

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1160112

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/17/2013	23978

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Veghe B	Phillips	Outlaw Well Servi...	Oil	OWWO	PTA	Nick
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way			60	Miles	6.00	360.00T	
576W-P	Pump Charge - PTA			1	Job	1,000.00	1,000.00T	
290	D-Air			5	Gallon(s)	35.00	175.00T	
275	Cotton Seed Hulls			11	Sack(s)	25.00	275.00T	
328-4	60/40 Pozmix (4% Gel)			450	Sacks	11.50	5,175.00T	
581W	Service Charge Cement			425	Sacks	2.00	850.00T	
583W	Drayage			1,067.5	Ton Miles	1.00	1,067.50T	
Subtotal							8,902.50	
Sales Tax Phillips County						6.80%	605.37	
PAID			8411.0001.1 9507.87			PTA B#1		
USED FOR			PTA					
APPROVED			R. Hoehman					
We Appreciate Your Business!						Total		
						\$9,507.87		



Services, Inc.

CHARGE TO: Marlin Dela C. Inc
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 23978

SERVICE LOCATIONS
1. Haystack, KS
2. Miss City, KS
3.
4.
WELL/PROJECT NO. B#1 LEASE Vehicle COUNTY/PARISH Phillips STATE KS CITY
TICKET TYPE ☒ SERVICE CONTRACTOR Outback Well Services RIG NAME NO. CT SHIPPED MA DELIVERED TO Location DATE 4-17-13 OWNER same
☐ SALES WELL TYPE oil WELL CATEGORY drum JOB PURPOSE PTA WELL PERMIT NO.
WELL LOCATION
INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.				UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE # 111	60	mi			6.00	360.00
576P		1			Pump Charge (PTA)	1	ea			1000.00	1000.00
290		1			D-Air	5	gal			35.00	175.00
275		1			Cottonseed Halls	11	shs			23.00	253.00
328-4		2			cel Permix 44 gal	450	shs			11.50	5175.00
581		2			Cement Service Charge	425	shs			2.00	850.00
583		2			Dravag	1067.5	TM			1.00	1067.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
X K. Holloman DATE SIGNED 4-17-13 TIME SIGNED 1400 ☐ A.M. ☒ P.M.
REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300
SURVEY
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? ☐
WE UNDERSTOOD AND MET YOUR NEEDS? ☐
OUR SERVICE WAS PERFORMED WITHOUT DELAY? ☐
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ☐
ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES ☐ NO
PAGE TOTAL 8902.50
TOTAL 9507.87
Phillips TAX 605.37
60870

SWIFT OPERATOR Michael H. Hinkle APPROVAL
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
Thank You!

JOBLOG

SWIFT Services, Inc.

DATE 4-17-13 PAGE NO. 9

 CUSTOMER Martin Drilling Co. Inc. WELL NO. B#1 SWD LEASE Vehge JOB TYPE PTA TICKET NO. 23978

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc set up Trks
								2 3/4" x 5 1/2" x 3605'
								1st Plug 3605'
	1115	5	0			700		start Cement 100 sks 60% Poz 4% gel / 300# Hulls
		5	26/0			700		start wtr
	1122		7					Balanced
								2nd Plug 2500'
	1200	5	0			450		start Cement 100 sks 60% Poz 4% gel / 300# Hulls
		5	26/0			450		start wtr
	1207		5					Balanced
								3rd Plug 1500'
	1235	5	0			300		start Cement 150 sks 60% Poz 4% gel / 200# Hulls
		5	38/0			300		Circulate Cement / start wtr
	1245		1					Balanced
								TOOH
	1320	1	10 bbl					Topo PP 5 1/2" 35 sks 60% Poz 4% gel
	1335	1	17 bbl					Hook up to 8 5/8" 65 sks 60% Poz 4% gel
								450 sks 60% Poz 4% gel
								385 sks in 5 1/2"
								65 sks in 8 5/8"
								800# cotton seed Hulls
								Thank you
								Alick, David E, & Flint