



Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159919
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
____ Feet from ☐ North / ☐ South Line of Section
____ Feet from ☐ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300**

Invoice

DATE	INVOICE #
1/15/2013	23744

BILL TO	
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130	USED FOR_ APPROVED

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-2	SE Gano Unit	Graham	Company Tools	Injection	Workover	PTA	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				50	Miles	6.00	300.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
328-4	60/40 Pozmix (4% Gel)				315	Sacks	11.50	3,622.50T
275	Cotton Seed Hulls				5	Sack(s)	25.00	125.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
581W	Service Charge Cement				400	Sacks	2.00	800.00T
583W	Drayage				844.5	Ton Miles	1.00	844.50T
Subtotal								6,797.00
Sales Tax Graham County							7.55%	513.17
PAID 2649.0008.1 7310.17 PTA #2-2 Inj.								
Thank You For Your Business In 2012! We Look Forward To Serving You In 2013!							Total	844.50T
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JOB LOG

SWIFT Services, Inc.

DATE 15 Jan 13 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
MURKIN Drilling		2-2		SE Gano Unit		Plug to Abandon		23744	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
								400 sks 60/40 p2 4% cell	
								300 lbs cotton seed hulls	
								$2\frac{3}{8} \times 4\frac{1}{2}$ TD = 400'	
								1st setting - 3600'	
								2nd setting - 800'	
	1300							on loc TRK 114	
	1320	2	5			Ø		pump 5 bbl H ₂ O - blow on annulus	
	1325	4				Ø		mix 60/40 p2 4% @ 13.1 ppg 150 sks	
		4½	23			350		catch pressure	
		4½	35			350		- fluid to surface -	
		4½	40			350		switch to flush - 300	
		4½	3			400		pump 3 bbl H ₂ O	
	1340					Ø		Kickout, tubing on loc	
								pull up to 1900'	
	1416	4				400		mix 60/40 p2 4% @ 13.1 ppg 130 sks	
								w/ 200 hulls	
	1420	4	4			400		- fluid to surface -	
	1430	4	34			400		- cement to surface -	
								130 sk mixed	
	1438							pull tubing out of hole	
	1530		100					pump into 8" 8" full 153 sks	
	1545							top of 6 4½ 200 sks	
								4½ full	
	1555							unroll up	
								Rack up	
	1630							Job complete	
								Fluor	
								Blain TJ & Dave	

315 sks
Total