



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top | Formation Base | Completion Information                                                             |
|----------------|---------------|----------------|------------------------------------------------------------------------------------|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

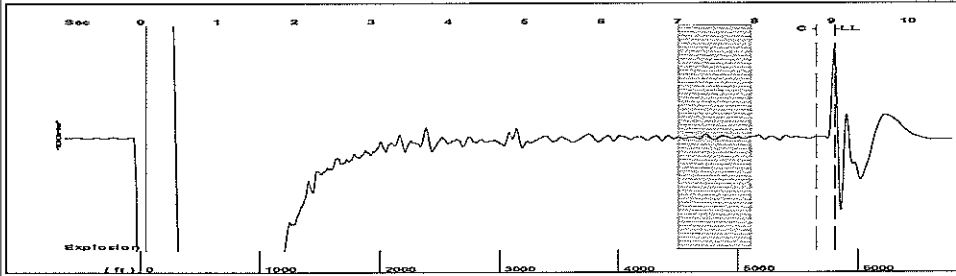
Submitted Electronically

|                                                                                       |                                            |                |                     |                      |                                 |
|---------------------------------------------------------------------------------------|--------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b>                                      | Date Tested: _____                         | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                       | Review Completed by: _____ Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |                                            |                |                     |                      |                                 |

**Mail to the Appropriate KCC Conservation Office:**

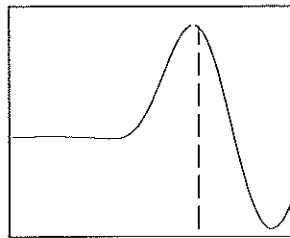
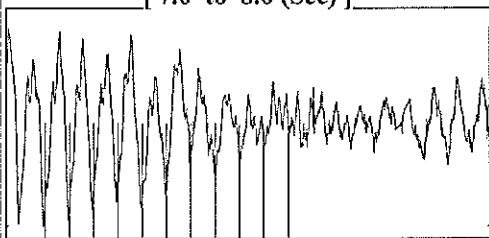
|  |                                                                                               |                    |
|--|-----------------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Group: MyWells Well: Theis 2-16 (acquired on: 09/25/13 10:21:17)



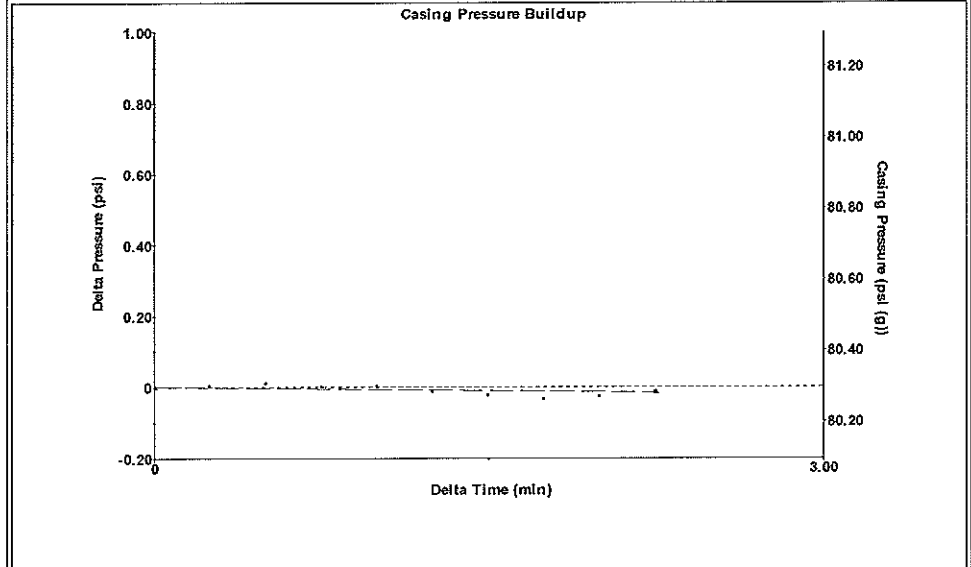
Filter Type High Pass Automatic Collar Count Yes Time 9.045 sec  
 Manual Acoustic Veloc 1261.39 ft/s Manual JTS/sec 19.802 Joints 182.342 Jts  
 Depth 5807.59 ft

[ 7.0 to 8.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Theis 2-16 (acquired on: 09/25/13 10:21:17)



Change in Pressure -0.01 psi PT8720  
 Change in Time 2.25 min Range 0 - ? psi

Group: MyWells Well: Theis 2-16 (acquired on: 09/25/13 10:21:17)

|                       |              |                               |
|-----------------------|--------------|-------------------------------|
| Production Current    | Potential    | Casing Pressure               |
| Oil - * -             | - * - BBL/D  | 80.3 psi (g)                  |
| Water - * -           | - * - BBL/D  | Casing Pressure Buildup       |
| Gas - * -             | - * - Mscf/D | -0.0 psi                      |
|                       |              | 2.25 min                      |
| IPR Method            | Vogel        | Gas/Liquid Interface Pressure |
| PBHP/SBHP             | - * -        | 94.5 psi (g)                  |
| Production Efficiency | 0.0          |                               |
| Oil 40 deg.API        |              | Liquid Level Depth            |
| Water 1.05 Sp.Gr.H2O  |              | 5807.59 ft                    |
| Gas 0.72 Sp.Gr.AIR    |              | Pump Intake Depth             |
|                       |              | 5925.00 ft                    |
| Acoustic Velocity     | 1284.15 ft/s | Formation Depth               |
|                       |              | 5860.00 ft                    |



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 134.0 psi (g)

Producing BHP 112.2 psi (g)

Static BHP - \* - psi (g)

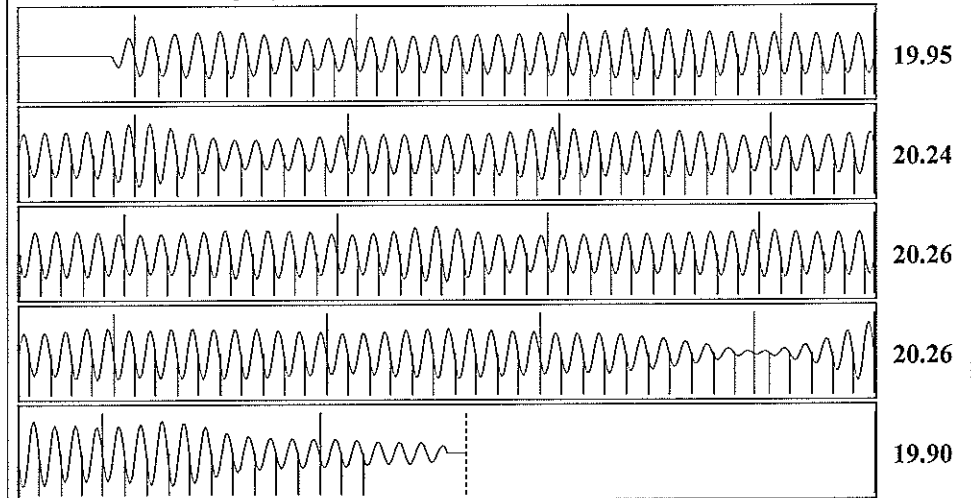
Formation Submergence

Total Gaseous Liquid Column HT (TVD) 117 ft

Equivalent Gas Free Liquid HT (TVD) 117 ft

Acoustic Test

Group: MyWells Well: Theis 2-16 (acquired on: 09/25/13 10:21:17)



|                        |                 |                        |               |
|------------------------|-----------------|------------------------|---------------|
| Acoustic Velocity      | 1284.15 ft/s    | Joints counted         | 172           |
| Joints Per Second      | 20.1594 jts/sec | Joints to liquid level | 182.342       |
| Depth to liquid level  | 5807.59 ft      | Filter Width           | 17.802 21.802 |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 0.272 8.804   |