



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1159932  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_-\_\_\_\_-\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: \_\_\_\_\_  
Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Acidizing - cc:W F



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/22/2013	23042

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Solt A	Phillips	Stewart Well Serv...	Oil	OWWO	PTA	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				70	Miles	6.00	420.00T
576W-P	Pump Charge - PTA - 3620 Feet				1	Job	1,000.00	1,000.00T
275	Cotton Seed Hulls				8	Sack(s)	25.00	200.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
328-4	60/40 Pozmix (4% Gel)				450	Sacks	11.50	5,175.00T
581W	Service Charge Cement				450	Sacks	2.00	900.00T
583W	Drayage				1,317	Ton Miles	1.00	1,317.00T
	Subtotal							9,187.00
	Sales Tax Phillips County						6.80%	624.72
PA101	7308.0001.1 9811.72				PTA	#1		
	USED FOR <u>PEA</u>							
	APPROVED <u>R. Aoshman</u>							

**Thank You For Your Business In 2012!**  
**We Look Forward To Serving You In 2013!**

**Total** \$9,811.72



CHANGE TO: Martin Dr-Lg Co. Inc  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No 23042

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hays, KS  
2. Ness City, KS  
3.  
4. REFERRAL LOCATION

WELL/PROJECT NO: A #1 LEASE: Solt COUNTY/PARISH: Phillips STATE: Ks CITY: \_\_\_\_\_ DATE: 1-22-13 OWNER: same

TICKET TYPE:  SERVICE CONTRACTOR: Stewart Well Service RIG NAME/NO: \_\_\_\_\_ ORDER NO: \_\_\_\_\_

SALES WELL TYPE: \_\_\_\_\_ WELL CATEGORY: oil JOB PURPOSE: PTA DELIVERED TO: Lead Hen WELL LOCATION: \_\_\_\_\_

INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
575		1			MILEAGE #1111	70 mi					6.00	420.00
576P		1			Heavy Charge (PTA)	1.00		3620			1000.00	1000.00
275		1			Cotton Seed Halls	8.00					25.00	200.00
290		1			D-Air	5.00					35.00	175.00
328-4		2			40% Pozmix 4% gel	450 lbs					11.50	5175.00
581		2			Connect Service Charge	450 lbs					2.00	900.00
583		2			Drayage	1317 YMA					1.00	1317.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 1-22-13 TIME SIGNED: 1:35 PM

R. H. ...

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 9187

Phillips TAX 6.8% 624.72

TOTAL 9811.72

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Mich ... APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-22-13 PAGE NO.

CUSTOMER  
Martin Drilling Co Inc.

WELL NO. A #1

LEASE Salt

JOB TYPE PTA

TICKET NO. 23042

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1040							on loc set up Trk
								TD 3634'
								5 1/2" @ 3617'
								Tbg 3620'
								Perfs 1150' & 1750'
								1st Plug 3620'
	1120	5	0			300		start Cmt & Halls 100 sks 60% Poz 4% gel w/
		5	26/0			350		End Cmt/start water 225# Halls
	1125		5					Balanced
								2nd Plug 2553'
	1150	5	0			300		start Cement 225 sks 60% Poz 4% gel w/
		5	60/0			300		End Cement/start wtr 575# Halls
	1205		1					Balanced
								TOO H
	1310	1.5	0					Tap off 5 1/2" 60 sks 60% Poz 4% gel
	1320		18					shut down / Hole full
								Hook up 8 5/8"
	1325	1.5	0			0		start Cement 60 sks 60% Poz 4% gel
	1335		16			100		shut down
								450 sks 60% Poz 4% gel
								Thank you
								Nick, David E. & Jeremy