



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1160117  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/29/2013	24403

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Vehige B	Phillips		Oil	Workover	PTA	Josh

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	60	Miles	6.00	360.00T
576W-P	Pump Charge - PTA	1	Job	1,000.00	1,000.00T
290	D-Air	3	Gallon(s)	35.00	105.00T
275	Cotton Seed Hulls	7	Sack(s)	25.00	175.00T
328-4	60/40 Pozmix (4% Gel)	450	Sacks	11.50	5,175.00T
581W	Service Charge Cement	450	Sacks	2.00	900.00T
583W	Drayage	1,510.2	Ton Miles	1.00	1,510.20T
	Subtotal				9,225.20
	Sales Tax Phillips County			6.80%	627.31
PA101	8411.0002.1	9,852.51	PTA B#2		
	USED FOR <u>PTA</u>				
	APPROVED <u>R. Helman</u>				

**We Appreciate Your Business!**

**Total**

**\$9,852.51**



CHARGE TO: Murkin  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No **24403**

PAGE 1 OF 1

SERVICE LOCATIONS: Hays ks WELD/PROJECT NO. 2 LEASE Vehicle COUNTY/PARISH Phillips STATE Ks CITY \_\_\_\_\_ DATE 4-29-13 OWNER \_\_\_\_\_  
Ness City k CONTRACTOR \_\_\_\_\_ RIG NAME NO. \_\_\_\_\_ SHIPPED VA CT DELIVERED TO Location ORDER NO. \_\_\_\_\_  
 TICKET TYPE  SERVICE  SALES  
 WELL TYPE D-1 WELL CATEGORY workover JOB PURPOSE PTA WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION Logan 65 34 w n w 20 m 20

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 112	60	mi			6.00	360.00
576P					Pump Charge PTA	1	ea			1600.00	1600.00
290					O-Ar	3	gal			35.00	105.00
275					Cotton Seed Hulls	7	sk			25.00	175.00
328-4					60/40 Pozmix 4% sel	450	sk			11.50	5175.00
581					Service Charge Tenant	450	sk			2.00	900.00
583					Drayage	1510	lb			1.00	1510.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X DATE SIGNED 4-29-13 TIME SIGNED 11:00  AM  PM  
 SIGNED BY Ri Lockman

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 9225.00  
 TAX 0.8%  
 TOTAL 9852.51

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR John Randall APPROVAL \_\_\_\_\_  
 Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-29-13 PAGE NO.

CUSTOMER Murbin WELL NO. 2 LEASE Vehige B JOB TYPE PTA TICKET NO. 24403

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							on location
								TD 3623
	1135		53	✓				1 <sup>st</sup> plug @ 3610 200 sks 300# Hulls
			4	✓				Start Cement
								Start H <sub>2</sub> O
	1230		33	✓				2 <sup>nd</sup> plug @ 1750 125 sks
			1	✓				Start Cement
								Start H <sub>2</sub> O
	1300							3 <sup>rd</sup> plug @ 1100
			24	✓				circulate out 5 1/2 93 sks
			6	✓				circulate out 8 5/8 22 sks
	1400		2.5	✓				TOP off 10 sks
	1415							Casing Fall
								450 sks 60/40 4% gel
								525# Hulls
								Job complete
								Thank You
								Tosh, Brian, Alvin, John