



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159651
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Invoice

Date	5/16/2013
Invoice #	5954

Phil Dollar Oilfield Services, Inc.

P.O. Box 744
602 S. Juniper
Perryton, TX 79070

Bill To	Globe Energy Services LLC P.O. Box 1277 Perryton, TX 79070
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County & State	Stevens	Roehr 2-1	Terms	Net 30	Rig #
					5

Quantity	Description	Rate	Amount
6	Rig Work 5/9/2013 - Drove rig and three trucks to location. Held safety meeting. Rigged up. Ran sandline to find fluid level at 250'. TOH with sandline. Closed well. Shut down.	270.00	1,620.00
1	Travel Time	147.00	147.00
1	Pick Up	150.00	150.00
1	Service Supervisor	900.00	900.00
1	Service Supervisor Pick-up	150.00	150.00
3	Trucking to Deliver Equipment	300.00	900.00
	Subtotal		3,867.00
9	Rig Work 5/10/2013 - Drove crew to location. Held safety meeting. TIH with packer. 20x2-3/8 joints. Set packer at 651'. Pumped 50 sacks of cement. Laid down pipe and packer. Waited four hours. TIH with sandline to tag cement at 4315'. TOH with sandline. Put valve on tubing. Shut down.	270.00	2,430.00
2	Travel Time	147.00	294.00
1	Pick Up	150.00	150.00
1	Power Tongs	150.00	150.00
1	Sale Item: Pipe Dope	53.00	53.00
1	Sale Item: Wiping Rubber	34.00	34.00
1	Service Supervisor	900.00	900.00
1	Service Supervisor Pick-up	150.00	150.00
1	1" LYT Elevators	450.00	450.00
1	1" Slips	450.00	450.00
Total			

Phone #	806-435-3373
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Phone #
806-435-3373

Quantity	Description	Rate	Amount
1	2-3/8 Wellhead Flange	100.00	100.00
1	Cement Pump	1,100.00	1,100.00
50	Cement	16.00	800.00
Subtotal			7,061.00
12	Rig Work	270.00	3,240.00
2	Travel Time	147.00	294.00
1	Pick Up	150.00	150.00
1	Power Tongs	150.00	150.00
1	Sale Item: Pipe Dope	34.00	34.00
1	Sale Item: Wiping Rubber	53.00	53.00
1	Service Supervisor	900.00	900.00
1	Service Supervisor Pick-up	150.00	150.00
1	4-1/2" Slips	450.00	450.00
1	4-1/2" Casing Elevators	450.00	450.00
1,800	4-1/2" Casing	0.50	900.00
1,800	2-3/8" Tubing	0.50	900.00
1,800	2-1/16" Tubing	0.50	900.00
Subtotal			8,571.00
Total			

County & State	Stevens	Roehr 2-1	Net 30	5
Terms	Well			Rig #

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Globe Energy Services LLC
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Perryton, TX 79070

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602 S. Juniper
Perryton, TX 79070

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County & State	Stevens	Roehr 2-1	Net 30	5
Well			Terms	Rig #

Quantity	Description	Rate	Amount
1	Service Supervisor Pick-up	150.00	150.00
1	2-1/16 MYT Elevators, 3 day min.	450.00	450.00
1	2-1/16 Slips	450.00	450.00
1	Cement Pump	1,100.00	1,100.00
150	Cement	16.00	2,400.00
6	Backhoe Unit, per hour	70.00	420.00
Subtotal			8,981.00
11	Rig Work	270.00	2,970.00
2	Travel Time	147.00	294.00
1	Pick Up	150.00	150.00
1	Power Tongs	150.00	150.00
1	Sale Item: Pipe Dope	53.00	53.00
1	Sale Item: Wiping Rubber	34.00	34.00
1	Service Supervisor	900.00	900.00
1	Service Supervisor Pick-up	900.00	900.00
1	Cement Pump	1,100.00	1,100.00
200	Cement	16.00	3,200.00
3	Trucking to Return Equipment	300.00	900.00
Subtotal			9,901.00
Total			\$42,947.00

Phone #
806-435-3373

Invoice