

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1159902

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_

☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

ENTERED

TICKET NUMBER 41531

LOCATION Eureka

FOREMAN Steve Mead

## FIELD TICKET & TREATMENT REPORT

## CEMENT

620-431-9210 or 800-467-8676		CEMENT							
DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY		
5-7-13	4950	Eagle old cable tool Hole					Woodson		
CUSTOMER									
Pigua Petroleum									
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #	DRIVER		
1331 Xrland Rd				485	Alan m.				
				515	marle				
				637	Jim				
CITY	STATE	ZIP CODE							
Pigua	Ks	66761							
				CASING SIZE & WEIGHT					

JOB TYPE <u>PTA</u>	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE <u>2 3/4</u> <u>290'</u>	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_  
REMARKS: Safety Meeting: Rig up to 2 3/4" Drill Pipe. Break Circulation w/  
Fresh water. Mix Total 233 sks 6440 pozmix cement w/ 4% Gel 2%  
Calciz. From 290' To Surface. Pullout Drill pipe Top well off.  
Job complete Rig down.

Total 225 sks 60/40 port mix cement  
4% Gal. 2% Gal. 2.90 to surface. Thank you

[illegible]

Ravin 3737

### AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_

AUTHORIZATION [Signature] TITLE \_\_\_\_\_  
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# Invoice



Leis Oil Services, LLC

1410 150th Rd  
Yates Center, KS 66783

Date	Invoice #
5/20/2013	1009

Bill To
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
		0.75	345.00
		45.00	90.00
460	trenched 460' on Diebolt Lease		
2	Moved to Eagle and dug around with Adam and Heffern looking of old cable tool well bore. Placed 12" PVC in ground.	200.00	1,000.00
5	Drilling on old cable tool well.	200.00	650.00
3.25	Drilling down and trying to get surface pipe in ground to hold lime back.	10.50	178.50
17	pumped cement down to hold lime and stop washing.	200.00	200.00
1	Drilling on cable tool well... rained out after an hour	200.00	450.00
2.25	Drilling on cable tool well... got down to 290'	200.00	500.00
2.5	Had to re drill 46' then run to bottom to plug well. 220 sacks at 286'		
<div style="display: flex; justify-content: space-around;"> <div> <p><i>Tipton</i></p> <p><u>Db</u></p> <p>8200</p> <p>\$345.00</p> </div> <div> <p><u>Egl (Tipton)</u></p> <p>8200 (old cable tool well)</p> <p>3068.50</p> </div> </div>			
<b>Total</b>			\$3,413

*\$25,24-13*  
*\$550*