Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1160110

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ( )				
Name of Party Responsible for Plugging	J Fees:			
State of	County,	, SS.		
	(Print Name)		f Operator or Operator on a	
haing first duly sugar an asthe says. The	at I have knowledge of the feate	statements and matters harain contained	and the lag of the chave describe	d wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

						CHNOLOGIES, LLC.	FIELD SERVICE TICKET AND INVOICE
		LC	P.O. BOX	203	YUMA, COLORA Fax: 970-848-07	DO 80759	
DATE OF	q et	etter any hereunde ondations	eleniñ ten c Burgen ( Burgen (	n ave, sve de Rykens To its Nations To its	DA	TE 9/24/13 T	CICKET NO. 2600
JOB 7/24/13 DISTRICT	Yun	na		NE		PROD INJ	WDW CUSTOMER
CUSTOMER RRI	iom -		non. LCI	LEASE		.11 ( # 1	WELL NO.
ADDRESS	of the	la Unión na l	to Custon	COUN	ITY Che	lenne STAT	
CITY St Francis STAT	EKS	5	reliance o	SERVI		Tom + Kirk	
AUTHORIZED BY Wayne Mah	m	en contro y	to voergebee	EQUIF	PMENT TI		the off depicts of the original sectors of the last
TYPE JOB: P+A DEPTH FT.	CEMENT	DATA: BU		SAND DAT	the second se		DATE AM TIME
SIZE HOLE: 7" + 41/2" DEPTH ET	SACKS	BRAND	TYPE	% GEL	ADMIXES	TRUCK CALLED	DATE AM TIME PM
TIG DEITH FI.	130		1-11			ARRIVED AT JOB	AM PM
SIZE & WT. CASTING    NEW I USED    DEPTH    FT.      SIZE & WT. D PIPE OR TUBING    DEPTH    FT.	30		1-11		all states and the second	START OPERATION	9:00 PM
TOP PLUGS TYPE:	WEIGHT OF	SLURRY:	14.8	LBS. / GAL.	LBS. / GAL.	FINISH OPERATION	10:30 PM
Boose	VOLUME OF	SLURRY	1,32	- Hudonunn	141111 11 11 14111	RELEASED	AM
and the end of the Life in the portform of the	5	SACKS CEME	INT TREATER		% OF		PM
MAX DEPTH /5/3 FT.		MAX	RESSURE	and the first	P.S.I.	MILES FROM STATION TO WE	ELL 70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additonal or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

				SIGNED	minos pae	190				
ITEM / PRICE	1	1 1982 54	erif Stein and local-tra	count to send fine tentage Old vitemat	()	VELL OWNER, OF	PERATOR, CONT	RACTO	R OR AGENT	)
REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED				UNIT	QUANTITY	UNIT PRICE		\$ AMOUNT	
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SERVICE REPRESENTATIVE FIELD SERVICE ORDER NO

10	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	vegepre	An
	(WELL OWNER, OPERATOR, CO		AGENT)