



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1160137
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/26/2013	24831

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	WilTrout A	Phillips	Company Tools	Disposal	Workover	PTA	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				70	Miles	6.00	420.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
275	Cotton Seed Hulls				11	Sack(s)	30.00	330.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
328-4	60/40 Pozmix (4% Gel)				450	Sacks	11.50	5,175.00T
581W	Service Charge Cement				450	Sacks	2.00	900.00T
583W	Drayage				1,699	Ton Miles	1.00	1,699.00T
	Subtotal							9,608.00
	Sales Tax Phillips County						6.80%	653.34
PA101	Alloc - Ray Pool SNS				10,261.34			
	PTA - WilTrout A #4							
	SNS							
	USED FOR <u>PTA</u>							
	APPROVED <u>R. Hochman</u>							
We Appreciate Your Business!							Total	\$10,261.34



CHARGE TO: Mo. Dr. Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No **24831**

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hay, Ar WELL PROJECT NO. Ar4 LEASE Without COUNTY/PARISH Louisiana Phillips STATE Ks. DATE 6-26-13 OWNER Same

2. TICKET TYPE SALES CONTRACTOR Co. Tools RIG NUMBER: _____ SHIPPED BY DELIVERED TO La ORDER NO. _____

3. WELL TYPE Dipole 1 WELL CATEGORY Workover JOB PURPOSE Plug To Abandon WELL PERMIT NO. _____ WELL LOCATION _____

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE \$112	70	oil			6.00	420.00
576 P					Pump Service	1	ea			1,000.00	1,000.00
295					Custom Seed Halls	11	stk			30.00	330.00
296					D-ADR	2	gal			42.00	84.00
581					Service Charge	450	sq			2.00	900.00
583					Drayage	1695	hrs			1.00	1,695.00
328-1					60/40 lbs 4% Gd	450	sk			11.50	5,175.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED R. Hoekman TIME SIGNED _____

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 YOUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	7608	00
TOTAL	10,261.34	34

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-26-13 PAGE NO. 1

CUSTOMER *Murkin Drilling* WELL NO. *A-4* LEASE *Wilfrat* JOB TYPE *Plug To Abandon* TICKET NO. *24831*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc. Set up track
	0915	3 1/2						Bit stuck @ 1643' 5 1/2" csg. @ 3564'
								Start mixing 60/40 Poz 4% Gel
								60 ^{ss} Pumped out on lead
	0950					400		mix 1 side Hells Pump another 200' out
								2450' total shut down 400 psi
								slight bleed off
	1015							400 psi very slight bleed off
								unscrew from bit
								mix 75% out. 300' Hells
								1642'-820'
	1030							Pull tubing to 820'
	11:05							mix 60/40 Poz 4% Gel Cottonseed Hells 375 ^{ss}
								Card. to Surface 110' Hells
	11:20							Pull tubing out of hole
	11:45							top off 5 1/2" csg 200'
	1210							Wash + Run up track
								Job Complete

Frank G.
Logg. Wash, Fluid