Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1160528

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:		State:	Zip:	+		
Phone: ()						
Name of Party Responsible for Plu	ugging Fees:					
State of	County,	, SS.				
	(Print Name)	Employee of Operato				
		atotomonto, and matters barain contained, and the l				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

American Eagle Drilling, LLC 700 S. Washington P. O. Box 66
Plainville, KS 67663 785-434-2079
DATE: 6-27-13 TIME: 900 AMPM
Tool Pusher Signature: Dradford Kuhu
Spud Call: Company Representative: DOUG STEWART
Company Name: AMERICAN PATRIOT
Spud Date: 6-21-13 KCC Representative: JENA 12:00 A.M. 6-20-13
Conductor Size: NA inches set at NA ft.
Surface Casing: Proposed setting depth_240 ft. Size_878 inches
Surface Casing: Minimum <u>200</u> ft. Alt I/II <u>200</u>
Drilling Fluid MgmtNormal@ completionSalt/completionSteel pits (Approved haul off pit)
Plugging: P.O. received from: CASE MORRIS 1, 30P.M. 6-26-13 Phone # 785-625-
Drlg T.D. <u>3690 ft.</u> Final T.D. <u>3689 ft.</u> Anhydrite: T <u>1686 B_1414</u>
Surface Casing: Size
Did cement circulate to surface? Yes No
Did you rat hole ahead? Yes No ARBackhe 3554
Plug Arbuckle (a) OOO \overline{n} , with OO sacks of cement.
<u>MA</u> Plug Hugoton/Council Grove @ <u>MA</u> <u>ft.</u> with sacks of cement.
Plug Anhydrite/S.P. @ 1700 ft. with 25 sacks of cement.
MA Plug Usable Water @ MA ft. with sacks of cement.
Plug Fresh Water @ 1075 ft. with 100 sacks of cement.
Plug Base Surface Casing @ <u>300</u> ft. with <u>40</u> sacks of cement
Plug Top of Surface Casing @ <u>40</u> ft. with <u>10</u> sacks of cement. 85% W/Plub
Circulate rat hole with Sacks of cementCirculate mouse hole with 10 sacks of cement
Water Supply Well:YesNo Who will plug?A
Cement: 60/40 POZ mix gel 255 5/5 1/4 # flo seal PER 5/23% C. C. Technician who gave plugging orders (ASE Market 3 Date 10-210-13 Start Time: 4.95 (AMPM) Completion Time: 1.00 AMPM Completion Date: 10-27-13 Cement Company Name: ALTED LEMENTS 10
Set Pipe: T.D
cement. DV Tool/Port Collar set atft. Cemented with sacks of cement. Did cement
Circulate? Yes No If no, why?