



KANSAS CORPORATION COMMISSION 1160152
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	MILLER 3-16
Doc ID	1160152

Tops

Name	Top	Datum
ANHYDRITE	703	+1169
BASE ANHYDRITE	729	+1143
HEEBNER	3048	-1176
TORONTO	3065	-1193
DOUGLAS	3081	-1209
BROWN LIME	3163	-1291
LANSING	3178	-1306
BASE KANSAS CITY	3416	-1544
CONGLOMERATE	3428	-1556
ARBUCKLE	3461	-1589

GENERAL INFORMATION

Client Information:

Company: L D DRILLING INC

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: JIM MUSGROVE

Phone: Fax: e-mail:

Well Information:

Name: MILLER 3-16

Operator: L D DRILLING INC.

Location-Downhole:

Location-Surface: S16/19S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JIM MUSGROVE

Test Type: DST #1 CONVENTIONAL Job Number: D1340

Test Unit:

Start Date: 2013/07/20 Start Time: 06:20:00

End Date: 2013/07/20 End Time: 12:15:00

Report Date: 2013/07/20 Prepared By: JOHN RIEDL

Remarks: Qualified By: JIM MUSGROVE

GAS TO SUR FACE 2ND FLOW: RECOVERY: 100' GASSY OIL CUT MUD, 250' GASSY OIL



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: STC/Miller3-16dst1

TIME ON: 06:20 07/20/13
TIME OFF: 12:15 07/20/13

Company L D DRILLING INC. Lease & Well No. MILLER 3-16
Contractor PETROMARK RIG 2 Charge to L.D DRILLING INC.
Elevation _____ Formation LKC A-F" Effective Pay _____ Ft. Ticket No. D1340
Date 7/20/13 Sec. 16 Twp. _____ 19 S Range _____ 12 W County BARTON State KANSAS
Test Approved By JIM MUSGROVE Diamond Representative JOHN RIEDL

Formation Test No. 1 Interval Tested from 3166 ft. to 3254 ft. Total Depth 3254 ft.

Packer Depth 3161 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3166 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3169 ft. Recorder Number 30046 Cap. 6000 P.S.I.

Bottom Recorder Depth (Outside) 3251 ft. Recorder Number 11073 Cap. 4000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 66 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 8.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 1,600 P.P.M. Drill Pipe Length 3224 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number NOT REQUESTED Test Tool Length 22 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 88 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DRILL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: STRONG (B.O.B 5 MIN.) WK BB

2nd Open: STRONG (B.O.B 6 MIN. GTS 40 MIN. GAS BURNED BUT WAS TSTM) GOOD BB

Recovered 100 ft. of G+OCM (15%GAS 20%OIL 65%MUD)

Recovered 250 ft. of GO (45%GAS 55%OIL)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOTAL FLUID RECOVERY 350' (230' IN DRILL PIPE, 120' IN DRILL COLLARS)

TOOL SAMPLE GRINDOU(40%GAS 60%OIL)

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 7:55 A.M. A.M. P.M. Time Started Off Bottom 10:55 A.M. A.M. P.M. Maximum Temperature 108

Initial Hydrostatic Pressure..... (A) 1560 P.S.I.

Initial Flow Period..... Minutes 30 (B) 47 P.S.I. to (C) 111 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 769 P.S.I.

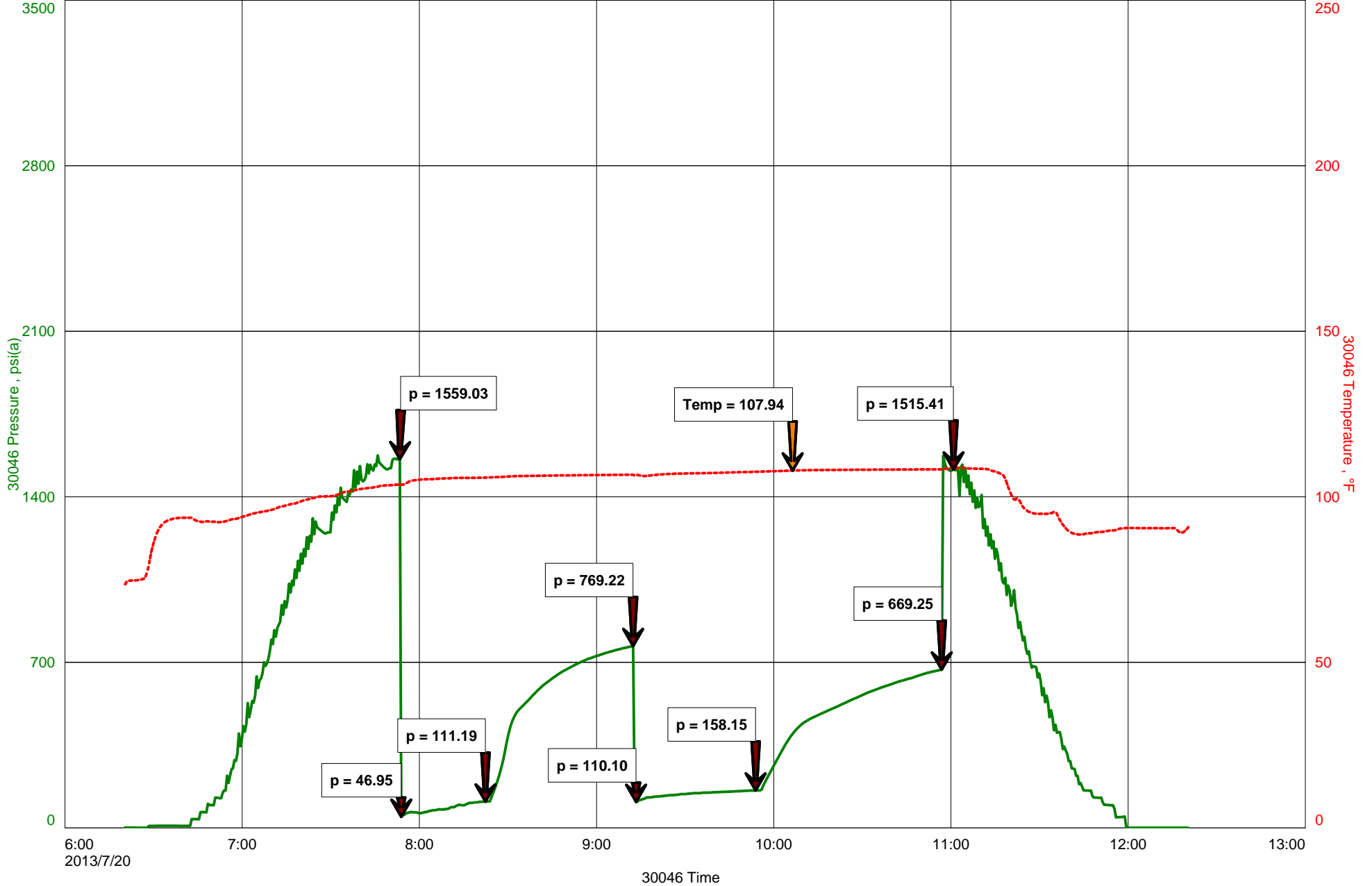
Final Flow Period..... Minutes 45 (E) 110 P.S.I. to (F) 158 P.S.I.

Final Closed In Period..... Minutes 60 (G) 669 P.S.I.

Final Hydrostatic Pressure..... (H) 1515 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

MILLER 3-16



GENERAL INFORMATION

Client Information:

Company: LD DRILLING INC.

Contact: L D DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: JIM MUSGROVE

Phone: Fax: e-mail:

Well Information:

Name: MILLER 3-16

Operator: L D DRILLING INC

Location-Downhole:

Location-Surface: S16/19S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JIM MUSGROVE

Test Type: DST #1 CONVENTIONAL Job Number: D1341

Test Unit:

Start Date: 2013/07/21 Start Time: 10:00:00

End Date: 2013/07/21 End Time: 15:20:00

Report Date: 2013/07/13 Prepared By: JOHN RIEDL

Qualified By: JIM MUSGROVE

Remarks:

RECOVERY: 125' OIL SPECKED DRILLING MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: STC/Miller3-16dst2

TIME ON: 10:00 07/21/13
TIME OFF: 15:20 07/21\13

Company L D DRILLING INC. Lease & Well No. MILLER 3-16
Contractor PETROMARK RIG 2 Charge to L.D DRILLING INC.
Elevation _____ Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. D1341
Date 7/21/13 Sec. 16 Twp. _____ 19 S Range _____ 12 W County BARTON State KANSAS
Test Approved By JIM MUSGROVE Diamond Representative JOHN RIEDL

Formation Test No. 2 Interval Tested from 3390 ft. to 3474 ft. Total Depth 3474 ft.

Packer Depth 3385 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3390 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3393 ft. Recorder Number 30046 Cap. 6000 P.S.I.

Bottom Recorder Depth (Outside) 3371 ft. Recorder Number 11073 Cap. 4000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 9.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 5,000 P.P.M. Drill Pipe Length 3158 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number NOT REQUESTED Test Tool Length 22 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 84 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DRILL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WEAK (1/2" THROUGHOUT)

2nd Open: WEAK (1/2" THROUGHOUT)

Recovered 125 ft. of OIL SPECKED MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOTAL FLUID RECOVERY 125' (5' IN DRILL PIPE, 120' IN DRILL COLLARS)

TOOL SAMPLE GRINDOUT: 100% MUD

Time Set Packer(s) _____ A.M. _____ P.M.	Time Started Off Bottom _____ A.M. _____ P.M.	Maximum Temperature <u>109</u>
--	---	--------------------------------

Initial Hydrostatic Pressure..... (A) 1658 P.S.I.

Initial Flow Period..... Minutes 30 (B) _____ P.S.I. to (C) 16 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 45 P.S.I.

Final Flow Period..... Minutes 30 (E) 1117 P.S.I. to (F) 51 P.S.I.

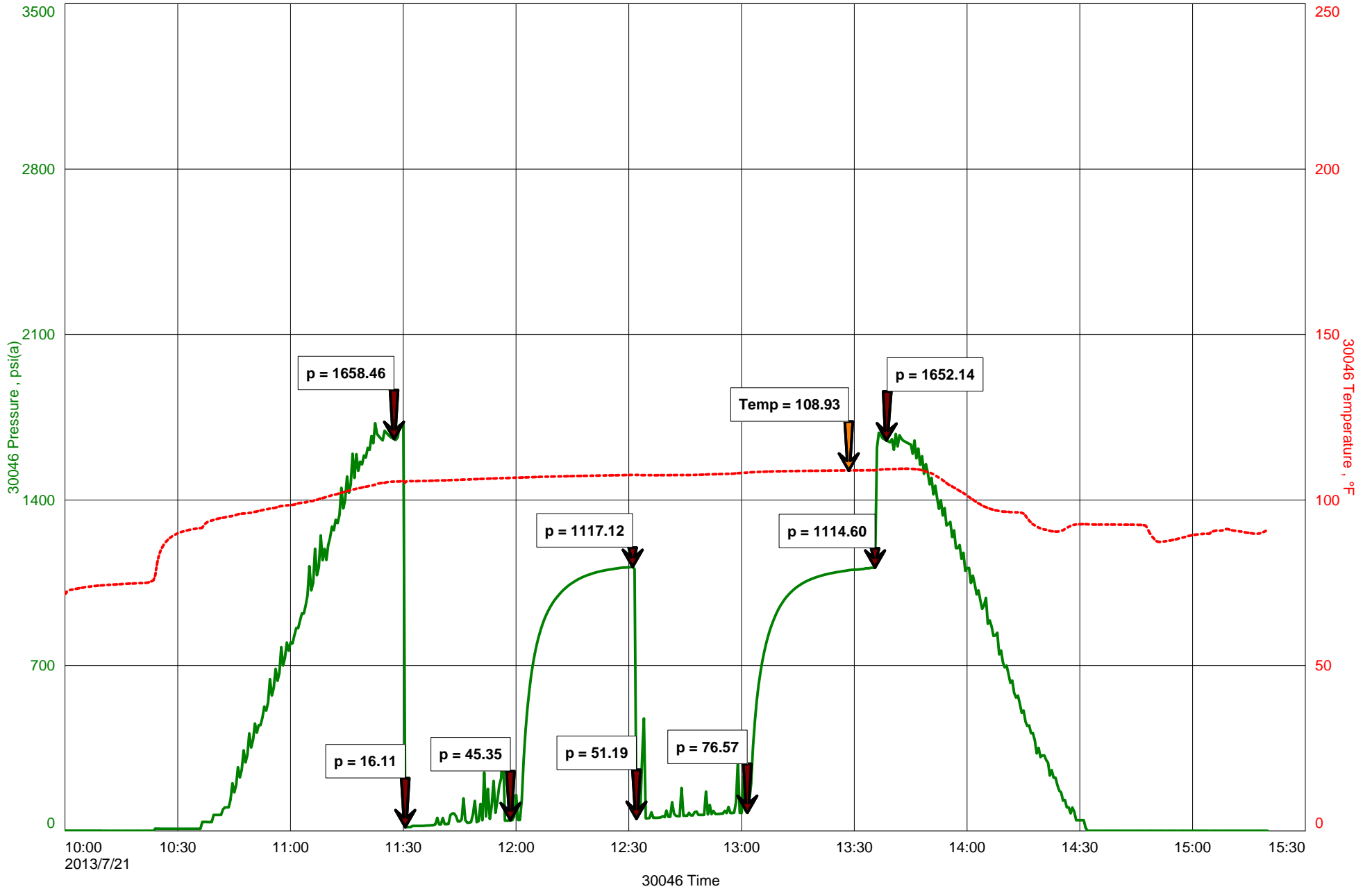
Final Closed In Period..... Minutes 30 (G) 77 P.S.I.

Final Hydrostatic Pressure..... (H) 1115 P.S.I.

Price Job
Other Charges
Insurance
Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

MILLER 3-16





James C. Musgrove

Petroleum Geologist

Office (620) 588-4250 212 Main St. • P.O. Box 215 • Claflin, KS 67525 Home (620) 587-3444

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY LD Drilling Inc.

LEASE Miller # 3-16

FIELD _____

LOCATION NW-NW-SE (2310' Fsh i, 2310' Fel)

SEC 16 TWP 19^s RGE 12^w

COUNTY Barton STATE Kansas

CONTRACTOR Petromark Drilling (rig #2)

SPUD July 16, 2013 COMP July 22, 2013

RTD 3560 LTD 3561

MUD UP 2600' TYPE MUD Chemical displaced

ELEVATIONS

KB 1872

DF _____

GL 1867

Measurements Are All From -KB-

CASING

SURFACE 8 5/8" @ 722'

PRODUCTION 4 1/2" @ 3560'

ELECTRICAL SURVEYS

By Nabors, DIL, CPL/CNL, micro.

SAMPLES SAVED FROM 2900 TO _____

DRILLING TIME KEPT FROM 2900 TO _____

SAMPLES EXAMINED FROM 2900 TO _____

GEOLOGICAL SUPERVISION FROM 3000 TO _____

GEOLOGIST ON WELL Jim Musgrove

FORMATION TOPS LOG SAMPLES

anhydrite	703	+1169	
Base anhydrite	729	+1143	
Heebner	3048	-1176	
Toronto	3065	-1193	
Douglas	3081	-1209	
Brown lime	3163	-1291	
Mansing	3178	-1306	
Base Kansas City	3416	-1544	
Conglomerate	3428	-1556	
Zebuckie	3461	-1589	
RTD	3560	-1688	
LTD	3561	-1689	

RTD

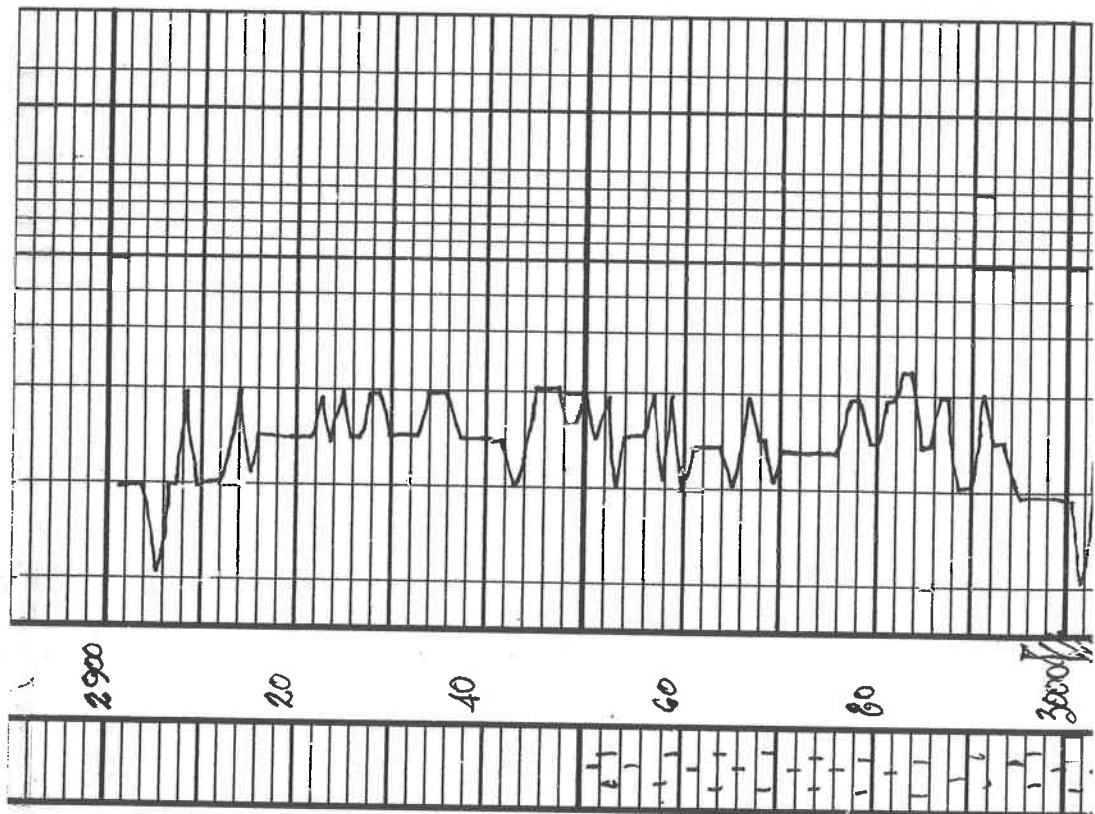
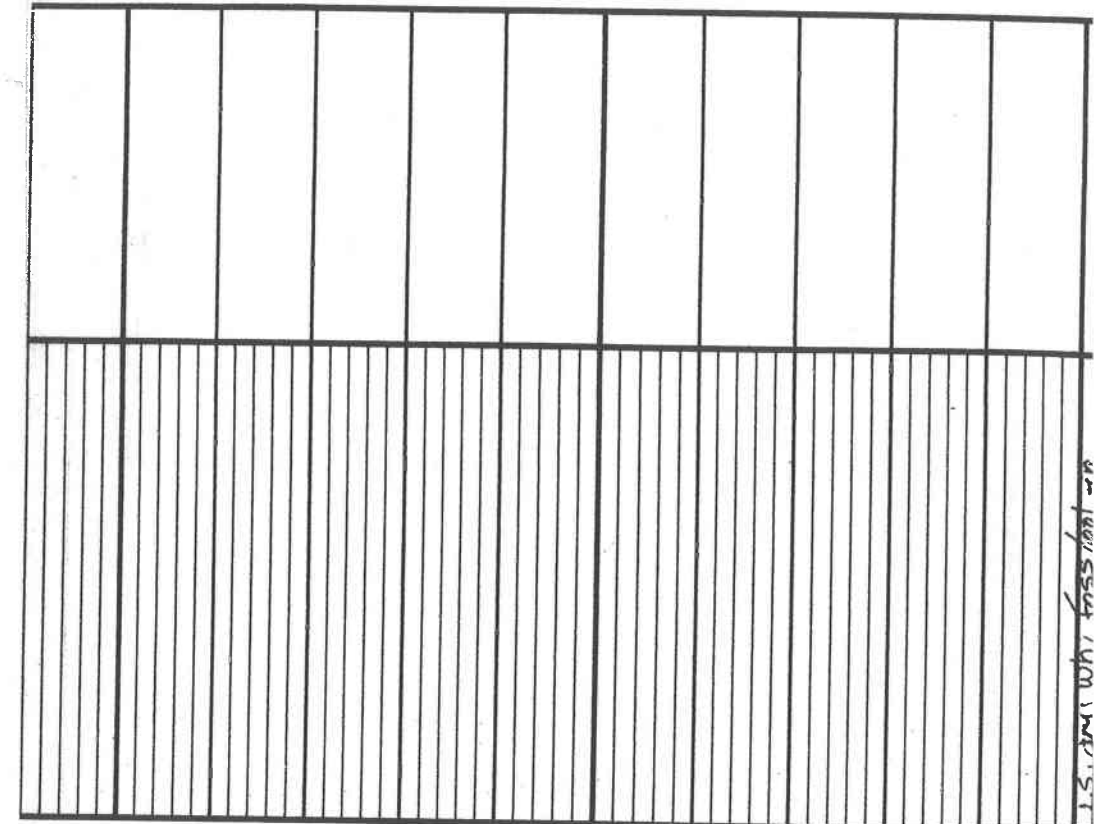
REMARKS

4 1/2" production casing was set & cemented in the Miller # 3-16.

Respectfully Submitted,
James C. Musgrove
Petroleum Geologist



7505



U.S. GEOLOGICAL SURVEY



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07349 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-22-13	DISTRICT PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER LD DRILLING, INC.	LEASE MILLER	3-16 WELL NO.					
ADDRESS	COUNTY BARTON	STATE KS.					
CITY	STATE	SERVICE CREW KG, McCRAW, DAVE					
AUTHORIZED BY	JOB TYPE: CNW - LOWCSTRENG						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-22 AM 1100 TIME
19967						ARRIVED AT JOB	PM 1330
24463	1/2					START OPERATION	AM 1445
19903	1/2					FINISH OPERATION	PM 1720
73768	1/2					RELEASED	AM 1800
						MILES FROM STATION TO WELL	60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jim Mable
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	COMMON CEMENT	SK	200		3200
CP100C	COMMON CEMENT	SK	30		480
CC105	C-41P DEFORMER	lb	55		220
CC111	START	lb	1870		935
CC112	CEMENT FRACTION REDUCER	lb	163		978
CC113	GYP SEM	lb	1085		813.75
CC201	BELSONITE	lb.	1150		770.50
CP102	4 1/2 TOP RUBBER PUC	ea	1		80
CP250	4 1/2 GUIDE SHOE	ea	1		225
CP1450	4 1/2 AFU INSERT FLOW VALVE	ea	1		200
CP1650	4 1/2 TURBOLIZER	ea	8		680
CC159	Flow-SEAL II	gal.	330		1980
E100	PICKUP MILEAGE	mile	60		255
E101	TRUCK MILEAGE	mile	120		840
E113	BULK DELIVERY	TM	651		1041.60
CE204	DEPTH CHARGE 300-400	ea	1		2160
CE240	BLENDED CHARGE	SK	230		322
CE504	PUC CONTRACTOR	ea	1		250
5003	SERVICE SUPERVISOR	ea	1		175

SUB TOTAL **11,704.39**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>K. Gonsley</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Jim Mable</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer LD DRILLING INC.	Lease No. 3-16	Date 7-22-13
Lease MILLER	Well # 3-16	
Field Order # 2349	Station PRATT, KS.	Casing 4 1/2
Type Job CNW-CONCRETE	Formation TD-3560'	Legal Description 16-19-12
	Depth 3555	County BARTON
		State KS.

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 3555	Depth	From	To	Pre Pad	Max		5 Min.
Volume 36.2	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3335	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative LD	Station Manager GORDLEY	Treater HEVON
Service Units 19907	27463	19903-73768
Driver Names KS	MCCRAW	DACE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					ON LOCATION - RIG FIX CUTCA
1430					RUN 3551' 4 1/2 CSG - 85 JTS.
					GUIDE SIBE, INSERT IN 20' SIBE J.
					CENT - 1-2-3-5-7-8-9-11
					TAG BOTTOM, DROP BULK CIRC.
					SET 4 1/2 AT 3555 w/ LIND JT.
1445	300		5	5	PUMP 5 bbl. H2O
	360		7.8	5	PUMP 330 gallon FLOW-SEAL 11
	300		5	5	PUMP 5 bbl H2O
	200		48	5	MIX 200 SK COMMON
					18% SALT, 5% GYPSUM 5 #/SK
					BILSONITE 3/4% CER 1/4% DEFORM
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DESP.
	300		20	4	LEFT CEMENT
	800		50	4	SLOW RATE
1720	1200		56.2	3 1/2	PLUG DOWN
					RUN RAT HOLE - 30 SK COMMON
1800					JOB COMPLETE - HEVON

TD - 3560' LTA - 3561'

TALLY 3635.78' 4 1/2 CSB. = 87 JTs.

3635.78

- 42.46 - #86 OUT

- 42.09 - #85 OUT

3551.23

+ 10.00 - LANDING JT

3561.23

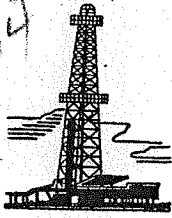
SET 4 1/2 AT 3555' w/ COLLAR GROUND
LEVEL

Petromark Drilling

PIPE TALLY

TD-3566'
LTD-3561'

3026-54
3460-74



CUSTOMER 20 Miner 2-16 DATE 7/21

CARRIER _____ /B.L.# _____ CUST. ORDER NO. _____

STORE LOCATION _____ P.O.# _____ LOCATION: _____

SIZE 4 1/2 WT. _____ GRADE _____ MILL _____ RANGE _____ THREAD _____

No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.	No.	Ft.	In.			
1	20	67	26	42	74	51	41	87	76	43	18	101			126			151			176		
2	32	10	27	42	72	52	43	18	77	43	02	102			127			152			177		
3	42	72	28	42	76	53	43	25	78	42	17	103			128			153			178		
4	38	91	29	42	65	54	41	56	79	42	65	104			129			154			179		
5	40	19	30	42	86	55	38	24	80	41	71	105			130			155			180		
6	46	43	31	42	79	56	42	56	81	43	10	106			131			156			181		
7	43	09	32	42	73	57	43	47	82	43	09	107			132			157			182		
8	42	13	33	43	14	58	40	94	83	42	03	108			133			158			183		
9	42	78	34	43	23	59	43	15	84	42	77	109			134			159			184		
10	42	65	35	43	18	60	42	72	85	42	09	110			135			160			185		
11	43	14	36	42	69	61	42	78	86	42	46	111			136			161			186		
12	43	12	37	42	79	62	43	11	87	25	22	112			137			162			187		
13	43	09	38	42	75	63	42	37	88			113			138			163			188		
14	42	86	39	42	73	64	42	72	89			114			139			164			189		
15	42	80	40	42	65	65	40	46	90			115			140			165			190		
16	42	79	41	43	14	66	42	12	91			116			141			166			191		
17	38	85	42	38	93	67	34	69	92			117			142			167			192		
18	42	67	43	42	77	68	43	16	93			118			143			168			193		
19	42	60	44	42	66	69	42	90	94			119			144			169			194		
20	42	83	45	42	86	70	41	88	95			120			145			170			195		
21	42	41	46	42	63	71	42	91	96			121			146			171			196		
22	42	58	47	43	17	72	42	73	97			122			147			172			197		
23	38	14	48	42	76	73	42	80	98			123			148			173			198		
24	42	74	49	42	14	74	42	83	99			124			149			174			199		
25	42	77	50	42	63	75	41	73	100			125			150			175			200		
Total	1026	06		1066	10		1050	13		493	49												

NO. JOINTS 87

TALLIED BY DW

FOOTAGE _____ TOTAL 3635.78 FT.

RECEIVED BY _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08669 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-17-13		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L.P. Drilling				LEASE Miller				WELL NO. 3-16	
ADDRESS				COUNTY Barton		STATE KS			
CITY				STATE		SERVICE CREW MATMI, MAIQUICZ, LAWRENCE			
AUTHORIZED BY				JOB TYPE: CAW SP					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
71183	.75						7-17-13	PM	3:00
						ARRIVED AT JOB		AM	5:20
19889/19843	.75					START OPERATION		AM	8:30
						FINISH OPERATION		AM	9:15
19903/73768	.75					RELEASED		AM	9:45
						MILES FROM STATION TO WELL			60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con Blend Comcion	SK	175		3150 00
CP 100C	Common cement	SK	175		2800 00
CC 102	Celluloflax	LB	88		325 60
CC 109	Calcium chloride	LB	925		866 25
CF 105	100 rubber plug	EA	1		225 00
E 100	P.U. Milasec	MI	60		255 00
E 101	Heavy eq. Milasec	MI	120		840 00
E 113	Prof + Bulk Drilling	TM	990		1584 00
CE 201	D-PT charge 501-1000'	4hrs	1		1200 00
CE 240	Blend + mix charge	SK	350		490 00
CE 504	Plug container utilization	Job	1		250 00
S 003	Service Supervisor 8 hrs	ea	1		175 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
19,120 64

SERVICE REPRESENTATIVE Mike Matrai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---------------------------------------	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

