KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1160574

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

Address 1:						
Address 2:	Spot Description:					
Address 2:	Twp S. R.	E 🗌 W				
City:	feet from N /					
Contact Person:	feet from E / W Line of Section					
Phone:	(e.g. xx.xxxx) (e.gxxx.xxxx)					
Contact Person Email:	Datum:       NAD27       NAD83       WGS84         County:					
Field Contact Person Phone:						
Field Contact Person Phone: ()						
Gas Storage Permit #:         Spud Date:         Size         Setting Depth         Amount of Cement         Top of Cement         Bottom of Cement         Bottom of Cement         Casing Fluid Level from Surface:         (top)         (top)         to         (toptic)         to     <						
Conductor       Surface       Production       Intermediate         Size       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth         Amount of Cement       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth         Amount of Cement       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth         Amount of Cement       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth         Casing Fluid Level from Surface:       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth         Casing Squeeze(s):       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth       Image: Setting Depth         Do you have a valid Oil & Gas Lease?       Yes       No       No         Depth and Type:       Image: Junk in Hole at						
Size	Date Shut-In:					
Setting Depth	Liner	Tubing				
Amount of Cement						
Top of Cement						
Bottom of Cement						
Casing Fluid Level from Surface:       How Determined?         Casing Squeeze(s):       to       sacks of cement,       to         (top)       to       to       to       w /         Do you have a valid Oil & Gas Lease?       Yes       No         Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No         Depth and Type:       Junk in Hole at       Other tools in Hole at       Casing Leaks:       Yes       No         Type Completion:       ALT. I       Outron       Depth of:       DV Tool:       w /       sacks of cement       Port C         Packer Type:       Size:       Inch Set at:       Feet         Total Depth:       Plug Back Depth:       Plug Back Method:       Plug Back Method:         Geological Date:       Formation Top       Formation Base       Completion						
Casing Squeeze(s):      to						
Casing Squeeze(s):      to	Dat	0.				
Do you have a valid Oil & Gas Lease?       Yes       No         Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth         Type Completion:       ALT. I       ALT. II       Depth of:       DV Tool:       w /						
Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth         Type Completion:       ALT. I       ALT. II       Depth of:       DV Tool:		е				
Type Completion:       ALT. I       Depth of:       DV Tool:       w /						
Type Completion:       ALT. I       Depth of:       DV Tool:       w /	of casing leak(s):					
Packer Type:						
Total Depth: Plug Back Depth: Plug Back Method:  Geological Date: Formation Name Formation Top Formation Base Completion		Sack of cement				
Geological Date:       Formation Name       Formation Top       Formation Base       Completion	í					
Formation Name         Formation Top         Formation Base         Completion						
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A At the Fred Defending is in F	Information					
1 At: to Feet Perforation Interval to Feet	et or Open Hole Interval_	to Feet				
2 At: to Feet Perforation Interval to Feet	et or Open Hole Interval –	toFeet				

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550