

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1160300

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15			
				Spot Description: Sec. Twp. S. R. East West Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW			
Address 1:							
Address 2:							
City:	State:	Zip: +					
Contact Person:			Footage				
Phone: ()							
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic County:				
Water Supply Well	Other:	SWD Permit #:			Well #:		
ENHR Permit #:	Gas Sto	orage Permit #:					
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes	1	•	proved on: (Date)		
Producing Formation(s): List	t All (If needed attach anothe	r sheet)	by:		(KCC District Agent's Name)		
Depth	to Top: Botto	om: T.D					
Depth	to Top: Botto	om: T.D					
Depth	to Top: Botto	om:T.D		g Completed			
Show depth and thickness o	of all water, oil and gas form	ations.					
Oil, Gas or Wat	er Records		Casing Record (Su	rface, Conductor & Prod	uction)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
rement or other plugs were	used, state the character of	same depth placed from (bot	torn), to (top) for ea	cn plug set.			
Address 1:			Address 2:				
City:			State:				
Phone: ()							
Name of Party Responsible	for Plugging Fees:						
State of	County,		, SS.				
			F	mplovee of Operator of	Operator on above-described well,		
	(Print Name)				operate. on above accombod well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

OB LOC			WELL NO.	,	LEACE		vices, Inc. DATE MY 13 PAG
VIK	ing Kes	ourcos		6		hency	JOBTYPE to Abandon TICKET NO. 24718
HART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSURE TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
							350 sk 60/40 Poznix (40/0 gel)
	****						23×42 openhole 4307'
							perforations 1875, 900, 820,
							1000, 1000, 100
	1045						on loc TRK 114
î	200	4	营				puno 11 sks Bontonte gel
		4	5		500		Catch premae
		ч	38				switch to coment w/ 100# holls - 508kg
	1220	4	13		200		
	1235						1 0 0
,	400	3	26		100		pull up to 1875
1	1,30		26		100		Sup coment w/ 2004 holls - 100 sts @13
	1410						- flevd flowing from 8 = \$42
	. 110						pull up to 900'
	1435						
-	1133						purp cement-noholls - 80st @13.10
		3	01		1/23		- fleid from 8 = 3 = 9 =
			21		100		cement to surface from 42
							close 42
-	450	2:	0:		220		purp ceruit - Mto 88 805th @ 13.10
		22	21		200		Cana to to accordance to the
	1500						pull tubing act of hole
-+							puro coment to top off 4's
	1545		\prec				pull tubing at of hole purp coment to top of 45 105ks = 13.1 ppg \$3205k total wash truck
	9700						3305k to
	1555						wash truck
				_			is complete
	-						
				$\neg \uparrow \uparrow \uparrow$			