Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1159695

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plug	ging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Operation	tor or Operator on a	above-described well,
haing first duly owers on eath agues	That I have knowledge of the faste	atotomanta and matters barain contained and the	log of the chours describe	ad wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUALITY OILWELL CEMENTING, INC. PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net

Invoice

Date: 6/11/2013 (Invoice # 6865

Due Date: 7/11/2013 **Division:** Russell

P.O.#:

Quantity

Price

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Taxable

USED FOR

APPROVED

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Contact: Murfin Drilling Company Address/Job Location: Murfin Drilling Company P.O. Box 288 Russell Ks 67665

Reference: JOHNSON ABE E-2

Description of Work: PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	
Labor		\$ 1,020.55	Yes	
Common-Class A	150	\$ 2,102.29	Yes	
Bulk Truck Matl-Material Service Charge	400	\$ 894.12	Yes	
POZ Mix-Standard	100	\$ 514.12	Yes	
Flo Seal	100	\$ 223.53	Yes	
Premium Gel (Bentonite)	9	\$ 163.76	Yes	
Pump Truck Mileage-Job to Nearest Camp	14	\$ 156.16	Yes	
Cottonseed Hulls	2	\$ 111.76	Yes	
Butk Truck Mileage-Job to Nearest Butk Plan	14	\$ 91,38	Yes	

Invoice Terms:	•	SubTotal: \$	5,277.66
Net 30	Discount Available <u>ONLY</u> if Invoice i within liste	is Paid & Received \$	(791.65)
	SubT	otal for Taxable Items: \$	4,486.01
	SubTotal f	or Non-Taxable Items: \$	
		Total: \$	4,486.01
	6.30% Ellis County Sales Tax	Tax: \$	282.62
Thank You For Your Business!		Amount Due; 🕺	4,768.63
	A	pplied Payments	
		Balance Due: \$	4,768.63
Deat Due levelage are subject to a convice charge	a (appual rate of 24%)		

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. @2008-2013 Straker Investments, LLC, All rights reserved.

PAIOI 3924.0022.1 4768.63 PTA E#2

Phone 785-483-2025 Cell 785-324-1041	еларияна, т. Дерека Н		ral Tax I.D.# 20 P.O. Box 32 Ru	issell, KS 67665	No.	6865		
	Sec. Twp.	Range	County	State	On Location	Finish		
Date 6-6-13	29 11	18	Ellis	ks		2:00 pm		
ease Johson ABE Contractor Myrfin		Well No. E-2	Owner To Quality	Oilwell Cementing, In	t cementina equioment	and furnish		
Type Job <i>ply</i>	!				wher or contractor to do	WORK as listed		
Hole Size	<u>т.D.</u>	w	Charge To	Aurfin Drillin	1	· · · · · · · · · · · · · · · · · · ·		
Csg. 5 1/2	Depth		Street	. ``				
Tbg. Size	Depth		City		State	<u> </u>		
Tool	Depth		The above	was done to satisfaction	and supervision of owner	agent or contract		
Cement Left in Csg.	Shoe .	loint	Cement A		6%40 4%gel	4 flow		
Meas Line	Displa	:e	500 H		d 250			
	QUIPMENT		Common	Common 150				
Pumptrk 16 No. Cement Helper	Lonnie	W.	Poz. Mix	100		· · · · · · · · · · · · · · · · · · ·		
Bulktrk 12 No Driver	David	· · · · · · · · · · · · · · · · · · ·	Gel. 9	/		,		
Bulktrk PU No. Driver	Trinds		Calcium					
JOB SERVICES & REMARKS			Hulls e	Hulls 2				
Remarks:			Salt	Salt Flowseal / DOLL				
Rat Hole			Flówseal					
Mouse Hole			Kol-Seal	Kol-Seal				
Centralizers			Mud CLR	Mud CLR 48				
Baskets			CFL-117	CFL-117 or CD110 CAF 38				
D/V or Port Collar			Sand					
Mixed 125 sx an	d 125 #	Hulls at	1,054 Handling	400	, 			
to circulate can	e. out of:	the hole	hook QQ Mileage			· · · · · · · · · · · · · · · · · · ·		
to 5 1/2 swedg mil	red 100 st	and 125	×+++112	FLOAT EQUI	PMENT			
to circulate 85/8	Shittin w	th 200ps	i Guide Sh	00				
	<u>. </u>		Centralize	er				
· · ·		-	Baskets					
			AFU Inse	erts				
			Float Sho	be		· · ·		
	· · · ·		Latch Do	wn				
		· .						
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		•	Pumptrk	Charge Olly				
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					Discoun	t		
Signature					Total Charge	9		

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