



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159924  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Acety -

cc: WF



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
2/15/2013	23817

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR _____
APPROVED _____

- Acidizing
- Cement
- Tool Rental

P-A  
J. R.

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	Shu	Trego	Company Tools	Oil	Workover	PTA	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Milcage - 1 Way				45	Miles	6.00	270.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
328-4	60/40 Pozmix (4% Gel)				320	Sacks	11.50	3,680.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
275	Cotton Seed Hulls				1	Sack(s)	25.00	25.00T
279	Bentonite Gel				14	Sack(s)	25.00	350.00T
581W	Service Charge Cement				350	Sacks	2.00	700.00T
583W	Drayage				659.14	Ton Miles	1.00	659.14T
	Subtotal							6,859.14
	Sales Tax Trego County						6.80%	466.42
PA101	7417.0001.1 7325.56				PTA #1-4			
<b>We Appreciate Your Business!</b>							<b>Total</b>	<b>\$7,325.56</b>



Services, Inc.

CHARGE TO: Murfin Drilling Co.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No. **23817**

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL PROJECT NO. <u>1-4</u>	LEASE <u>Shu</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>KS</u>	CITY <u>Wakeney</u>	DATE <u>2-15-13</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co. Tools</u>	RIG NAME/NO.	SHIPPED VIA CT <u>Loc'hion</u>	DELIVERED TO <u>Wakeney</u>	ORDER NO.	WELL LOCATION <u>Wakeney KS - SE. 24. E. 16</u>	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Workover</u>	JOB PURPOSE <u>P.T.A.</u>	WELL PERMIT NO.				
4. REPERAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
575				Trk # 114				45	mi	6.00	270.00
576 P				Pump Charge - PTA		1	libb			1000.00	1000.00
328-4				60/410 Pozmix (4% Gel)				320	gls	11.50	3680.00
290				D-Air				5	gdl	35.00	175.00
275				Cotton Seed Hulls				1	sk	25.00	25.00
274				Benbonle Gel				14	sk	25.00	350.00
581				Service Charge Cement				350	sk	2.00	700.00
583				Dryage				29,295	lls	659.14	19,174.14
REMIT PAYMENT TO:											6859.14

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

**MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START-UP WORK OR DELIVERY OF GOODS**

DATE SIGNED: 2-15-13 TIME SIGNED: 8:00 P.M.

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 YOUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND  
 CUSTOMER IS SATISFIED WITH THIS TICKET

TOTAL: 7325.50

SWIFT OPERATOR: David Kuehn APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-15-13 PAGE NO. 1

CUSTOMER Murfin Drilling WELL NO. 1-4 LEASE Shu JOB TYPE P.T.A TICKET NO. 23817

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								T <sub>g</sub> - 4152 2 3/8" x 5 1/2" 350 sks 60/40 pozmix w/ 4% Gel 14 sks Gel 300# Cotton Seed Hulls
	0800							on location
	0820	3	42	✓		400		mix 14 sks Gel @ 4152'
	0845	3	13	✓		600		mix 50 sks 60/40 w/ 100# Cotton Seed Hulls
	0850	3	10	✓		800		Displace Cement
	0900							Pull Tubing to 2173'
	0940	3 1/2	64	✓		500		mix 250 sks 60/40 @ 2173
		3 1/2	8	✓		200		Fluid to Surface
		3 1/2	60	✓		500		Circulate Cement
	1010							Pull tubing out of well
	1045	1/2	15	✓		500		mix <u>5</u> sks between 5 1/2" + 8 5/8" shut in valve Hold <u>500</u> #
	1058	1/2	3	✓		∅		Top off 5 1/2" casing w/ 15 sks <u>320</u> sks total
								Wash up Truck
	1200							Job Complete
								Thank You Dave Blaine JS Flint