



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Harmon 3306 2-28
Doc ID	1160726

Tops

Name	Top	Datum
Heebner	3202	-1873
Lansing	3571	-2242
Cottage Grove	3824	-2495
Oswego	4132	-2803
Cherokee	4255	-2926
Mississippian	4446	-3117
Kinderhook	4810	-3482
Woodford	4884	-3555
Simpson	4911	-3582



Cementing Service Report

Customer SANDRIDGE				Job Number C1YQ-00220			
Well HARMEN 3306 2-28		Location-(legal) ANTHONY		Schlumberger-Location ROK		Job Start Jun/20/2013	
Field		Formation Name/Type		Deviation 0 deg	Bit Size 7.9 in	Well MD ft	Well TVD ft
County HARPER		State/Province Kansas		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master 0631473882		API/UWI 15077219350000					
Rig Name HORIZON 3	Drilled For Oil & Gas	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class New	Well Type Exploration	5108.0	5.5	17.0	J-55	8RD
			0.0	0.0	0.0		
Drilling Fluid Type		Max. Density 8.80 lb/gal	Plastic Viscosity 78.000 cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line Cementing	Job Type 5.5" PRODUCTION		Perforations/Open Hole				
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection	Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
			ft	ft			ft
			ft	ft			Diameter in
			ft	ft			in
			Treat Down	Displacement bbl	Packer Type	Packer Depth ft	
			Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure 580 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type Float	Shoe Depth 5108.0 ft	Squeeze Type Tool Type		
No. Centralizers 10	Top Plugs 1	Bottom Plugs 0	Stage Tool Type	Stage Tool Depth ft	Tool Depth ft		
Cement Head Type Single	Arrived on Location Jun/20/2013	Leave Location Jun/20/2013	Collar Type Float	Collar Depth 5023.0 ft	Tail Pipe Size in		
Job Scheduled For Jun/20/2013					Tail Pipe Depth ft		
					Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Message					
06/20/2013	03:09:10	Started Acquisition					
06/20/2013	03:12:00						
06/20/2013	03:14:50						
06/20/2013	03:17:40						
06/20/2013	03:20:30						
06/20/2013	03:23:20						
06/20/2013	03:26:10						
06/20/2013	03:29:00						
06/20/2013	03:31:50						
06/20/2013	03:34:40						
06/20/2013	03:37:30						
06/20/2013	03:40:20						
06/20/2013	03:43:10						
06/20/2013	03:46:00						
06/20/2013	03:48:50						
06/20/2013	03:51:40						
06/20/2013	03:52:33	Start Job					
06/20/2013	03:52:34	Start Pumping Wash					
06/20/2013	03:52:36	Pressure Test Lines					
06/20/2013	03:54:30						
06/20/2013	03:57:20						

Well		Field	Job Start	Customer	Job Number
HARMEN 3306 2-28			Jun/20/2013	SANDRIDGE	C1YQ-00220
Date	Time 24-hr clock	Message			
06/20/2013	04:03:00				
06/20/2013	04:05:50				
06/20/2013	04:08:40				
06/20/2013	04:11:25	Reset Total, Vol = 30.39 bbl			
06/20/2013	04:11:30	End Wash			
06/20/2013	04:11:31	Start Mixing Lead Slurry			
06/20/2013	04:14:20				
06/20/2013	04:17:10				
06/20/2013	04:20:00				
06/20/2013	04:22:50				
06/20/2013	04:25:40				
06/20/2013	04:28:30				
06/20/2013	04:30:32	Reset Total, Vol = 82.94 bbl			
06/20/2013	04:30:37	End Lead Slurry			
06/20/2013	04:30:39	Drop Top Plug			
06/20/2013	04:30:40	Start Displacement			
06/20/2013	04:31:20				
06/20/2013	04:34:10				
06/20/2013	04:37:00				
06/20/2013	04:39:50				
06/20/2013	04:42:40				
06/20/2013	04:45:30				
06/20/2013	04:48:20				
06/20/2013	04:51:10				
06/20/2013	04:54:00				
06/20/2013	04:56:50				
06/20/2013	04:59:40				
06/20/2013	05:02:30				
06/20/2013	05:05:20				
06/20/2013	05:08:10				
06/20/2013	05:11:00				
06/20/2013	05:13:50				
06/20/2013	05:13:51	Bump Top Plug			
06/20/2013	05:16:40				
06/20/2013	05:16:47	Reset Total, Vol = 115 bbl			
06/20/2013	05:16:52	End Displacement			
06/20/2013	05:16:59	End Job			
06/20/2013	05:19:30				
06/20/2013	05:22:20				

Well HARMEN 3306 2-28	Field	Job Start Jun/20/2013	Customer SANDRIDGE	Job Number CIYQ-00220
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.0			11.0	86.0	0.0	30.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
5055	6	539	1243		FreshWater	bbl	8.34 lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume		
%	0.0 bbl	115.0 bbl	degF	<input type="checkbox"/>	bbl		
Customer or Authorized Representative		Schlumberger Supervisor		Washed Thru Perfs	To		
LUIS SOLIS		John Beseda II		<input type="checkbox"/>	ft		
				Circulation Lost	Job Completed		
				<input type="checkbox"/>	<input checked="" type="checkbox"/>		
				-	-		



Service Order for i-District Job 1002809

Customer Name: SANDRIDGE ENERGY INC. - FOR ELECTRONIC INVOICING O		Person Taking Call:		Location: EI Reno, OK WS		Order Date: 18-Jun-13 16:19		Job Number: 1002809	
Service Order Number:		Service Line: Cementing EI Reno		Supervisor:		Legal Location:			
Well Name and Number: HARMON -3306-, 2-28		Pad/Platform:		Field:		County: Harper		State/Prov: Kansas	
Well Master Number: 0631473882		API/UWI: 15077219350000		Rig Name: HORIZON #3		Well Age: New		Sales Engineer:	
Job Type: Cementing EI Reno – Production		Time Well Ready:		Deviation: 0 deg		Hole Size: 7.875 in		Well MD: 5100 ft	
Well TVD: 5100 ft		BHP:		BHST: 140 °F		BHCT: 123 °F		Treat Down: Casing	
Packer Type:		Packer Depth:		MIN AND MAX DENSITY: 13.4-13.8 PPG		HHP on Location:		Max Allowed Pressure: 5000 psi	
Max Allowed Ann Pressure:				Job Stage Description: 5 1/2" PRODUCTION		FTL Ticket/Quote Number : C1YQ-00220			
Casing/Tubing						Service Instructions: Provide equipment, materials, services and personnel to safely cement 5 1/2" production casing per client request. Pump 30 bbl gel water, 326 sks 50L50 Poz:H @ 13.6 ppg, drop top plug and displace per client specifications,			
String Type	Depth	Size	Weight	Grade	Thread				
Casing	5100 ft	5.5 in	20 lb/ft	P-110					
Client Contact									
Name	Voice	Fax	Email	Title	Company	Notes			
Notes: TOC: 3200' -- volumes based on 7.875" OH + 40%% XS Equipment: 5 1/2" HM and QC (8RD and BTC), top and bottom plugs, washup hoses, mud hoses, water hoses, air hoses, D110, D047, B306 GET FIELD TICKET STAMPED. Directions: 81 north to 60/64, from this intersection continue straight on red hill road 10 miles to HWY 11, go west to HWY 132, north on 132 to Anthony Kansas. In Anthony go 3.4 miles East on HWY 44 (east main street) to location									

Materials			
Name	Description	Quantity	Density
GEL WATER	B306 GEL WATER	30.00 bbl	8.32 lb/gal
SINGLE SYSTEM SLURRY	326 SKS 50:50 POZ:H @ 13.60 PPG	472.70 ft3	13.60 lb/gal

Fluid Systems:

GEL WATER				
B306 GEL WATER				
<i>Final Fluid Density:</i>		8.32	lb/gal	
<i>Volume:</i>		30.00	bbl	
Code	Conc	Design	Total by design	Load out with excess
B306	0.200 gal/bbl	BVOWashVO	6.00 gal	6.00 gal

SINGLE SYSTEM SLURRY				
326 SKS 50:50 POZ:H @ 13.60 PPG				
<i>Sacks Of:</i>	Cement	<i>Total Blend/Cem:</i>	27,384.00	lb
<i>Sack Weight:</i>	84.00 lb	<i>Sacks Blend/Cem:</i>	326.00	sks
<i>Yield:</i>	1.45 ft3/sk	<i>Final Fluid Density:</i>	13.60	lb/gal
<i>Mix Water:</i>	6.85 gal/sk			
Code	Conc	Design	Total by design	Load out with excess
D909	47.000 lb/sk	WTSK	15,322.00 lb	15,322.00 lb
D035	37.000 lb/sk	WTSK	12,062.00 lb	12,062.00 lb
D020	4.000 %	BWOB	1,095.36 lb	1,095.36 lb
D112	0.600 %	BWOB	164.30 lb	164.30 lb
D065	0.100 %	BWOB	27.38 lb	27.38 lb
D042	2.000 lb/sk	WTSK	652.00 lb	652.00 lb
D079	0.200 %	BWOB	54.77 lb	54.77 lb
D974	2.000 lb/bbl	WTVOL	168.38 lb	168.38 lb

JOB SUMMARY			PROJECT NUMBER SOK 2766	TICKET DATE 06/10/13
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Greg Rivera	
LEASE NAME Harmon 3306	Well No. 2-28	JOB TYPE Surface	EMPLOYEE NAME Johnny Breeze	

EMP NAME	Johnny Breeze	0					
	Bryan Douglas						
	Roy Morris						
	Wally Berry						

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **707**

Date	Called Out 6/9/2013	On Location 6/9/2013	Job Started 6/10/2013	Job Completed 6/10/2013
Time	1200	1800	0816	1000

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		24#	8"		Surface	708
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/4"		Surface	700'
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water BBL.	Qty	10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/9	6.0	6/10	4.0	Surface
6/10	10.0			
Total	16.0	Total	4.0	

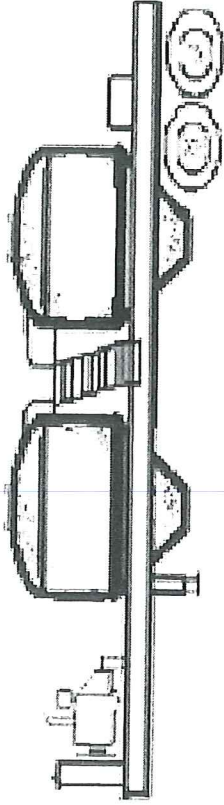
Pressures			
MAX	2000 psi	AVG.	200
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	47	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	280	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/2pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	170	Premium Plus (Class C)	2% Calcium Chloride - 1/2pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary							
Preflush	<input type="text"/>	Type:	MAXIMUM	2000 psi	Preflush:	BBI	<input type="text" value="10.00"/>
Breakdown		Lost Returns-N	NO/FULL		Load & Bkdn:	Gal - BBI	N/A
		Actual TOC	SURFACE		Excess /Return	BBI	60
Average		Bump Plug PSI:	900		Calc. TOC:		SURFACE
isp	5 Min.	10 Min	15 Min		Final Circ.	PSI:	300
					Cement Slurry:	BBI	<input type="text" value="131.7"/>
					Total Volume	BBI	183.76

CUSTOMER REPRESENTATIVE _____

SIGNATURE



Trailer Number: 80596/04643

Driver Name _____

Front Pot
LEAD

Cement 65/35 CLASS C/POZ

140 sks

Rear Pot
LEAD

Cement 65/35 CLASS C/POZ

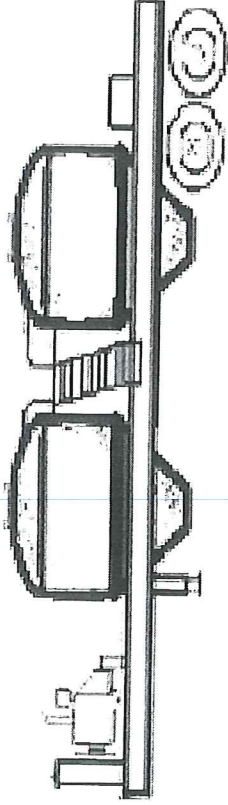
140 sks

CEMENT ADDITIVES

6% GEL	6% GEL
2% CALCIUM	2% CALCIUM
1/4 PPS FLAKE	1/4 PPS FLAKE
.5% C-41P	.5% C-41P

COMPANY: Sandridge DATE: 6/9/2013

LEASE: Harmon 3306 2-28 TICKET: SOK 2766



Trailer Number: 87829/21743

Driver Name _____

Front Pot
TOP OUT

Cement CLASS C

100 sks

Rear Pot
TAIL

Cement CLASS C

170 sks

CEMENT ADDITIVES

NEAT	
2% CALCIUM	
1/4 PPS FLAKE	

COMPANY: Sandridge DATE: 6/9/2013

LEASE: Harmon 3306 2-28 TICKET: SOK 2766

Fracture Date	7/25/2013
State:	Kansas
County:	Harper County
API Number:	
Operator Name:	Sandridge Energy
Well Name and Number:	Harmon 3306 2-28
Longitude:	
Latitude:	
Long/Lat Projection:	
Production Type:	Oil
True Vertical Depth (TVD):	4,874
Total Water Volume (gal)*:	80,850

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	APC	Carrier / Base Fluid	Water	7732-18-5	100.00%	95.34153%	
Sand (Proppant) lbs	CJES	Proppant	Silica Substrate		100.00%	4.23933%	
pH-23	Economy	Low pH Buffer	Acetic Acid	64-19-7	60.00000%	0.00000%	
pH-25	Economy	High pH Buffer	Potassium Hydroxide	1310-58-3	15.00000%	0.00000%	
pH-29	Economy	High pH Buffer	Sodium Hydroxide	1310-73-2	25.00000%	0.00000%	
BR-31	Economy	Sodium Persulfate	Peroxydisulfuric Acid Disodium Salt	7775-27-1	100.00%	0.00000%	
BR-32	Economy	Gel Breaker	ESTER	N/A	99.00%	0.00000%	
BR-33	Economy	Gel Breaker	ESTER	N/A	99.00%	0.00000%	
BR-34	Economy	Encapsulated Persulfate	Ammonium Persulfate	7727-54-0	60.00000%	0.00000%	
BR-37	Economy	Low Temp Oxidizing Breaker	Calcium Peroxide	1305-79-9	30.00000%	0.00000%	
BR-38	Economy	High Temp Oxidizing Breaker	Magnesium Peroxide	1335-26-8	30.00%	0.00000%	
Gelbreak-EL2X	Economy	Liquid Enzyme Breaker	Cellulase Enzyme	Mixture	100.00%	0.00000%	
Bio Break 1000	Shrieve	High Temp Gel Breaker	Sodium Chloride	7647-14-5	25.00%	0.00000%	
Bio Break 2000	Shrieve	High Temp Gel Breaker	Sodium Chloride	7647-14-5	25.00000%	0.00000%	
Cat-10	Economy	Breaker Catalyst	Proprietary	N/A	100.00%	0.00000%	
Claymax	Economy	Clay Stabilizer	Proprietary	Mixture	100.00%	0.08406%	
Poly CS39	Poly	Clay Stabilizer	Proprietary	UNK	40.00%	0.02425%	
XL-3	Economy	Borate Crosslink Accelerator	Potassium Hydroxide	1310-73-2	25.00000%	0.00000%	
XL-4	Economy	Low pH Crosslinker	Zirconium Complex	Mixture	45.00%	0.00000%	
XL-5	Economy	Zirconate Crosslinker	Zirconium Complex	N/A	60.00000%	0.00000%	
XL-6	Economy	Primary Zirconate Crosslinker	Zirconium Complex	N/A	30.00%	0.00000%	
XL-7	Economy	Primary Borate Crosslinker	Petroleum Distillate Blend	N/A	60.00000%	0.00000%	
GS-101	Economy	Gel Stabilizer	Proprietary	Mixture	100.00%	0.00000%	
MCG-1	Economy	Zirconate Gelling Agent	Polysaccharide Blend	N/A	60.00000%	0.00000%	
NGC-4	Economy	Gelling Agent	Petroleum Distillate Blend	64742-47-8	60.00%	0.00000%	
NGC-4B	Benchmark	Gelling Agent	Petroleum Distillate Blend	64742-47-8	55.00000%	0.00000%	
OGC-7	Economy	Gelling Agent	Petroleum Distillate Blend	NA	60.00%	0.00000%	
SUAG-1	Economy	Acid Gellant	Methanol	67-56-1	100.00%	0.00000%	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 18, 2013

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-077-21935-00-00
Harmon 3306 2-28
NE/4 Sec.28-33S-06W
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Wanda Ledbetter

6/11/13
55

O-Tex Pumping LLC

Service Location Fairview, Oklahoma
Service Address Rt 1 Box 51 73737

Service Date: 6/10/2013
Customer Address: Sandridge Exploration & Production
City: Sandridge
St: Harper
Customer Rep: Greg Rivera
Phone: 832-518-4175

FIELD RECEIPT

Phone number 580-227-2727
Project Number: SOK 2766

Well Name: Harmon 3306
Well Number: 2-28
County: Harper
State: Kansas
API #: 15-077-21935-01-00
AFE #: DC12973
PERMIT #

JOB TYPE: Surface
CASING SIZE: Serv. Sup.
Johnny Breeze
Page 1 of 1

Pump 1 #: 252316A-Double
Pump 2 #: 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	4.26	100.0	\$426.00	58%	\$247.08	\$178.92
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	7.32	100.0	\$732.00	58%	\$424.56	\$307.44
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	1,090.0	\$3,215.50	58%	\$1,864.99	\$1,350.51
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	510.0	\$1,667.70	58%	\$967.27	\$700.43
CC001	Pump Charge 0-1000'	(per 4 hrs)	2,038.61	1.0	\$2,038.61	58%	\$1,182.39	\$856.22
CC015	Pump Charge Additional Hours	per hour/per unit	588.06	10.0	\$5,880.60	35%	\$2,058.21	\$3,822.39
ML014	Fuel Surcharge *	per unit per job	653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*	per job	228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem	per job	1,306.80	5.0	\$6,534.00	90%	\$5,880.60	\$653.40
JM001	Data Acquisition System	Per Job	1,437.48	1.0	\$1,437.48	58%	\$833.74	\$603.74
AE002	Cement Head with manifold	per job	1,176.12	1.0	\$1,176.12	58%	\$682.15	\$493.97
AE000	Circulating hose (replacement)	per hose	1,375.00	-	\$0.00	0%	\$0.00	\$0.00
AE003	Circulation Equipment(40' of equipment)	per job	1,633.50	1.0	\$1,633.50	58%	\$947.43	\$686.07
CL015	8 5/8" Top Rubber Plug	Each	257.49	1.0	\$257.49	35%	\$90.12	\$167.37
CSB006	O-TEX Lite with Premium Plus(65/35/6)	per sk	29.81	280.0	\$8,346.80	47%	\$3,923.00	\$4,423.80
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	30.80	170.0	\$5,236.00	47%	\$2,460.92	\$2,775.08
CP010	Cello Flake	per lb	4.20	110.0	\$462.00	47%	\$217.14	\$244.86
CP018	Calcium Chloride	per lb	1.22	820.0	\$1,000.40	47%	\$470.19	\$530.21
CP009	CF-41 (Foam Preventer)	per gal	86.06	4.0	\$344.24	47%	\$161.79	\$182.45
CP033	CF-41P (Powder Defoamer)	per lb	5.42	120.0	\$650.40	47%	\$305.69	\$344.71
CP031	Sugar	per lb	3.39	50.0	\$169.50	0%	\$0.00	\$169.50

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.
Customer Authorized Agent:

AFE: DC12973
Well: Harmon 3306 2-28
Code: 8325360
AMT: 818491.08
Co Man: [Signature]

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 24, 2013

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO-1
API 15-077-21935-00-00
Harmon 3306 2-28
NE/4 Sec.28-33S-06W
Harper County, Kansas

Dear Wanda Ledbetter:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/2/2013 and the ACO-1 was received on October 18, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department