



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1160121  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q)  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): \_\_\_\_\_  
 Nearest Lease or unit boundary line (in footage): \_\_\_\_\_  
 Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: \_\_\_\_\_  
 Depth to bottom of usable water: \_\_\_\_\_  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: \_\_\_\_\_  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: \_\_\_\_\_  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

<p><b>For KCC Use ONLY</b></p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p><b>This authorization expires:</b> _____  <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
--

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

E  
 W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

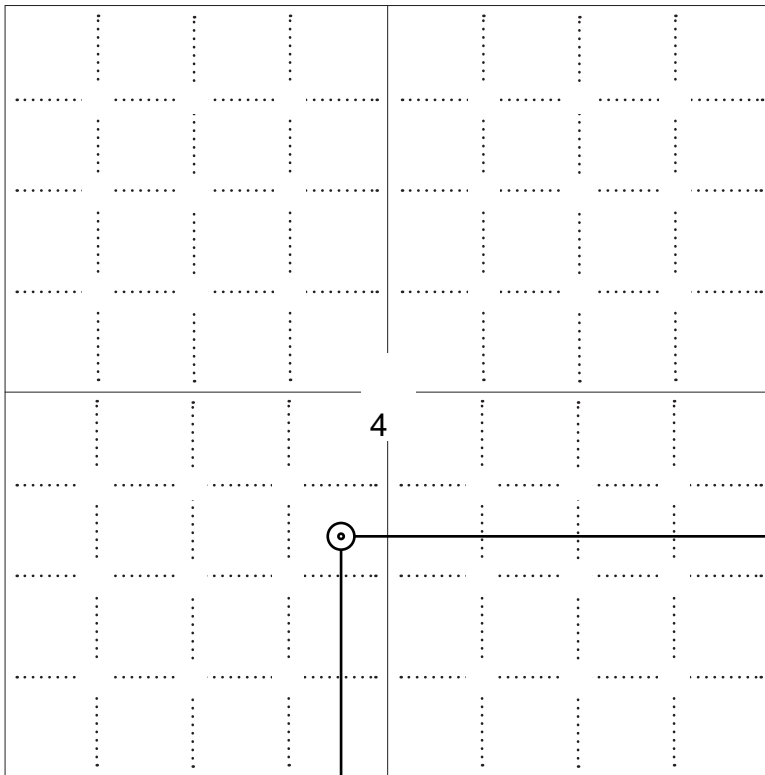
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

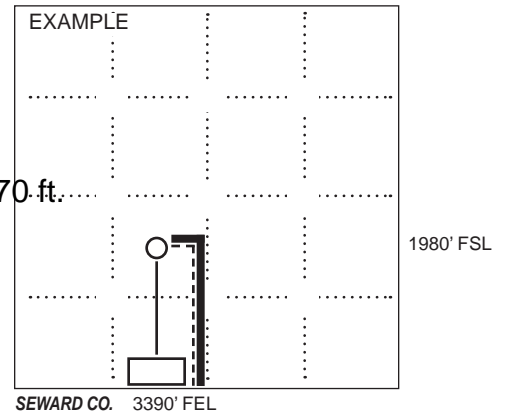
### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

1650 ft.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

ASSIGNMENT OF OIL AND GAS LEASE(S)

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, MULL DRILLING COMPANY, INC.; TROUSIL & ASSOCIATES, INC.; BETTY I. MULL, TRUSTEE OF THE BETTY I. MULL LIVING TRUST DATED JULY 2, 1998; LEWIS M. MULL AND TERESA M. MULL, TRUSTEES OF THE LEWIS M. MULL REVOCABLE TRUST DATED SEPTEMBER 5<sup>TH</sup>, 1995; OSTRANDER RESOURCES COMPANY; ROBERT MARTIN, SOLE TRUSTEE OF THE BETTY I. MULL TRUST; JENNIFER A. MULL, TRUSTEE OF THE JENNIFER A. MULL REVOCABLE TRUST DATED NOVEMBER 1, 2000; and LEWIS M. MULL, TRUSTEE OF THE KATHERINE MCKENZIE MULL TRUST DATED MARCH 18, 1993; as Assignors, for and in consideration of the sum of One Dollar (\$1.00), the receipt and sufficiency of which is hereby acknowledged, do hereby sell, assign, transfer, convey and set over unto WELLWIN DRILLING CORPORATION, P.O. Box 529, Wellington, Kansas 67152, as Assignee, all (100%) of Assignor's right, title, and interest, in and to the Oil and Gas Lease(s) described on Exhibit "A", together with a like interest in the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This Assignment is specifically limited in depth from the surface of the earth to 3,600 feet.

The interest above conveyed is subject to its proportionate share of overriding royalty interests as they appear of record.

This Assignment is made without warranty of title, either express or implied.

This Assignment may be executed in any number of counterparts with the same effect as if all parties had executed the same copy.

Assignors grant power of attorney to assignee to execute any transfer orders required to effectuate the purpose herein.

EXECUTED this 22<sup>nd</sup> day of April, 2003, but to be effective for all purposes as of May 1, 2003.

State of Kansas, Barber Co., SS  
This Instrument was filed for record on  
the 19 day of May  
2003 at 9:53 o'clock A. M., and  
duly recorded in book 285 on page 279  
Betty J. Swayden  
Register of Deeds  
Fees 436.00

MULL DRILLING COMPANY, INC.

By: 

Mark A. Shreve, President/COO

EXHIBIT "A" TO ASSIGNMENT OF OIL AND GAS LEASE(S) COVERING  
 THE FOLLOWING DESCRIBED LANDS SITUATED IN BARBER COUNTY, KANSAS

LEASE OR UNIT NAME	LESSOR(S)	LESSEE AND DATE OF LEASE	RECORDED BOOK	PAGE	LEGAL DESCRIPTION
Rynerson #4-1	W. C. Martin and Kate Martin, his wife  Extension of Lease Term executed by Max E. Rynerson and Mary A. Rynerson, husband and wife	Max Kirk October 11th, 1954  November 12th, 1964	69	93	North Half of the Southwest Quarter (N/2 SW/4) of Section 4, Township 32 South, Range 12 West, limited in depth from the surface of the earth to 3600 feet.
			118	79	North Half of the Southwest Quarter (N/2 SW/4) of Section 4, Township 32 South, Range 12 West, limited in depth from the surface of the earth to 3600 feet.

Additional Landowner:

Rynerson Living Trust

With Mary Ann Rynerson as Trustee

1501 NW Spring Creek Road

Medicine Lodge, KS 67104

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Griffin, Charles N.  
 Lease: Rynerson  
 Well Number: 1  
 Field: Whelan Southwest

Location of Well: County: Barber  
 1650 \_\_\_\_\_ feet from  N /  S Line of Section  
 2970 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 4 Twp. 32 S. R. 12  E  W

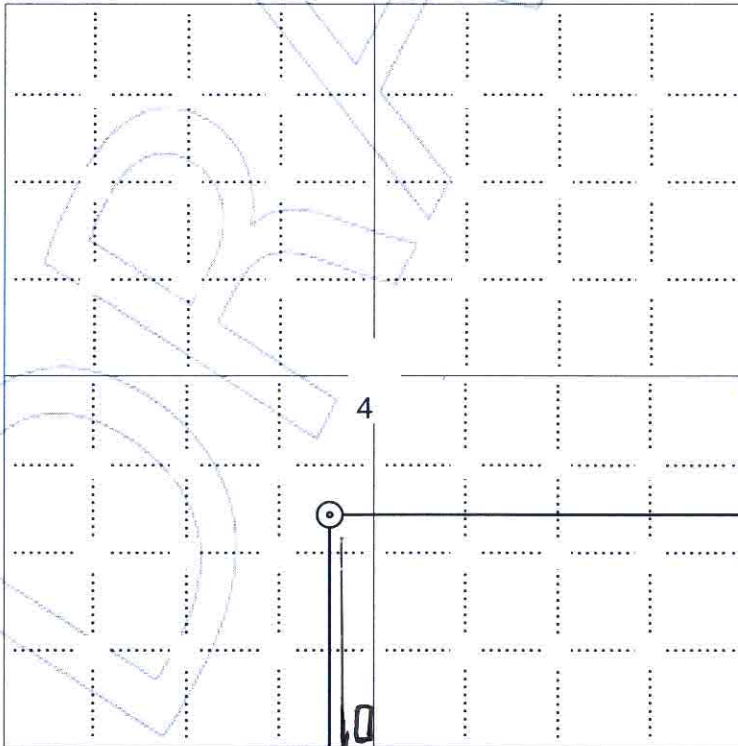
Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - SE - NE - SW

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

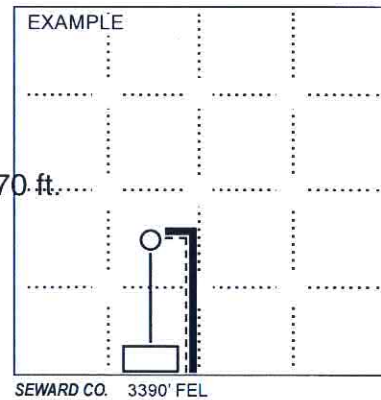
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

1650 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



ASSIGNMENT OF OIL AND GAS LEASE(S)

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, MULL DRILLING COMPANY, INC.; TROUSIL & ASSOCIATES, INC.; MULL PROPERTIES, LLC; LEWIS M. MULL AND TERESA M. MULL, TRUSTEES OF THE LEWIS M. MULL REVOCABLE TRUST DATED SEPTEMBER 5<sup>TH</sup>, 1995; COLLINS PINE COMPANY F/K/A OSTRANDER RESOURCES COMPANY; JENNIFER A. MULL, TRUSTEE OF THE JENNIFER A. MULL REVOCABLE TRUST DATED NOVEMBER 1, 2000; and LEWIS M. MULL, TRUSTEE OF THE KATHERINE MCKENZIE MULL TRUST DATED MARCH 18, 1993; 1700 N. Waterfront Parkway, Building 1200, Wichita, Kansas 67206, as Assignors, for and in consideration of the sum of Ten Dollars (\$10.00), the receipt and sufficiency of which is hereby acknowledged, do hereby sell, assign, transfer, convey and set over unto GRIFFIN MANAGEMENT, LLC, P.O. Box 347, Pratt, Kansas 67124, as Assignee, all (100%) of Assignor's right, title, and interest, in and to the Oil and Gas Lease(s) described on Exhibit "A", together with a like interest in the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

The interest above conveyed is subject to its proportionate share of overriding royalty and landowner royalty interests as they appear of record.

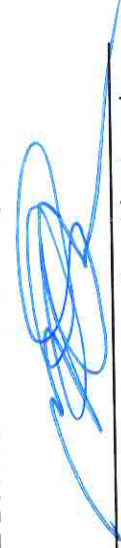
This Assignment is made without warranty of title, either express or implied.

This Assignment shall be binding upon and inure to the benefit of the parties hereto, and their respective successors, heirs and assigns.

This Assignment may be executed in any number of counterparts with the same effect as if all parties had executed the same copy.


EXECUTED this 27th day of August, 2013, but to be effective for all purposes as of September 1, 2013.

MULL DRILLING COMPANY, INC.

By: 


Mark A. Shreve, President and  
Chief Operating Officer

TROUSIL & ASSOCIATES, IINC.

By:   
Ed P. Trousil, President

Assignment of Oil and Gas Lease  
Rynerson Lease  
N/2 SW/4 Section 4-32S-12W  
Barber County, Kansas  
Page Two


MULL PROPERTIES, LLC

By:   
Lewis M. Mull, Manager


COLLINS PINE COMPANY, F/K/A  
OSTRANDER RESOURCES COMPANY


By:   
R. Wade Mosby, Senior Vice President

KATHERINE MCKENZIE MULL TRUST  
DATED MARCH 18, 1993


By:   
Lewis M. Mull, Trustee

LEWIS M. MULL REVOCABLE TRUST  
DATED SEPTEMBER 5<sup>TH</sup>, 1995

  
Lewis M. Mull, Trustee

  
Lewis M. Mull, Attorney-in Fact for  
Teresa M. Mull, Trustee

JENNIFER A. MULL REVOCABLE  
TRUST DATED NOVEMBER 1, 2000

By:   
Jennifer A. Mull, Trustee

ACKNOWLEDGEMENTS

STATE OF KANSAS            )  
  ) ss:  
COUNTY OF SEDGWICK    )

The foregoing instrument was acknowledged before me on this 27th day of August, 2013, by Mark A. Shreve, as President and Chief Operating Officer of Mull Drilling Company, Inc., a Kansas Corporation, on behalf of the corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:  
February 4, 2015

  
Ava Ross, Notary Public



Assignment of Oil and Gas Lease(s)  
Rynerson Lease  
N/2 SW/4 Section 4-32S-12W  
Barber County, Kansas  
Page Three

STATE OF COLORADO )  
                                  ) ss:  
COUNTY OF ROUTT )

The foregoing instrument was acknowledged before me on this 29<sup>th</sup> day of August, 2013, by Ed P. Trousil as President of Trousil & Associates, Inc., a Colorado corporation, on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:

11-15-2015

  
Notary Public  
PRINTED NAME: ASTRID REICHELT



STATE OF KANSAS )  
                                  ) ss:  
COUNTY OF SEDGWICK )

The foregoing instrument was acknowledged before me on this 27th day of August, 2013, by Lewis M. Mull, Manager of Mull Properties, LLC.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:  
February 4, 2015

  
Ava Ross, Notary Public



STATE OF KANSAS )  
                                  ) ss:  
COUNTY OF SEDGWICK )

The foregoing instrument was acknowledged before me on this 27th day of August, 2013, by Lewis M. Mull, and Lewis M. Mull, as Attorney-in-Fact for Teresa M. Mull, Trustees of the Lewis M. Mull Revocable Trust dated September 5<sup>th</sup>, 1995.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:  
February 4, 2015

  
Ava Ross, Notary Public



Assignment of Oil and Gas Lease(s)  
Rynerson Lease  
N/2 SW/4 Section 4-32S-12W  
Barber County, Kansas  
Page Four

STATE OF KANSAS            )  
  ) ss:  
COUNTY OF SEDGWICK    )

The foregoing instrument was acknowledged before me on this 27th day of August, 2013, by R. Wade Mosby, as Senior Vice President of Collins Pine Company, an Oregon Corporation, on behalf of the corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:  
February 4, 2015

  
\_\_\_\_\_  
Ava Ross, Notary Public



STATE OF KANSAS            )  
  ) ss:  
COUNTY OF SEDGWICK    )

The foregoing instrument was acknowledged before me on this 27th day of August, 2013, by Jennifer A. Mull, Trustee of the Jennifer A. Mull Revocable Trust dated November 1, 2000.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:  
February 4, 2015

  
\_\_\_\_\_  
Ava Ross, Notary Public



STATE OF KANSAS            )  
  ) ss:  
COUNTY OF SEDGWICK    )

The foregoing instrument was acknowledged before me on this 27th day of August, 2013, by Lewis M. Mull, Trustee of the Katherine McKenzie Mull Trust dated March 18, 1993.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires:  
February 4, 2015

  
\_\_\_\_\_  
Ava Ross, Notary Public



EXHIBIT "A" TO ASSIGNMENT OF OIL AND GAS LEASE(S) COVERING  
 THE FOLLOWING DESCRIBED LANDS SITUATED IN BARBER COUNTY, KANSAS

LEASE OR UNIT NAME	LESSOR(S)	LESSEE AND DATE OF LEASE	RECORDED BOOK PAGE	LEGAL DESCRIPTION
Rynerson #4-1	W. C. Martin and Kate Martin, his wife	Max Kirk October 11th, 1954	69	North Half of the Southwest Quarter (N/2 SW/4) of Section 4, Township 32 South, Range 12 West
	Extension of Lease Term executed by Max E. Rynerson and Mary A. Rynerson, husband and wife	November 12th, 1964	118	North Half of the Southwest Quarter (N/2 SW/4) of Section 4, Township 32 South, Range 12 West
			79	

*Rynerson*

RECEIVED

APR 11 2013

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned,

R&B OIL&GAS, INC., (Hereafter referred to as "Assignor") whose address is 912 N. Logan, Attica, Ks. 67009, for and in consideration of the sum of Ten Dollars(\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is confessed and acknowledged, do hereby assign, transfer and convey set forth below unto:

Griffin Management, LLC. (Hereafter referred to as "Assignee") whose address is P.O. Box 347, Pratt, Ks. 67124, subject to the exceptions, limitations, and reservations described below, all (100%) of "Assignor's" interest in and to the following Oil and Gas Lease (hereafter referred to as "said Lease"):

Oil and Gas Lease dated October 11<sup>th</sup>, 1954, recorded in Book 69 at Page 93 of the records of Barber County, Kansas, from W.C. Martin, his wife as Lessors, to Max Kirk, as Lessee; and Extension of Lease term recorded in Book 118 at Page 79 of the records of Barber County, Kansas, from Max E. Rynerson and Mary A. Rynerson, Husband and wife, to Mull Drilling Co., Inc., both covering the North Half of Southwest Quarter (N2SW/4) of Section 4, Township 32 South, Range 12 West, Barber County, Kansas.

Assigned by Mull Drilling Company Inc. et al to R& B Oil Co. dated March 24<sup>th</sup>, 1995, but to be effective April 1, 1995 recorded April 28, 1995 in Book 268 at Page 563 of the records of Barber County, Kansas. Covering only the North Half of Southwest Quarter (N2SW/4) of Section 4, Township 32 South, Range 12 West, Barber County, Kansas.

Together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

This Assignment is expressly limited to those depths and formations from 4,198 feet to 4,344 feet.

TO HAVE AND TO HOLD the interest herein transferred and assigned unto Griffin Management, LLC, its successors and assigns, forever, subject to the following terms and provisions:

- A. Assignor reserves a .03125 (3.125%) O.R.R.I During the term of the present valid and subsisting oil and gas lease thereon, free and clear of any and all expenses of any nature whatsoever, except State and Federal Taxes.
- B. All overriding interests of record.
- C. Assignees shall bear its proportionate share of the burden of landowners' royalties and overriding royalties.
- D. If the leasehold interest owned by "Assignor" is less than the full leasehold interest, then the interests assigned and reserved herein shall be reduced proportionately.
- E. In the event said Lease and lands referred to herein cover less than the entire oil, gas and mineral leasehold estate, the interests herein assigned and reserved shall be reduced proportionately.
- F. This Assignment is made without warranty of title, either express or implied.
- G. This Assignment shall be binding upon and inure to the benefit of the parties hereto, and their respective successors and assigns.

This assignment shall be effective as of April 8, 2013.

R&B Oil & Gas, Inc.

*Randy Newberry*

Randy Newberry, President



State of Kansas, Barber Co., SS  
This instrument was filed for record on the 9<sup>th</sup> day of April 2013 at 10:40 o'clock A M., and duly recorded in book 347 on page 540  
*Stephanie M. Marshall, Deputy*  
Register of Deeds  
Fees \$ 12.00

Attached to and made a part of that certain Assignment of Oil and Gas Lease by and between R & B Oil & Gas, Inc. (Assignor) and Griffin Management, LLC (Assignee) dated April 8, 2013, and covering the North Half of Southwest Quarter (N/2 SW/4) of Section Four (4) Township Thirty-Two South (32S), Range Twelve West (12W) located in Barber County, Kansas

STATE OF Kansas }

} ss

ACKNOWLEDGMENTCORPORATE

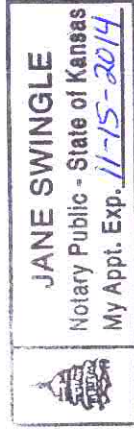
COUNTY OF Harper }

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 8<sup>th</sup> day of January, April, 2013 personally appeared Randy Newberry President of R&B Oil & Gas, Inc. to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires

11-15-2014



Jane Swingle

Notary Public, Jane Swingle

**Return to:** Griffin Management, LLC  
P.O. Box 347  
Pratt, Ks. 67124

November 01, 2013

Charles N Griffin  
Griffin, Charles N.  
PO BOX 347  
PRATT, KS 67124-0347

Re: Drilling Pit Application  
Rynerson 1  
SW/4 Sec.04-32S-12W  
Barber County, Kansas

Dear Charles N Griffin:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.