



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1160033
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Schippers Oilfield Services LLC

RR 1 Box 90D
Hoxie, KS 67740

Phone # 785-675-8974 sosllc@ruraltel.net
Fax # 785-675-9938

Invoice

Date 3/20/2013
Invoice # 679

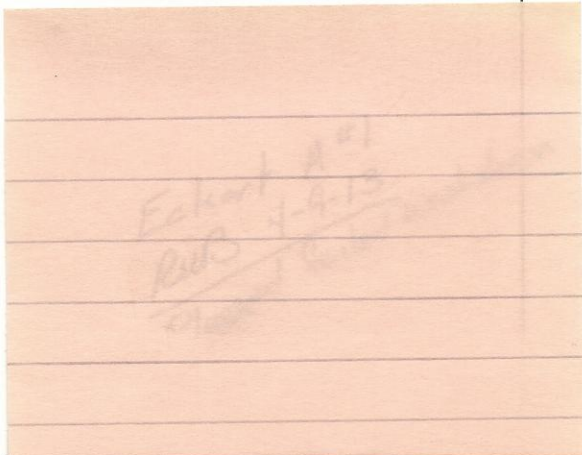
Bill To
Continental Operating Company PO Box 52 Hays, Ks. 67601

Ship To

P.O. # Eckert
Terms Net 30

Ship Date 3/21/2013
Due Date 4/19/2013
Other

Item	Description	Qty	Price	Amount
Cement	Common	165	15.50	2,557.50T
Pozmix		110	8.50	935.00T
Gel		10	20.50	205.00T
chloride	calcium chloride	6	53.00	318.00T
Handling of mater...	per sack	291	2.10	611.10
Mileage and labor		30	23.28	698.40
Pump truck charge	Tri- plex pump charge		1,200.00	1,200.00
Pumptruck mileage	One way to Location	30	8.00	240.00
Light vehicle mile...	One way to Location	30	2.00	60.00



15% DISCOUNT IF PAID WITHIN 20 DAYS DEDUCT FROM TOTAL

Subtotal \$6,825.00
Sales Tax (6.3%) \$252.98
Total \$7,077.98
Payments/Credits \$0.00
Balance Due \$7,077.98

Schippers Oilfield Services LLC

DATE <i>3-20-13</i> SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START <i>11:30am</i>	JOB FINISH <i>12:30pm</i>
				COUNTY <i>Reels</i>	STATE <i>ks</i>
LEASE <i>Eckert A</i>		WELL# <i>1</i>			

CONTRACTOR	<i>10 TOOLS</i>	OWNER			
TYPE OF JOB	<i>PTA</i>				
HOLE SIZE	T.D.	CEMENT			
CASING SIZE <i>8 5/8</i>	DEPTH <i>5000</i>	AMOUNT ORDERED	<i>275 sv</i>	<i>60/40</i>	<i>4% gel</i>
TUBING SIZE <i>2 7/8</i>	DEPTH <i>4100+</i>		<i>2% cc</i>		
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>165 sv</i>	@ <i>\$15.50</i>	<i>\$2,557.50</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>110 sv</i>	@ <i>\$8.50</i>	<i>\$935.00</i>
CEMENT LEFT IN CSG.		GEL	<i>10 sv</i>	@ <i>\$20.50</i>	<i>\$205.00</i>
PERFS		CHLORIDE	<i>6 sv</i>	@ <i>\$53.00</i>	<i>\$318.00</i>
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
# <i>1</i>	<i>Jay</i>			@	
BULK TRUCK				@	
# <i>1</i>	<i>Cody</i>			@	
BULK TRUCK				@	
#				@	
		HANDLING	<i>291 sv</i>	@ <i>2.10</i>	<i>\$611.10</i>
		MILEAGE	<i>30 mi</i>	@ <i>23.00/mi</i>	<i>\$690.00</i>
		TOTAL			<i>\$5,325.00</i>

REMARKS	SERVICE		
<i>Ran 2 7/8 tubing down to 410' and hooked up and mixed 175 sv - cement did circulate to surface - come out of hole with tubing and put 5 1/2 swedge on and mixed 100 sv with 250 psi. Thank You!</i>	DEPT OF JOB		@
	PUMP TRUCK CHARGE	<i>1</i>	@ <i>\$1,200.00</i>
	EXTRA FOOTAGE		@
	MILEAGE	<i>30</i>	@ <i>\$8.00</i>
	MANIFOLD		@
	<i>LMV</i>	<i>30</i>	@ <i>2.00</i>
	TOTAL		<i>\$1,500.00</i>

CHARGES TO:	<i>Continental operating</i>
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Services L.L.C.
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and

PLUG & FLOAT EQUIPMENT	
<i>Total</i>	@ <i>4,825.00</i>
<i>Disc</i>	@ <i>-15%</i>
	@ <i>5,801.25</i>
	@