



KANSAS CORPORATION COMMISSION 1160612
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

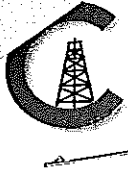
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

SEP 26 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 262476

Invoice Date: 09/23/2013 Terms: 0/0/30,n/30

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VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

MURRAY #99
43171
30-25S-5E
09-13-13
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	250.00	20.1600	5040.00
1110A	KOL SEAL (50# BAG)	1250.00	.4600	575.00
4130	CENTRALIZER 5 1/2"	8.00	50.5000	404.00
4104	CEMENT BASKET 5 1/2"	4.00	240.0000	960.00
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1663.0000	1663.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75

Description	Hours	Unit Price	Total
603 CEMENT PUMP	1.00	1085.00	1085.00
603 EQUIPMENT MILEAGE (ONE WAY)	.00	4.20	.00
681 MIN. BULK DELIVERY	1.00	368.00	368.00

Parts:	8908.75	Freight:	.00	Tax:	570.16	AR	10931.91
Labor:	.00	Misc:	.00	Total:	10931.91		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650

Chanute, KS 66720

70 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API-15-015-20462-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-13	8511	Murray # 99	30	25S	5E	BUTLER
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Vess Oil Corp			603	Jeremy A		
MAILING ADDRESS			681	Jeremy M		
1700 WATERGATE HWY BLD 500			539	LARRY		
CITY	STATE	ZIP CODE				
Wichita	Ks	67206				

JOB TYPE PROD B HOLE SIZE 7 7/8 HOLE DEPTH 3172 CASING SIZE & WEIGHT 5 1/2 15 1/2
 CASING DEPTH 2637 DRILL PIPE TUBING OTHER HOY 2608
 SLURRY WEIGHT 14.5 SLURRY VOL 84.39 WATER gal/sk 6080 CEMENT LEFT IN CASING 2634
 DISPLACEMENT 62.07 DISPLACEMENT PSI 350 MIX PSI 100 RATE 6.28 bbls

REMARKS: Make Circulation - Set Packer Shoe at 1125 lbs
Circulated Mud For 30 mins - Pumped 5 bbls Freshwater PAD
MIXED 250 sks Thick-set + 5 lbs Hol-seal - Flushed Pump @
1000 - Displaced Plug with 62.16 bbls mixed pad plug at 1000 lbs
Released Most held.

lost circulation while Pumping Plug
Centers 1-3-5-7-9-12-15-18
Baskets 4-11-20-30

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1025.00 ✓
6406		MILEAGE		MIC ✓
1126 A	250 sks	Thick-set	20.16	5040.00 ✓
1110 A	1250 lbs	Hol-seal	.46	575.00 ✓
5407	1	Bulk Delivery	368.00	368.00 ✓
4130	8	5 1/2 Cement	50.50	404.00 ✓
4104	4	5 1/2 Cement Baskets	240.00	960.00 ✓
4453	1	5 1/2 Packer Shoe	1663.00	1663.00 ✓
4454	1	5 1/2 Latex down	266.75	266.75 ✓
		Subtotal		10361.75
		SALES TAX		210.16 ✓
		ESTIMATED TOTAL		10931.91 ✓

Rev'n 9737 062476
 AUTHORIZATION basery boots TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.