

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed

All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15	
Name:	Spot Description:	
Address 1:	SecTwpS. R 🗌 East 🗌 West	
Address 2:	Feet from North / South Line of Section	
City: State: Zip: +	Feet from East / West Line of Section	
Contact Person:	Footages Calculated from Nearest Outside Section Corner:	
Phone: ()	□NE □NW □SE □SW	
CONTRACTOR: License #	County:	
Name:	Lease Name: Well #:	
Wellsite Geologist:	Field Name:	
Purchaser:	Producing Formation:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:	
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:	
	Amount of Surface Pipe Set and Cemented at: Feet	
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No	
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet	
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:	
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.	
If Workover/Re-entry: Old Well Info as follows:	W ox oma	
Operator:	Delling Florid Management Plan	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD		
Conv. to GSW	Dewatering method used:	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled Permit #:	Operator Name:	
Dual Completion Permit #:	Lease Name: License #:	
SWD Permit #:	QuarterSecTwpS. R East West	
ENHR Permit #:		
GSW Permit #:	County: Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date		

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY		
Letter of Confidentiality Received		
Date:		
Confidential Release Date:		
Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I II III Approved by: Date:		

CORRECTION #1

Operator Name: \_ Lease Name: \_\_ \_ Well #: \_ County: \_ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing Estimated Production Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

## **Summary of Changes**

Lease Name and Number: EAST GORDON #NED

API/Permit #: 15-091-24217-00-00

Doc ID: 1160239

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	09/26/2013	09/27/2013
If Alternate II Completion - Cement		20
Circulated From If Alternate II Completion - Cement		0
Circulated To If Alternate II Completion - Sacks of		10
Cement Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 59993	//kcc/detail/operatorE ditDetail.cfm?docID=11 60239