Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-						
lame:				_ Spot Descri	ption:					
Address 1:				_	Sec	Twp	S. R.		$E \   \square  W$	
Address 2:										
City:	State:	_ Zip:	+		on: Lat:					
Contact Person:				— Datum:	GPS Location: Lat:					
Contact Person Email:					e:					
Field Contact Person:				Well Type: (d	check one) 🗌 Oil 🛚	Gas OG	wsw 🗌 o	ther:		
Field Contact Person Phone	:()				rmit #:		NHR Permit	#:		
	,				rage Permit #:		ut los			
				Spud Date.		Date Si	iut-iii			
	Conductor	Surface		Production	Intermediate	Lin	er	Tubin	g	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
								e:		
Casing Fluid Level from Surfacioning Squeeze(s):  (top)  Do you have a valid Oil & Gallerth and Type:  Upper Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Cormation Name	to w  as Lease?  Yes [  h Hole at (depth)  I ALT. II Depth  Size: Plug Ba	/ sacks  No  Tools in Hole at _ of: DV Tool:  ack Depth:  Top Formation Ba	(depth) Value of cement,	Casing Leaks: Sacks  W / Sacks  nch Set at: Plug Back Metho	(bottom) w /  Yes  No Dep of cement Port Fe	sacks of control states and control states and control states are states as a sacks of control states and control states are states as a sacks of control states are states are states as a sacks of control states are states are states as a sacks of control states are states are states as a sack of control state are states as a sack of control states are s	s):w /	sack	of cement	
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Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga Depth and Type:  D	tow w (bottom) was Lease?	/ sacks  No  No  Tools in Hole at of: DV Tool: ock Depth:  Top Formation Ba to to	se Feet P Feet P Matter  Results:	Casing Leaks: Solution Set at: Solution Interval Serioration Interval Se	Yes No Dep of cement Port  Completic to t	sacks of control sacks	s):w /	toto	of cement Feet Feet	
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