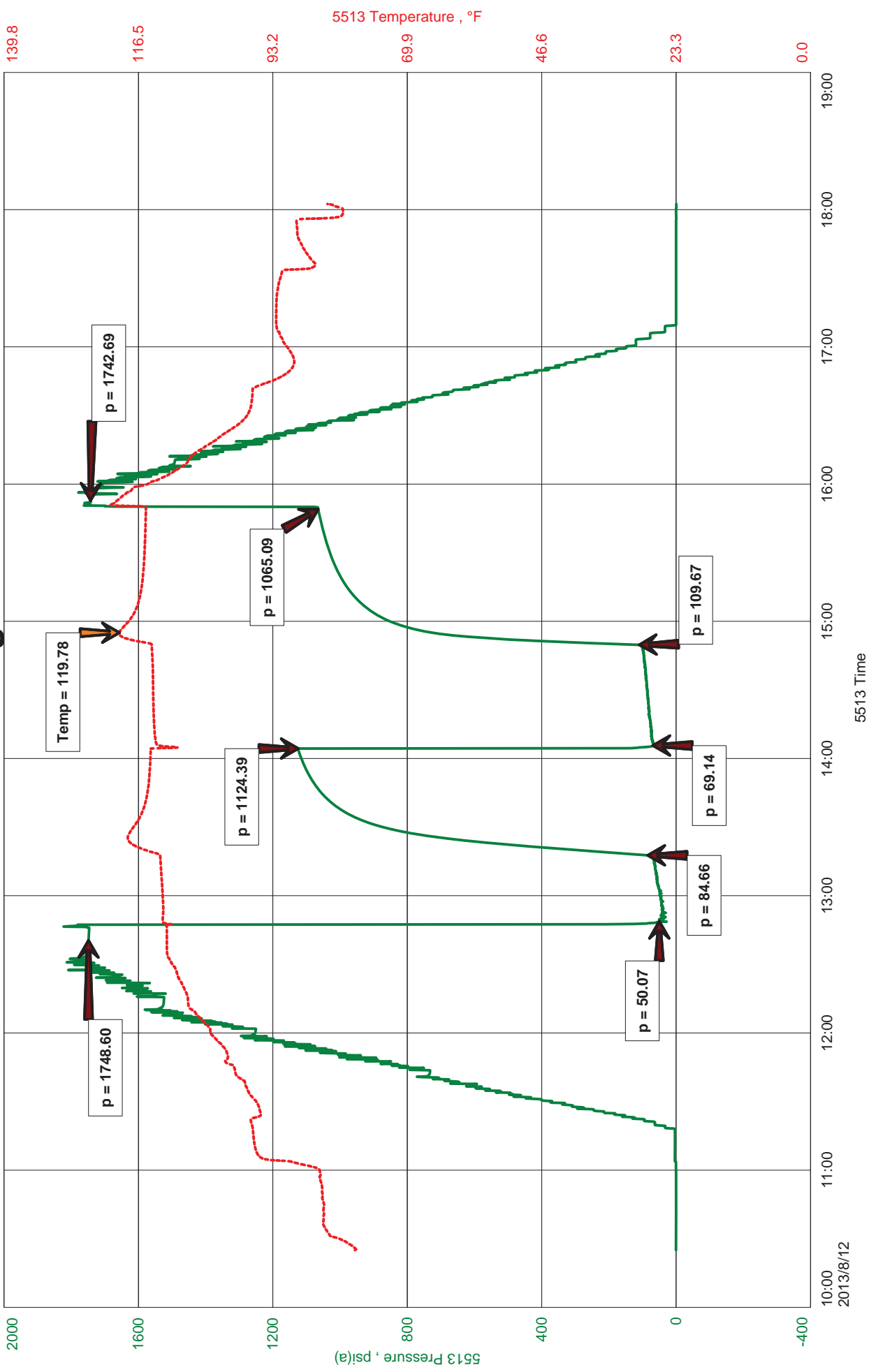
ROTARY TOTAL DEPTH 4275 (-2389)



H&D Exploration, LLC
DST #1 Lansing B 3620-3650
Start Test Date: 2013/08/12
Final Test Date: 2013/08/12

Bartlett-Zeigler #1
Formation: Lansing B
Pool: Wildcat
Job Number: K016

Bartlett-Zeigler #1





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	H&D Exploration, LLC	Job Number	K016
Contact	Alan Hoffman	Representative	Jason McLemore
Well Name	Bartlett-Zeigler #1	Well Operator	H&D Exploration, LLC
Unique Well ID	DST #1 Lansing B 3620-3650	Prepared By	JasonMcLemore
Surface Location	29-25s-12w-Stafford	Qualified By	Josh Austin
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Lansing B	Well Operator	H&D Exploration, LLC
Well Fluid Type	01 Oil	Report Date	2013/08/12
Test Purpose (AEUB)	Initial Test	Prepared By	JasonMcLemore
Start Test Date	2013/08/12	Start Test Time	10:25:00
Final Test Date	2013/08/12	Final Test Time	18:05:00

Test Results

Recovered:

75	GOCWM 25%G, 15%O, 10%W, 50%M
150	GOCMW 35%G, 25%O, 30%W, 10%M
30	SOCMW 6%O, 91%W, 3%M

255' Total Fluid

CHLORIDES 95000
 PH: 7
 RW .095 @ 68



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: barzeig1dst1

TIME ON: 10:25:00
TIME OFF: 18:05:00

Company H&D Exploration, LLC Lease & Well No. Bartlett/Zeigler #1
Contractor Southwind #6 Charge to H&D Exploration, LLC
Elevation 1886 Formation "B" Effective Pay _____ Ft. Ticket No. K016
Date 8-12-13 Sec. 29 Twp. 25 S Range 12 W County Stafford State KANSAS
Test Approved By Josh Austin Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 3620 ft. to 3650 ft. Total Depth 3650 ft.
Packer Depth 3615 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3620 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3608 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3617 ft. Recorder Number 13306 Cap. 4625 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4000 P.P.M. Drill Pipe Length 3595 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out no Anchor Length 30 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong, BOB in 13 Sec. GTS in 9 Min. Gaging Gas, No Return Blow
2nd Open: Strong, BOB on Open, Gaging Gas, Return Blow Built to 1/4"

Recovered 75 ft. of GOCWM 25%G, 15%O, 10%W, 50%M
Recovered 150 ft. of GOCMW 35%G, 25%O, 30%W, 10%M
Recovered 30 ft. of SOCMW 6%O, 91%W, 3%M

Recovered <u>255</u> ft. of <u>Total Fluid</u>	
Recovered _____ ft. of <u>CHLORIDES: 95000</u>	Price Job
Recovered _____ ft. of <u>PH: 7</u>	Other Charges
Remarks: <u>RW .095 @ 68</u>	Insurance
	Total

Time Set Packer(s) 12:50 PM A.M. P.M. Time Started Off Bottom 3:50 PM A.M. P.M. Maximum Temperature 120

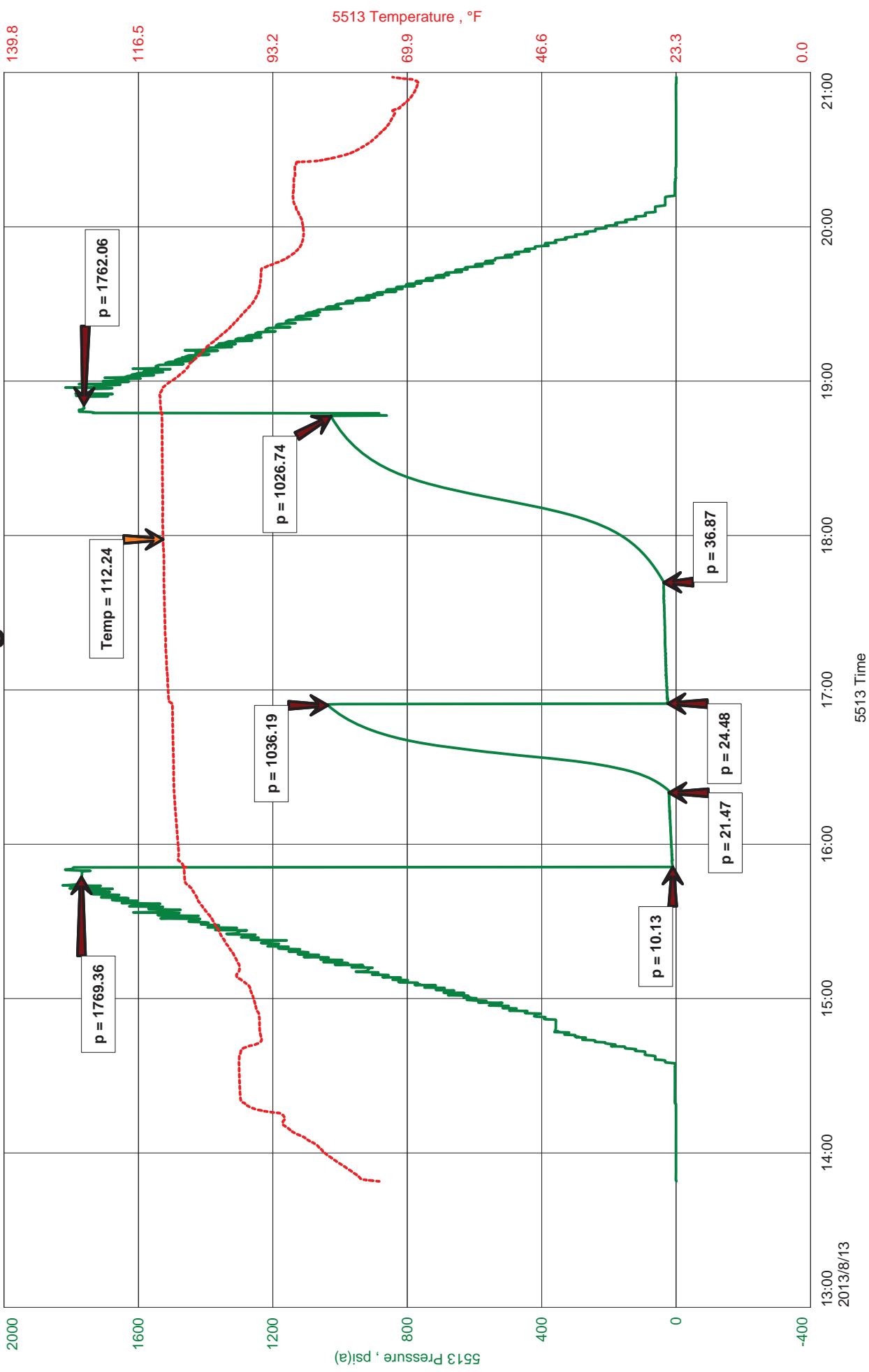
Initial Hydrostatic Pressure..... (A) 1749 P.S.I.
Initial Flow Period..... Minutes 30 (B) 50 P.S.I. to (C) 85 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1124 P.S.I.
Final Flow Period..... Minutes 45 (E) 69 P.S.I. to (F) 110 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1065 P.S.I.
Final Hydrostatic Pressure..... (H) 1742 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

H&D Exploration LLC
DST #2 I-J 3775-3840
Start Test Date: 2013/08/13
Final Test Date: 2013/08/13

Bartlett-Zeigler #1
Formation: Lansing I-J
Pool: Wildcat
Job Number: K017

Bartlett-Zeigler #1





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	H&D Exploration LLC	Job Number	K017
Contact	Alan Hoffman	Representative	Jason McLemore
Well Name	Bartlett-Zeigler #1	Well Operator	H&D Exploration LLC
Unique Well ID	DST #2 I-J 3775-3840	Prepared By	Jason McLemore
Surface Location	29-25s-12w-Stafford	Qualified By	Josh Austin
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Lansing I-J	Well Operator	H&D Exploration LLC
Well Fluid Type	01 Oil	Report Date	2013/08/13
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2013/08/13	Start Test Time	13:49:00
Final Test Date	2013/08/13	Final Test Time	21:00:00

Test Results

Recovered
65' VSOCM-1%O, 99%M
65' Total Fluid

300' Gas In Pipe

Tool Sample:
5%O95%M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: barzeig1dst2

TIME ON: 13:49:00
TIME OFF: 21:00:00

Company H&D Exploration, LLC Lease & Well No. Bartlett/Zeigler #1
Contractor Southwind #6 Charge to H&D Exploration, LLC
Elevation 1886 Formation _____ I-J Effective Pay _____ Ft. Ticket No. K017
Date 8-13-13 Sec. 29 Twp. _____ 25 S Range _____ 12 W County _____ Stafford State KANSAS
Test Approved By Josh Austin Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 3775 ft. to 3840 ft. Total Depth 3840 ft.
Packer Depth 3770 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3775 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3763 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3772 ft. Recorder Number 13306 Cap. 4625 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 44 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 3750 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out no Anchor Length 65 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Fair Blow, Built to 7". No Return Blow

2nd Open: Good Blow, BOB in 28 Min. No Return Blow

Recovered <u>65</u> ft. of <u>VSOCM, 1%O, 99%M</u>	
Recovered <u>65</u> ft. of <u>Total Fluid</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) 3:49 PM A.M. P.M. Time Started Off Bottom 6:34 PM A.M. P.M. Maximum Temperature 112

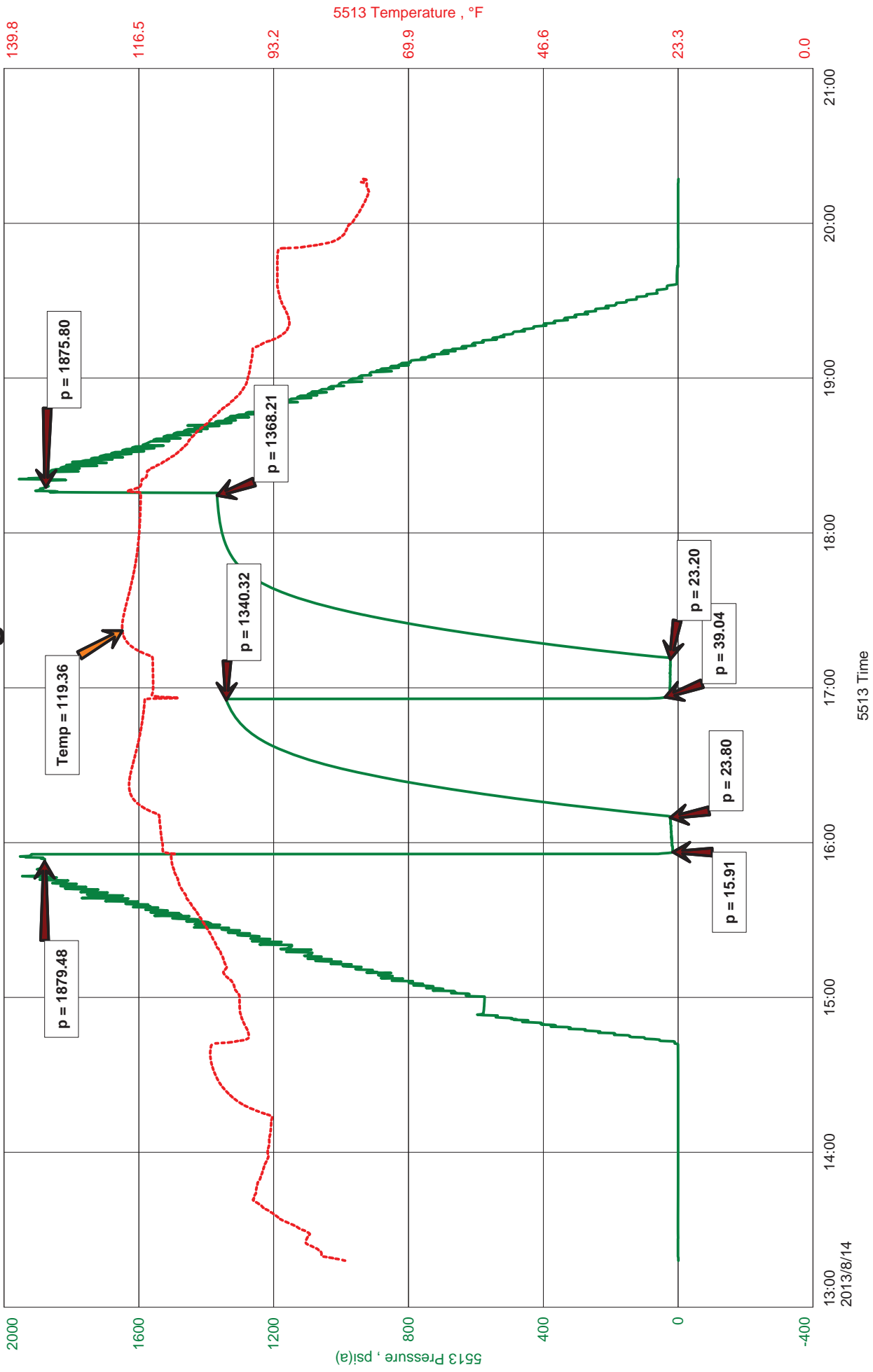
Initial Hydrostatic Pressure..... (A) 1769 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1036 P.S.I.
Final Flow Period..... Minutes 45 (E) 24 P.S.I. to (F) 37 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1027 P.S.I.
Final Hydrostatic Pressure..... (H) 1762 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

H&D Exploration LLC
DST #3 Mississippi
Start Test Date: 2013/08/14
Final Test Date: 2013/08/14

Bartlett-Zeigler #1
Formation: Mississippi
Pool: Wildcat
Job Number: K018

Bartlett-Zeigler #1





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	H&D Exploration LLC	Job Number	K018
Contact	Alan Hoffman	Representative	Jason McLemore
Well Name	Bartlett-Zeigler #1	Well Operator	H&D Exploration LLC
Unique Well ID	DST #3 Mississippi	Prepared By	Jason McLemore
Surface Location	29-25s-12w-Stafford	Qualified By	Josh Austin
Field	Wilcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Mississippi	Well Operator	H&D Exploration LLC
Well Fluid Type	01 Oil	Report Date	2013/08/14
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2013/08/14	Start Test Time	13:18:00
Final Test Date	2013/08/14	Final Test Time	20:17:00

Test Results

Recovered:
45 Drilling Mud
45 TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: barzeig1dst3

TIME ON: 13:18
TIME OFF: 20:17

Company H&D Exploration, LLC Lease & Well No. Bartlett/Zeigler #1
Contractor Southwind #6 Charge to H&D Exploration, LLC
Elevation 1886 Formation Mississippi Effective Pay _____ Ft. Ticket No. K018
Date 8-14-13 Sec. 29 Twp. 25 S Range 12 W County Stafford State KANSAS
Test Approved By Josh Austin Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 3945 ft. to 4045 ft. Total Depth 4045 ft.
Packer Depth 3940 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3945 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3933 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3942 ft. Recorder Number 13306 Cap. 4625 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 43 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 3920 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out no Anchor Length 100 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 62' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong, BOB in 1 Min. No Return Blow
2nd Open: Strong, BOB on Open, GTS in 5 Min. Too Weak To Gage, No Return Blow

Recovered 45 ft. of Drilling Mud
Recovered 45 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 3:55 PM A.M. P.M. Time Started Off Bottom 6:10 PM A.M. P.M. Maximum Temperature 119

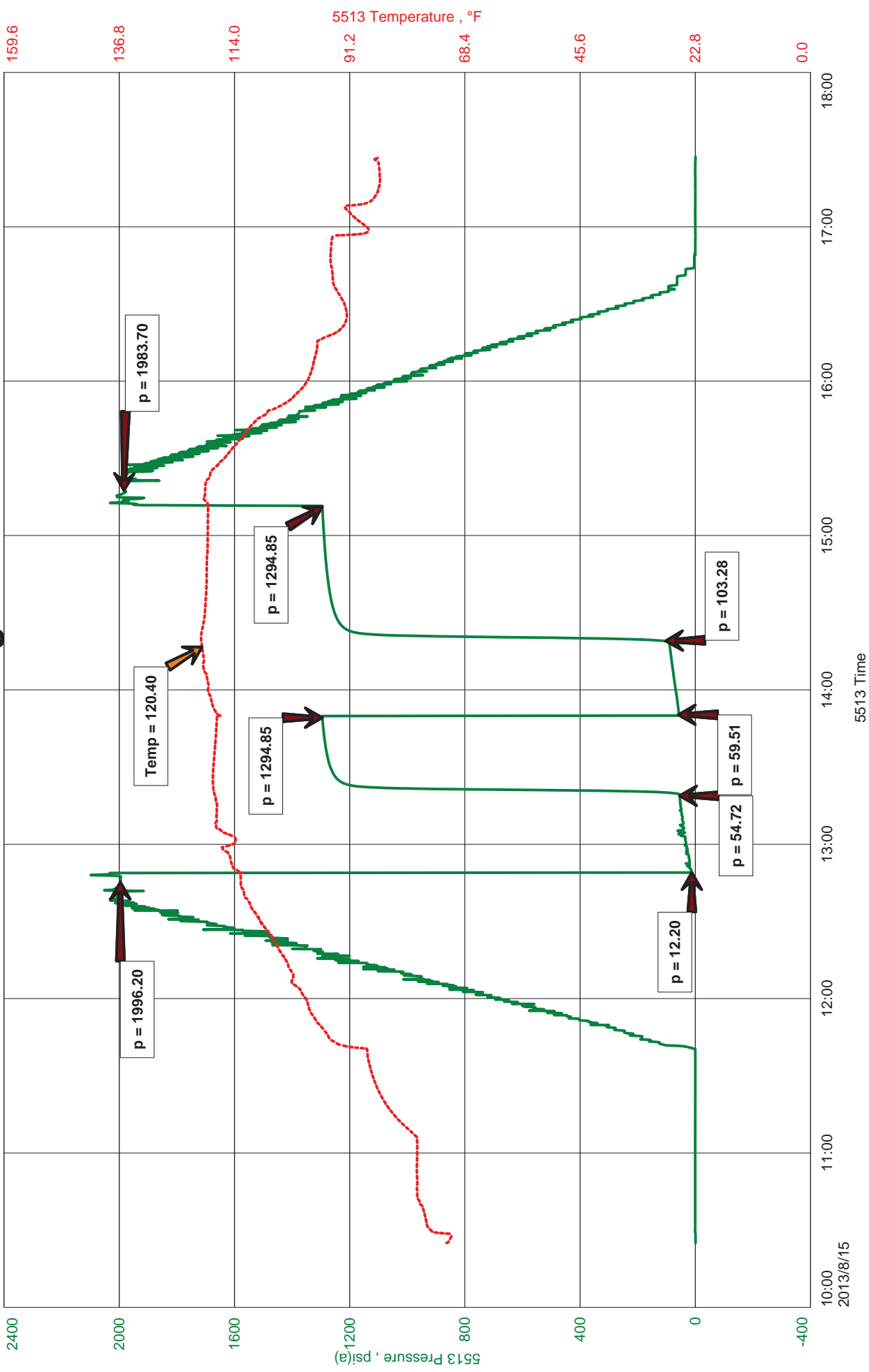
Initial Hydrostatic Pressure..... (A) 1879 P.S.I.
Initial Flow Period..... Minutes 15 (B) 16 P.S.I. to (C) 24 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1340 P.S.I.
Final Flow Period..... Minutes 15 (E) 39 P.S.I. to (F) 23 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1368 P.S.I.
Final Hydrostatic Pressure..... (H) 1876 P.S.I.

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H&D Exploration LLC
DST #4 Simpson 4128-4180
Start Test Date: 2013/08/15
Final Test Date: 2013/08/15

Bartlett-Zeigler #1
Formation: Simpson Sand
Pool: Wildcat
Job Number: K019

Bartlett-Zeigler #1





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	H&D Exploration LLC	Job Number	K019
Contact	Alan Hoffman	Representative	Jason McLemore
Well Name	Bartlett-Zeigler #1	Well Operator	H&D Exploration LLC
Unique Well ID	DST #4 Simpson 4128-4180	Prepared By	Jason McLemore
Surface Location	29-25s-12w-Stafford	Qualified By	Josh Austin
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Simpson Sand	Well Operator	H&D Exploration LLC
Well Fluid Type	01 Oil	Report Date	2013/08/15
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2013/08/15	Start Test Time	10:25:00
Final Test Date	2013/08/15	Final Test Time	17:28:00

Test Results

Recovered
 170 Watery Mud, 30%W, 70% Mud
 170 Total Fluid

CHLORIDES: 20000
 PH: 7
 RW: .360 @ 76



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: barzeig1dst3

TIME ON: 10:25
TIME OFF: 17:28:00

Company H&D Exploration, LLC Lease & Well No. Bartlett/Zeigler #1
Contractor Southwind #6 Charge to H&D Exploration, LLC
Elevation 1886 Formation Simpson Sand Effective Pay _____ Ft. Ticket No. K019
Date 8-15-13 Sec. 29 Twp. 25 S Range 12 W County Stafford State KANSAS
Test Approved By Josh Austin Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4128 ft. to 4180 ft. Total Depth 4180 ft.
Packer Depth 4123 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4128 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4121 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4125 ft. Recorder Number 13306 Cap. 4625 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4000 P.P.M. Drill Pipe Length 4103 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out no Anchor Length 52 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 2-1/4", No Return Blow
2nd Open: Weak Blow, Built to 4-1/2", No Return Blow

Recovered 170 ft. of Watery Mud
Recovered 170 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>CHLORIDES: 22000</u>	Insurance
<u>PH: 7</u>	
<u>RW: .360 @ 76</u>	Total

Time Set Packer(s) 12:59 PM A.M. P.M. Time Started Off Bottom 3:14 PM A.M. P.M. Maximum Temperature 120

Initial Hydrostatic Pressure..... (A) 1996 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 55 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1295 P.S.I.
Final Flow Period..... Minutes 30 (E) 60 P.S.I. to (F) 103 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1295 P.S.I.
Final Hydrostatic Pressure..... (H) 1984 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08346 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-10-13	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: H & D EXPLORATION		LEASE: Bartlett/zeigler				WELL NO. 1	
ADDRESS:		COUNTY: Stafford		STATE: KS			
CITY:		STATE:		SERVICE CREW: mike Andrew JOE			
AUTHORIZED BY:		JOB TYPE: 5 1/2 LS CNW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
77686-19905	.50 min						8-16-13 PM 400
19903-73768	.50 min						8-16-13 PM 700
28443							8-17-13 AM 1210
							8-17-13 AM 100
							8-17-13 PM 200
						MILES FROM STATION TO WELL	20

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	200		2,400 00
CP 103	60/40 POZ	SK	30		360 00
CC 105	C-41 Deform mer	lb	43		172 00
CC 111	SALT	lb	1285		642 50
CC 112	Cement Friction Reducer	lb	129		774 00
CC 201	Gilsonite	lb	1000		670 00
CF 607	LATCH DOWN PLUG & Baffle	eq	1		400 06
CF 1251	AUTO FILL SHOE	eq	1		360 00
CF 1651	TURBO LIZER	eq	8		880 00
CF 1901	5 1/2 BASKET	eq	2		580 00
C 704	Claymax KCI sub.	gal	1		35 06
CC 151	Mud FLUSH	gal	500		430 00
E 100	Pickup Mileage	mi	20		85 00
E 101	Heavy Mileage	mi	40		280 00
E 113	Bulk Delivery	Tm	198		316 80
LE 205	DEPTH CHARGE	4hrs	1		2,520 00
CF 240	MIXING CHARGE	SK	230		322 00
CF 504	PLUG CONTAINER	JOB	1		250 00
S 003	SUPERVISOR	eq	1		175 00

SUB TOTAL *KG* 7,807 04

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)