

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1160297

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Spot Description:    Spot Description:   Spot Description:   Spot Description:   Sect.   TwpS. R  E   W  |   | re (5) days prior to commencing well<br>s Surface Owner Notification Act, MUST be submitted with this form. |
|--|---|---|
| Section   Sect   | Expected Stud Date:   | Snot Description:   |
| OPERATOR: Licenses   | month day year  | ·   |
| Section   Regular   Impediar   Restrown   E /   W Line of Section   Radioses 1:   Address 2:   City   Slate:   Zip:   County:   County   |   |   |
| Address 5:   Contact Person:   | OPERATOR: License#  |   |
| Address 2:   Chip:   Signo:   Zip:   | Name:   |   |
| Country: Contact Person: Contract Co | Address 1:  | Is SECTION: Regular Irregular?  |
| ContraCtors: Ucense# Name: Field Marne:   Lease Name:   Well #: Field Marne:   Lease Name:   Well Drilled For:   Well Class:   Type Equipment:   String Port   Property   Target Formation(s):   Target Formation(s):   Read Marne:   Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   G | Address 2:  | (Note: Locate well on the Section Plat on reverse side)   |
| Lease Name:   Well #:  | ·   | County:   |
| Field Name:  |   | Lease Name: Well #:   |
| Name:    Neil Drilled For:   Weil Class:   Type Equipment.   Nearest Lease or unit boundary line (in footage):   Nearest L | Phone:  | Field Name:   |
| Name:  | CONTRACTOR: License#  | Is this a Prorated / Spaced Field?  |
| Nearost Lease or unit boundary line (in footage):   Set MSL   Galos    | Name:   |   |
| Ground Surface Elevation:   feet MSL   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   No   No   Water well within one-quarter mile:   yas   yas   Yas   No   Water well within one-quarter mile:   yas   yas   No   Water well within one-quarter mile:   yas   yas   yas   yas   yas    | Wall Drillad For: Wall Class: Type Fauinment:                                 |   |
| Oil   Enh Rec   Infloid   Mula Rotary   Water well within one-quarter mile:   Yes   No   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one mile:   Depht to bottom of fresh water:   Depht to Detom of fresh water:   Depht to Depht t   |   | · · · · · · · · · · · · · · · · · · ·   |
| Gas   Grage   Pool EXI.   Cable   Ca   |   |   |
| Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DVMR Permit #: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API # 15 - Conductor pi |   |   |
| Depth to bottom of usable water:   |   |   |
| Surface Pipe by Alternate:   |   | ·   |
| Length of Surface Pipe Planned to be set:    Length of Conductor Pipe (if any):  | Other:  |   |
| Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Water Source for Drilling Operations:  Well Farm Pond Other:  DWR Permit #:  Water Source for Drilling Operations:  Water Source for Drill Drill Drill;  Formation at Teach Per Permit water Water Source for Water  | If OWWO: old well information as follows:                                     |   |
| Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operation At Experiment Source device on each drilling rigger or Source device on each drilling r | in evivo. did non midimation de followe.                                      |   |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation For Mod Operation For Drilling Operations: Water Source For Dr | Operator:   |   |
| Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Drilling Operation   Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation with K.S.A. 55 et. seq.   Water Source for Drilling Operation Promation operation or Drilling Operation Promation Promation Promat |   | -   |
| Well   Farm Pond   Other:  | Original Completion Date: Original Total Depth:                               | Formation at Total Depth:   |
| If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  DWR Permit #:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix B*- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API #15 -  Conductor pipe required feet  Minimum surface pipe required feet per ALT.   |   |   |
| Bottom Hole Location:  |   |   |
| Will Cores be taken?   Yes   No  | •   | DWR Permit #:   |
| AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required   |   |   |
| AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15   | KCC DKT #:  | - Will Cores be taken? Yes No   |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically    For KCC Use ONLY   |   | If Yes, proposed zone:  |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically    For KCC Use ONLY   | A.F.  | FIDAVIT   |
| It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required  |   |   |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases surface pipe <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Submitted Electronically    For KCC Use ONLY  |   | lugging of this well will comply with K.S.A. 55 et. seq.  |
| 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required  | It is agreed that the following minimum requirements will be met:             |   |
| 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15   |   |   |
| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 -  Conductor pipe required  |   |   |
| 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required  |   |   |
| 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required  |   |   |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required   | , , ,   | ,   |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  For KCC Use ONLY  API # 15  |   |   |
| For KCC Use ONLY  API # 15   |   |   |
| Remember to:   For KCC Use ONLY  | must be completed within 30 days of the spud date or the well shall b         | e plugged. In all cases, NOTIFY district office prior to any cementing.                                     |
| Remember to:   For KCC Use ONLY  |   |   |
| Remember to:   For KCC Use ONLY  |   |   |
| Remember to:   For KCC Use ONLY  | Submitted Electronically  |   |
| For KCC Use ONLY  API # 15   | ,   | Pamambar to:  |
| API # 15   | For KCC Use ONLY  |   |
| Conductor pipe requiredfeet  | ADI # 15  | ·   |
| Conductor pipe required  |   | ·   |
| Minimum surface pipe requiredfeet per ALTIII   | Conductor pipe requiredfeet   |   |
| Approved by:   | Minimum surface pipe requiredfeet per ALTIII                                  |   |
| This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.  |   |   |
| (This authorization expires:   |   |   |
|  | ·   |   |
|  | 1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallet 12 Mollillo of approval date.) | - If well will not be drilled or permit has expired (See: authorized expiration date)                       |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: \_

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: |
|--|-------|
| Signature of Operator or Agent:            |       |
|  |       |

Side Two



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

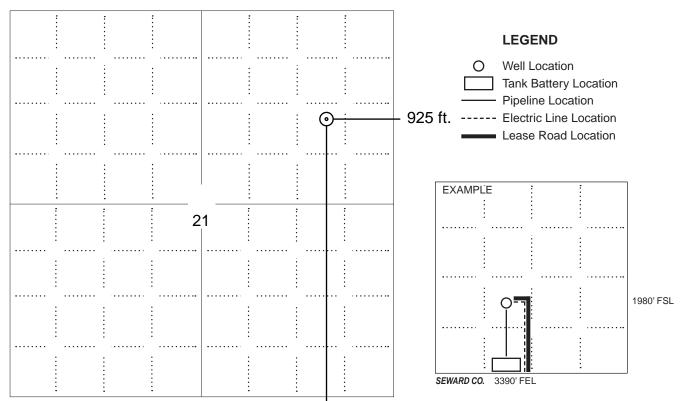
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |  |
|---------------------------------------|--|--|
| Lease:                                | feet from N / S Line of Section  |  |
| Well Number:                          | feet from E / W Line of Section  |  |
| Field:                                | Sec Twp S. R   |  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |  |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |  |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

3795 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

1160297

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |   | License Number:   |  |
|---|---|---|--|
| Operator Address:   |   |   |  |
| Contact Person:   |   |   | Phone Number:  |
| Lease Name & Well No.:  |   |   | Pit Location (QQQQ):   |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  | Pit is:  Proposed  If Existing, date continued in the pit capacity: | Existing nstructed: (bbls)  | SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County  |
| Is the pit located in a Sensitive Ground Water A  | rea? Yes  | No  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)   |
| Is the bottom below ground level?  Yes No  Artificial Liner?  Yes No  |   | How is the pit lined if a plastic liner is not used?              |  |
| Pit dimensions (all but working pits):Length (feet)   |   | et)   | Width (feet) N/A: Steel Pits   |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.  | om ground level to dee  | Describe proce  | dures for periodic maintenance and determining any special monitoring.   |
| Distance to nearest water well within one-mile of pit:  |   | Depth to shallo<br>Source of infor                                | west fresh water feet. mation:   |
| feet Depth of water well  | feet  | measured  | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically |   | Type of materia  Number of work  Abandonment p  Drill pits must b | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date. |
|   | KCC   | OFFICE USE O  | NLY  |
| Date Received: Permit Num   | ber:  |   | Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No  |



1160297

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |
|---|--|
| OPERATOR: License #   | Well Location:   |
| Name:   | SecTwpS. R East  |
| Address 1:  | County:  |
| Address 2:  | Lease Name: Well #:  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of   |
| Contact Person:   | the lease below:   |
| Phone: ( ) Fax: ( )   |  |
| Email Address:  |  |
| Surface Owner Information:  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional   |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |
| City:   |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this   |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1   |
| Submitted Electronically  |  |

MILLER OIL AND CATTE LIC# 33561 ANDERSON County KS Branton Lease 521 - T205 - R 20E NE4 1A = 2811 FSL 1539 FEL 2A = 2805 FSL 1296 FEL 3A = 2475 FSL 1533 FEL 4A = 3795 FSL 925 FEL II = 3659 FSL 1108 FEL 2I = 3354 FSL 1222 FEL 3 I = 2989 FSL 1298 FEL 4I = 2658 FSL 1675 FEL L. EASE BOUNDARY Lease SE4

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 27, 2013

Tom Miller Miller, Thomas R. dba Miller Oil & Cattle 2526 N FUNSTON ST IOLA, KS 66749-4013

Re: Drilling Pit Application Branton 4-A NE/4 Sec.21-20S-20E Anderson County, Kansas

Dear Tom Miller:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

| 82-3-607. | DISPOSAL OF DIKE AND PIT CONTENTS.  |  |
|-----------|---|--|
| (a)       | Each operator shall perform one of the following when disposing of dike or  |  |
| pit       | contents:   |  |
| (1)       | Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;  |  |
| (2)       | dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;  |  |
| or        |   |  |
| (3)       | dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);  (B) removal and placement of the contents in an on-site disposal area approved by the commission;  (C) removal and placement of the contents in an off-site disposal area |  |
| on        |   |  |
| lease     | acreage owned by the same landowner or to another producing   |  |
| from      | or unit operated by the same operator, if prior written permission  |  |
| 110111    | the landowner has been obtained; or   |  |

|          | (D)       | removal of the contents to a permitted off-site disposal area       |
|----------|-----------|---|
| approved |           |   |
|          |           | by the department.  |
| (b)      | Each      | violation of this regulation shall be punishable by the following:  |
| (1       | ) A \$1,0 | 000 penalty for the first violation;                                |
| (2       | a \$2,5   | 00 penalty for the second violation; and                            |
| (3       | a \$5,0   | 000 penalty and an operator license review for the third violation. |

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

| Haul-off pit will be located in an on-site disposal area:YesNo   |
|--|
| Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo  If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.  |
| Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application. |