

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:			Spot Description:
	month day	year year	
OPERATOR: License#			(Q/Q/Q/Q) feet from N / S Line of Section
Name:			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
Address 2:			(Note: Locate well on the Section Plat on reverse side)
City:			
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#_			
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh R	lec Infield	Mud Rotary	
Gas Storag	ge Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes No
Dispos		Cable	Public water supply well within one mile: Yes No
Seismic ; # or	f Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well i	information as follows:		Surface Pipe by Alternate: I I II
II OVVVO. old Well I	mormation as follows.		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	te: Origina	al Total Depth:	
Directional Deviated or Her	و مع طال میں المع معرف	Yes No	Water Source for Drilling Operations:
Directional, Deviated or Hor If Yes, true vertical depth:			Well Farm Pond Other:
Bottom Hole Location:			DWR Permit #:
KCC DKT #:			- (Note: Apply for Permit with DWR)
ROO DICE #.			vviii cores se taken:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby a	affirms that the drilling, o	completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following	ina minimum reauireme	nts will be met:	
•			
	ate district office <i>prior</i> to	rill <i>shall be</i> posted on eac	sh drilling rig:
.,		•	t by circulating cement to the top; in all cases surface pipe shall be set
		minimum of 20 feet into the	, , , , , , , , , , , , , , , , , , , ,
			strict office on plug length and placement is necessary prior to plugging;
		, ,	gged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
			#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	within 30 days of the sp	oud date or the well shall b	be plugged. In all cases, NOTIFY district office prior to any cementing.
N I 100 - I = 1 100 - 1			
Submitted Electron	lically		
			Remember to:
			- File Certification of Compliance with the Kansas Surface Owner Notification
For KCC Use ONLY			
For KCC Use ONLY API # 15		i	Act (KSONA-1) with Intent to Drill;
API # 15			- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15Conductor pipe required _		feet	File Drill Pit Application (form CDP-1) with Intent to Drill;File Completion Form ACO-1 within 120 days of spud date;
API # 15 Conductor pipe required Minimum surface pipe req	uired	feet feet per ALT I II	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
API # 15Conductor pipe required _	uired	feet feet per ALT I II	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
API # 15 Conductor pipe required Minimum surface pipe required Approved by: This authorization expires	uired	feet feet per ALT III	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
API # 15 Conductor pipe required Minimum surface pipe required Approved by:	uired	feet feet per ALTIII	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

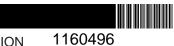
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	AT
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ	
You may attach a sep	2550 ft.
: : : :	:
	LEGEND
	·
	. Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	340 fE.XAMPLE
· · · · · · · · · · · · · · · · · · ·	<u> </u>
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
			NAC data (for a)
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY
			Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1160496

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

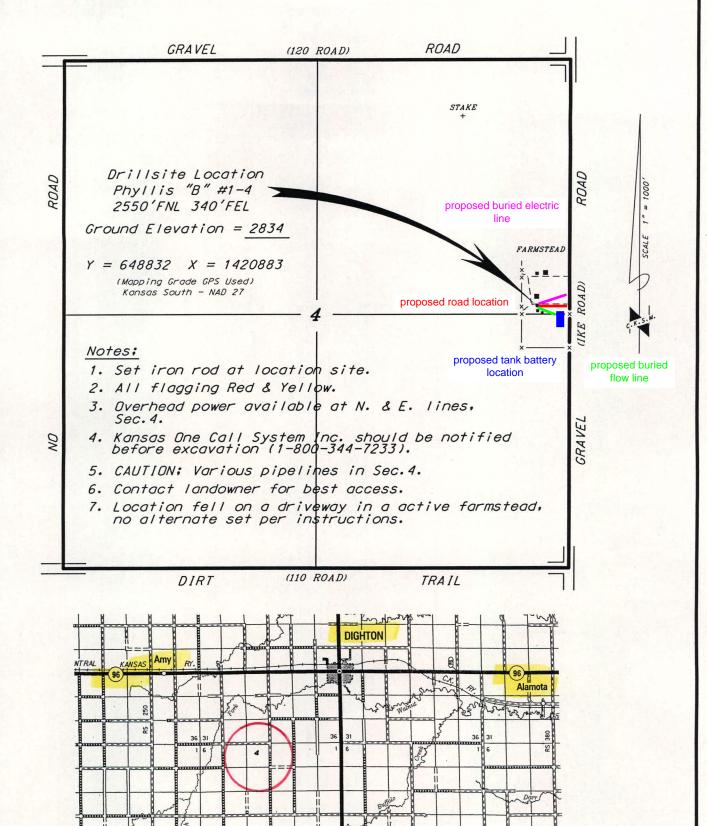
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

LARSON ENGINEERING, INC PHYLLIS LEASE NE. 1/4, SECTION 4, T195, R29W LANE COUNTY, KANSAS



^{*}Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 ocres.

ocation as shown on this and may not be legally Contact landowner. department for access.

*Ingress
plat is
opened f

May 19, 2008

Date .

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc. its officers and employees hormless from all losses, costs and expenses and said entities released from any l'ability from incidental or consequential damages.

Elevations gerived from Nat'anal Geodetic Vertical Datum.



NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

TOWNSEND PROSPECT

63U (Rev 1993) OIL AND GAS LEASE

AGREEMENT, N	Made and entered into the 30 day of 201	3, by and between
	ncy J. Mabry-MeWhirter (f/k/a Nancy J. McWhirter; f/k/a Nancy	
a si	ngle individual	
whose mailing address is	8225 N. Revere Ct.; Kansas City MO 64151	hereinafter called Lessor (whether one or more),
and Sco	out Exploration Corp., P.O. Box 1410, Edmond OK 73083	, hereinafter called Lessee.
herein provided and of the agrother means, prospecting drill and air into subsurface strata, manufacture, process, store a	eration of******* ten and other ********* Dollars (\$ _**10.00**) reements of the lessee herein contained, hereby grants, leases and lets exclusively using, mining and operating for and producing oil, liquid hydrocarbons, all gases, and laying pipe lines, storing oil, building tanks, power stations, telephone lines, and transport said oil, liquid hydrocarbons, gases and their respective constituent yees, the following described land, together with any reversionary rights and after-a	anto lessee for the purpose of investigating, exploring by geophysical and their respective constituent products, injecting gas, water, other fluids, I other structures and things thereon to produce, save, take care of, treat, products and other products manufactured therefrom, and housing and
therein situated in County of _	Lane State of Kansas described as follows to	-wit:
A tract of land des	cribed as follows:	
hundred fifty feet north parallel to th	st Corner of the Northeast Quarter (NE/4) of Section 4-19S-29 (250') for a point of beginning; thence west at right angles a dies section line a distance of two hundred fifty feet (250'); thence along the section line two hundred fifty feet (250') to the point of	stance of six hundred thirty-six feet (636'); thence east six hundred thirty-six feet (636') to the section
In Section, To	wnship 19 South , Range 29 West , and containing	3.65 acres, more or less, and all accretions thereto.
thereafter as oil, liquid hydroc In consideration of	ovisions herein contained, this lease shall remain in force for a term of One arbons, gas or other respective constituent products, or any of them, is produced from the premises the said lessee covenants and agrees:	om said land or land with which said land is pooled.
and saved from the leased pre-		
(1/8) at the market price at the premises, or in the manufacturoyalty One Dollar (\$1.00) pe the preceding paragraph.	pay lessor for gas of whatsoever nature or kind produced and sold, or used off the pe well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the pure of products therefrom, said payments to be made monthly. Where gas from a grayear per net mineral acre retained hereunder, and if such payment or tender is many per per net mineral acre retained hereunder.	proceeds received by lessee from such sales), for the gas sold, used off the well producing gas only is not sold or used, lessee may pay or tender as ade it will be considered that gas is being produced within the meaning of
lease or any extension thereof quantities, this lease shall com If said lessor ow	e maintained during the primary term hereof without further payment or drilling oper, the lessee shall have the right to drill such well to completion with reasonable dilitinue and be in force with like effect as if such well had been completed within the ns a less interest in the above described land than the entire and undivided fee sin ion which lessor's interest bears to the whole and undivided fee.	gence and dispatch, and if oil or gas, or either of them, be found in paying term of years first mentioned.
	e the right to use, free of cost, gas, oil and water produced on said land for Lessee's by lessor, lessee shall bury lessee's pipe lines below plow depth.	operations thereon, except water from the wells of lessor.
-	drilled nearer than 200 feet to the house or barn now on said premises without writt	ten consent of lessor.
Lessee shall pay	for damages caused by lessee's operations to growing crops on said land.	
Lessee shall have	e the right at any time to remove all machinery and fixtures placed on said premises	, including the right to draw and remove casing.
executors, administrators, suc been furnished with a written	either party hereto is assigned, and the privilege of assigning in whole or in paracessors or assigns, but no change in the ownership of the land or assignment of retransfer or assignment or a true copy thereof. In case lessee assigns this lease, in wirrising subsequent to the date of assignment.	entals or royalties shall be binding on the lessee until after the lessee has
Lessee may at an surrender this lease as to such	ny time execute and deliver to lessor or place of record a release or releases cove portion or portions and be relieved of all obligations as to the acreage surrendered.	
	plied covenants of the lease shall be subject to all Federal and State Laws, Execut held liable in damages, for failure to comply therewith, if compliance is preven	
any mortgages, taxes or other lessors, for themselves and the dower and homestead may in	arrants and agrees to defend the title to the lands herein described, and agrees that a r liens on the above described lands, in the event of default of payment by lessor, neir heirs, successors and assigns, hereby surrender and release all right of dower any way affect the purposes for which this lease is made, as recited herein.	and be subrogated to the rights of the holder thereof, and the undersigned and homestead in the premises described herein, in so far as said right of
	tion, is hereby given the right and power to pool or combine the acreage covered then in lessee's judgment it is necessary or advisable to do so in order to properly	
of oil, gas or other minerals in acres each in the event of an of the county in which the land purposes except the payment production is had from this le on production from a unit so	n and under and that may be produced from said premises, such pooling to be tract bil well, or into a unit or units not exceeding 640 acres each in the event of a gas we herein leased is situated an instrument identifying and describing the pooled acrea; of royalties on production from the pooled unit, as if it were included in this lease, whether the well or wells be located on the premises covered by this lease or pooled only such portion of the royalty stipulated herein as the amount of his acrocoled in the particular unit involved.	s contiguous to one another and to be into a unit or units not exceeding 40 ell. Lessee shall execute in writing and record in the conveyance records of ge. The entire acreage so pooled into a tract or unit shall be treated, for all ase. If production is found on the pooled acreage, it shall be treated as if not. In lieu of the royalties elsewhere herein specified, lessor shall receive
	pon the completion of any test as a dry hole or upon abandonment of any produ equipment within a reasonable time.	cing well, to restore the premises to their original condition as nearly as
Scout Exploratio	on Corp. has your permission to conduct a seismic survey across your lands as listen good standard practices and careful manner, we agree to hold you free and harmle	
IN WITNESS W	HEREOF, the undersigned execute this instrument as of the day and year first above	ve written.
Nancy J. Mabry-Mew		
	direction of the second of the	

PORTIA A. SOWERS

NOTARY PUBLIC-NOTARY SEAL

LAFAYETTE COUNTY-STATE OF MISSOURI

COMMISSION EXPIRES 9/8/2013

COMMISSION # 09456886

TATE OF WILLIAM	ACKNOW! EDGMENT FOR BIDDING	COMMISSION # 09456886
DUNTY OF Jagette	ACKNOWLEDGMENT FOR INDIVIDUA	
of foregoing instrument was acknowledged before me this	day of	, 2013, by
Ivalicy 3. Madry-Modernite (1787a Marie)	J. Mc Williter, I/Na Nancy sealine (VISA Inter).	
a single individual		X
Commission Expires 9/8/13	\ Tostia)	Notary Public
ATE OF		
	ACKNOWLEDGMENT FOR INDIVIDUAL	. (KsOkCoNe)
OUNTY OF e foregoing instrument was acknowledged before me this	day of	, 2013, by
y Commission Expires		Notary Public
ATE OF		
DUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL	
e foregoing instrument was acknowledged before me this		
y Commission Expires		
:		Notary Public
TATE OF		
OUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL	•
ne foregoing instrument was acknowledged before me this		
	and	
My Commission Expires		
17 Commission Expires		Notary Public
		₹ .
	o d c d c d d d d d d d d d d d d d d d	
SE	of Acres County TE OF TE OF TO MARCH This instrument was filed for record on the large of large o	\$. T
OIL AND GAS LEASE FROM	Rge	Segister of Deeds.
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No.	Term Sifiled N., ar M., ar	e. Segisi
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OUNTY OF	ACKNOWLEDGMENT FOR CORPORAT	
The foregoing instrument was acknowledged before me		, 2013, by
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ly Commission Expires		Notare Dellin
		Notary Public

NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

TOWNSEND PROSPECT

63U

(Rev 1993)

OIL AND GAS LEASE

	William D. McWhirter (a/k/a William David McWhirter) and Suzann M. McWhirter,
	his wife
whose mailing address	ss is PO Box 995; Dighton KS 67839 hereinafter called Lessor (whether one or more),
and	Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 , hereinafter called Lessee.
herein provided and o other means, prospec and air into subsurfac manufacture, process	in consideration of ****** ten and other ********* Dollars (\$ **10.00**) in hand paid, receipt of which is here acknowledged and of the royalt of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical atting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluice strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, tre, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing at the employees, the following described land, together with any reversionary rights and after-acquired interest,
therein situated in Co	unty of Lane State of Kansas described as follows to-wit:
A tract of la	and described as follows:
two hundred	at the Southeast Corner of the Northeast Quarter (NE/4) of Section 4-19S-29W, thence north along the section line a distance of d fifty feet (250'); thence west at right angles a distance of six hundred thirty-six feet (636'); thence south parallel to the section are of two hundred fifty feet (250'); thence east a distance of six hundred thirty-six feet (636') to the place of beginning;
In Section04	, Township 19 South, Range 29 West, and containing 3.65 acres, more or less, and all accretions thereto.
thereafter as oil, liqui	to the provisions herein contained, this lease shall remain in force for a term of <u>one (1)</u> year from July 9, 2013, (called "primary term"), and as lot dydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. deration of the premises the said lessee covenants and agrees:
1st. and saved from the le	To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil product ased premises.
premises, or in the m	To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eightice at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off nanufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender [51.00] per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning ph.
This leas lease or any extension quantities, this lease s If said le	se may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of to the thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in pay shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. essor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid proportion which lessor's interest bears to the whole and undivided fee.
	hall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.
	quested by lessor, lessee shall bury lessee's pipe lines below plow depth. shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.
	shall pay for damages caused by lessee's operations to growing crops on said land.
Lessee s	shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
executors, administration been furnished with a assigned portion or possible to the control of t	state of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their he stors, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to ortions arising subsequent to the date of assignment.
surrender this lease a	nay at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and there is to such portion or portions and be relieved of all obligations as to the acreage surrendered. The surrendered is a surrendered in the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated.
Regulation.	r lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule tereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by paym
any mortgages, taxes lessors, for themselve dower and homestead	or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersignes and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right d may in any way affect the purposes for which this lease is made, as recited herein.
	at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in hereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation.
acres each in the ever the county in which to purposes except the production is had fro on production from a bears to the total acres	inerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding at of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated a m this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall rece a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage be age so pooled in the particular unit involved.
practicable and to rer	agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly nove all equipment within a reasonable time.
	xploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will unce with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work sion herein granted.
IN WIT	NESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Wie	Suzann M. M. Whirter Suzann M. M. Whirter

ne foregoing instrument	IE	_	DIVIDUAL (KsOkCoNe)	
~ ~	vas acknowledged before me this	121 day of May	✓	, 2013, by
Will	iam D. McWhirter (a/k/a William [avid McWhirter) and Suzann M. McV	/hirter,	
<u>his v</u>	wife William Notes	W. Penka	1.00	-p
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63U (Rev 1993) OIL AND GAS LEASE

hereinafter called Lessor (whether one hereinafter called Lessee. hereinafter called
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00**) in hand paid, receipt of which is here acknowledged and of the royall sively unto lessee for the purpose of investigating, exploring by geophysical agases, and their respective constituent products, injecting gas, water, other fluinces, and other structures and things thereon to produce, save, take care of, trastituent products and other products manufactured therefrom, and housing a after-acquired interest, llows to-wit: NE 1/4) corner of the Northeast Quarter (NE 1/4), thence 6 feet, thence South a distance of 500 feet, thence
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ntaining 160 acres, more or less, and all accretions thereto.
ree (3) years from October 16, 2006 (called "primary term"), and as leaded from said land or land with which said land is pooled. ay connect wells on said land, the equal one-eighth (1/8) part of all oil products for the proceeds received by lessee from such sales), for the gas sold, used off from a well producing gas only is not sold or used, lessee may pay or tender is made it will be considered that gas is being produced within the meaning ling operations. If the lessee shall commence to drill a well within the term of the diligence and dispatch, and if oil or gas, or either of them, be found in pay hin the term of years first mentioned. fee simple estate therein, then the royalties herein provided for shall be paid essee's operations thereon, except water from the wells of lessor.
4.
ut written consent of lessor.
emises, including the right to draw and remove casing.
in part is expressly allowed, the covenants hereof shall extend to their he ent of rentals or royalties shall be binding on the lessee until after the lessee, in whole or in part, lessee shall be relieved of all obligations with respect to es covering any portion or portions of the above described premises and there adered. Executive Orders, Rules or Regulations, and this lease shall not be terminated prevented by, or if such failure is the result of, any such Law, Order, Rules
es that the lessee shall have the right at any time to redeem for lessor, by paym lessor, and be subrogated to the rights of the holder thereof, and the undersign dower and homestead in the premises described herein, in so far as said right overed by this lease or any portion thereof with other land; lease or leases in
poerty develop and operate said lease premises so as to promote the conservat per tracts contiguous to one another and to be into a unit or units not exceeding gas well. Lessee shall execute in writing and record in the conveyance records a acreage. The entire acreage so pooled into a tract or unit shall be treated, for this lease. If production is found on the pooled acreage, it shall be treated as ease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive his acreage placed in the unit or his royalty interest therein on an acreage be producing well, to restore the premises to their original condition as nearly me bonus consideration paid hereunder. as listed herein for the purpose of Oil & Gas Exploration. Our operations will harmless from any and all claims and damages that may result from our work
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FORM 88 - (Producer's Special) (Paid-Up)

NUMERICAL DIRECT INDIRECT COMP. ORIG. COMPUTER

TOWNSEND PROSPECT

OIL AND GAS LEASE 63U (Rev 1993) AGREEMENT, Made and entered into the 23rd day of June . 2011, by and between William D. McWhirter and Suzann M. McWhirter, his wife PO Box 995; Dighton KS 67839 hereinafter called Lessor (whether one or more). whose mailing address is Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 , hereinafter called Lessee. Lessor, in consideration of __****** ten_ and_ other _********* Dollars (\$ __**10.00**_) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, State of described as follows to-wit: therein situated in County of Kansas The Southeast Quarter (SE 1/4) , Township 19 South, Range 29 West , and containing _ 160 acres, more or less, and all accretions thereto Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from October 16, 2011, (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost in the pipe. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time Lessee shall have the option of renewing this lease for a period of two (2) years under the same bonus consideration paid hereunder. Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Suzann M. McWhirter
Suzann M. McWhirter M'White

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