KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1160156

Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | |
|--|---------------------------------|----------------|-------------|----------------------|--|-----------------------------|--------|-----------|--|
| Name: | | | | Spot Descri | Spot Description: | | | | |
| Address 1: | | | | | See | c Twp S. R. | | EW | |
| Address 2: City: State: Zip: + Contact Person: | | | | | feet from N / S Line of Section feet from E / W Line of Section | | | | |
| | | | | | | | | | |
| | | | | GF 5 LOCali | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 | | | | |
| Phone:() | | | | | | Elevation: | GI | L 🗌 KB | |
| Contact Person Email: | | | | Lagas Nam | Lease Name: Well #: | | | | |
| | | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | |
| Field Contact Person Phone: | () | | | | SWD Permit #: ENHR Permit #: | | | | |
| | Field Contact Person Phone: () | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | |
| | Conductor | Surfa | се | Production | Intermedia | te Liner | Tubing | g | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | | _ How Deter | mined? | | Dat | e: | | |
| | | | | | | sacks of cement. Dat | | | |
| | _ | | | (top) | (bottom) | | | | |
| Do you have a valid Oil & Ga | | | | | | | | | |
| Depth and Type: Junk in | Hole at | Tools in Hol | e at | Casing Leaks: | Yes No I | Depth of casing leak(s): | | | |
| Type Completion: ALT. | ALT. II Depth | n of: DV Tool | :(denth) | w / sacks | of cement | Port Collar: w / | sack o | of cement | |
| Packer Type: | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name | Formatio | n Top Formatio | on Base | | Comp | eletion Information | | | |
| | A 4. | to | Feet | Perforation Interval | to | Feet or Open Hole Interval_ | to | Feet | |
| 1 | At: | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |