

## Kansas Corporation Commission Oil & Gas Conservation Division

## 1160136

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:   Address 1:	OPERATOR: License #	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	SecTwpS. R 🔲 East 🗌 West
Contact Person:	Address 2:	Feet from North / South Line of Section
NR	City:	Feet from _ East / _ West Line of Section
CONTRACTOR: License #         County:           Name:         Wellsite Geologist:           Purchaser:         Posignate Type of Completion:             New Well         Re-Entry         Workover             Oil         WSW         SWD         SIOW             Gas         D&A         ENHR         SIGW             OG         BA         ENHR         SIGW             OG         GSW         Temp. Abd.             CM (Coal Bed Mehane)         GSW         Temp. Abd.             If Workover/Re-entry:         Old Well Info as follows:           Operator:         Well Name:           Original Comp. Date:         Original Total Depth:             Deepening         Re-perf.         Conv. to GSW             Plug Back:         Plug Back Total Depth             Commingled         Permit #:         Dewatering method used:             Location of fluid disposal if hauled offsite:         Operator Name:             Lease Name:         License #:             Quarter         Sec.         Twp. S. R.         East West             County:         Permit #:         County:         Permit #:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Lease Name:	Phone: ()	□NE □NW □SE □SW
Wellsite Geologist:	CONTRACTOR: License #	County:
Purchaser:	Name:	Lease Name: Well #:
Designate Type of Completion:  New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to GSW Plug Back: Plu	Wellsite Geologist:	Field Name:
New Well	Purchaser:	Producing Formation:
New Well	Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
Oil		, ,
Well Name:	Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Well Name:Original Total Depth:	Operator:	
Original Comp. Date: Original Total Depth: bbls  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back: Plug Back Total Depth Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:  ENHR Permit #:  GSW Permit #:  GSW Permit #:  Original Total Depth: bbls  Chloride content: ppm Fluid volume: bbls  Dewatering method used: bewatering method used:  Dependence: bolt print disposal if hauled offsite:  Operator Name: License #:  Quarter Sec Twp S. R East West  County: Permit #:	Well Name:	
GSW Permit #: County: Permit #:	Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back: Plug Back Total Depth  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name: License #:
	Spud Date or Date Reached TD Completion Date or	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Side Two



Operator Name:			Lease Name: Well #:						
Sec Twp	S. R	East West	County:						
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s well site report.	hut-in pressure read	ched static level,	hydrostatic press	ures, bottom h	ole temperature, fluid		
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formation (Top), De		d Datum	Sample		
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	е		Тор	Datum		
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No							
List All E. Logs Run:									
		Report all strings set-		ermediate, producti		T 2 .			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	I	1			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives					
Plug Off Zone									
Shots Per Foot		DN RECORD - Bridge Plug Footage of Each Interval Perl					d Depth		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No				
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	other (Explain)				
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf Wate	er Bl	ols. G	Gas-Oil Ratio	Gravity		
DISPOSITI	ON OF GAS:	N.	METHOD OF COMPLE	THOD OF COMPLETION:			PRODUCTION INTERVAL:		
Vented Solo	d Used on Lease	Open Hole	Perf. Dually		nmingled mit ACO-4)				
(If vented, Su	bmit ACO-18.)	Othor (Specify)	(Submit)	100-0) (SUDI	IIII ACO-4)				

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_431-9210 O	L BDC-461-gp.a	(Agril )	NAME & NUMBE		SECTION	TOWNSHIP	RANGE	
DATE	CUSTOMER#	WELL	MAINIM OF TOTAL	7	cw 14	177		
23/13	7823		all # #-			DRIVER	TRUCK#	DRIVER
STOMER	- 0:1 G	3			TRUCK#	Casken	V. Solah K	celsing
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a TYPE ∫∂s	uastaines_	HOLE SIZE	3 3/8	THE DET	11e-56	* /		
SING DEPTH	5950	DRILL PIPE		WATER gal		CEMENT LEFT III	CASING 29	
HOOV WEIGH	HT	SLURRY VOL,		MIX PSI		RATE 45	2014	
SPLACEMEN	ı⊤ 3. 2 <i>1 b4s</i> _	DISPLACEME		hed cic	whiten s			# Premion
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						POORUCT	UNIT PRICE	TOTAL
ACCOUNT	QUANIT	TY of UNITS		ESCRIPTION	of SERVICES o	FPRODUCT		1085.00
CODE			PUMP CHAR	RGE				105.00
5401	25		MILEAGE					100-
540 Le			casir	a tent	age			360,00
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AUTHORIZT	ION CLA		record	TITLE_			DATE	A