



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1160077
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/7/2013	24431

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR <u>P-A</u>
APPROVED <u>[Signature]</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#17	Sutor A	Rooks		Oil	Workover	PTA	Josh
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				40	Miles	6.00	240.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
275	Cotton Seed Hulls				9	Sack(s)	30.00	270.00T
328-4	60/40 Pozmix (4% Gel)				445	Sacks	11.50	5,117.50T
581W	Service Charge Cement				500	Sacks	2.00	1,000.00T
583W	Drayage				1,258.5	Ton Miles	1.00	1,258.50T
	Subtotal							9,054.00
	Sales Tax Rooks County						6.30%	570.40
PA101	7272.0008.1				9624.40	PTA	A#17	
We Appreciate Your Business!							Total	\$9,624.40



CHARGE TO: Murkin
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No. **24431**
 PAGE 1 OF 1

SERVICE LOCATIONS: Hess (17) WELL PROJECT NO. 17 LEASE Solar A COUNTY/PARISH Rooks STATE LA CITY _____ DATE 6-7-13 OWNER _____

TICKET TYPE: SERVICE SALES CONTRACTOR _____ RIG NAME/NO. _____ ORDER NO. _____

WELL TYPE: D-1 WELL CATEGORY: Workover JOB PURPOSE: PTA SHIPPED VIA: GT DELIVERED TO: Location WELL PERMIT NO. _____ WELL LOCATION: Zurich, La, Sw. 1 7 5 w/ano

REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 112	40	m			6.00	240.00
526P		1			Pump Charge	1	eq			1000.00	1000.00
290		1			O-A-C	4	gal			42.00	168.00
275		1			Lotton Seed Hollis	9	skt			30.00	270.00
328-4		2			60/40 Pozmix (4% gel)	445	skt			11.50	5117.50
581		2			Service Charge Cement	570	skt			2.00	1000.00
583		2			Overage	1258.50	TM			1.00	1258.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof (which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.)

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 6-7-13 TIME SIGNED: 12:30 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICES? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 9054.00

TOTAL: 9624.40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: John LM APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-7-13 PAGE NO.

CUSTOMER Murphy WELL NO. 17 LEASE Sutor A JOB TYPE PTA TICKET NO. 24431

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							on location
								1 st Plug @ 3613
	1300	3	6	✓		200		Start H ₂ O
			33	✓				Start Cement 125 sks 225# Hulls
			20	✓				Get Circulation
			11	✓				Start Displacement
								2 nd Plug @ 2445
	1350		33	✓				Start Cement 125 sks 225# Hulls
			28	✓				Get Circulation
			5	✓				Start Displacement
								3 rd Plug @ 1211 circulate to surface
			10	✓				Get Circulation 165 sks 225# Hulls
			44	✓				Circulate Cement
	1520		3	✗	✗	100		Pressure 8 ⁵ / ₈ 10 sks
	1600		6	✗	✓			TOP off 20 sks
	1630							Job Complete Thank You Josh, Brian, Rob
								Total Cement 445 sks Hulls 675# 9sk