

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1157480

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec.	Twp S. R	East West		
Address 2:			F6	eet from North / Se	outh Line of Section		
City: S	tate: Z	ip:+	Fe	eet from East / W	lest Line of Section		
Contact Person:			Footages Calculated from	Nearest Outside Section Cor	rner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	Well	l #:		
	e-Entry	Workover	Field Name:				
	_	_	Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	□ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:				
OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total Dep	oth:		
CM (Coal Bed Methane)	_ dow	тетір. дай.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
Cathodic Other (Con	re, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes N	No		
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, of	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:	Original T	otal Depth:					
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t				
Commingled	Dormit #		Chloride content:	ppm Fluid volume: _	bbls		
Dual Completion			Dewatering method used:				
SWD			Location of fluid disposal if	i hauled offsite:			
☐ ENHR			Loodiion of haid diopodal in	nation office.			
GSW	Permit #:		Operator Name:				
_ _				License #:			
Spud Date or Date Re	ached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int					d Depth	
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		, 4 CT - 1		TION:		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Clark, Donald C. dba CFA Oil Company
Well Name	Mertz 1
Doc ID	1157480

All Electric Logs Run

Dual Induction
Dual Compensated Porosity
Neutron
BHC Sonic



WESTERN DRILL

OIL COUNTRY & INDUSTRIAL SUPPLY HOUSE

P.O. BOX 593

CHANUTE, KANSAS 66720 620-431-2751

CHANUTE WATS: 1-800/362-0771 OSAWATOMIE WATS: 1-800/432-0217

INDEPENDENCE: 1-620-331-4580 MADISON: 1-620-437-2100

SOLD	CFA	Elil	160		DATE		CUSTOMER P.	0.
					LOCATI	22-13 ION		
					CHARG	E CASH	RETURN	QUOTE
		O: T		_	CHARG	CASH	RETURN	GOOTE
PART NO.	City Tax	Store Tax	ESCRIPTION			QUANTITY	PRICE	AMOUNT
	//			- 0 2	10			2082 08
25NG-R3-18	Caseng	876	New 4/3	1-3	16.	16969	12.32	2084.00
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		-11)	W	/ 3/-				
		U.						
X								
RECEIVED / RETUR	RNED BY			QUALITY	OF USE	D PRODUCT	S ARE BASEI	ON GOOD ANTIES OR
						ANY KIND.		
							BE MADE ON	ALL PRICES
				IN EFFEC	CT AT TIM	E OF MACHI	NE BILLING.	



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

CFA OIL CO BOX 252 BONNER SPRINGS KS 66012 MERTZ #1 41713 30-10S-9E 05-22-13 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	15.7000	2826.00
1102	CALCIUM CHLORIDE (50#)	510.00	.7800	397.80
1118B	PREMIUM GEL / BENTONITE	340.00	.2200	74.80
1107	FLO-SEAL (25#)	90.00	2.4700	222.30
Sublet Performed	Description			Total
9996-170	CEMENT MATERIAL DISCOUNT			-176.05
9995-170	CEMENT EQUIPMENT DISCOUNT			-124.14
Description		Hours	Unit Price	Total
515 TON MILEAGE DE	LIVERY	846.00	1.41	1192.86
520 CEMENT PUMP (SI	URFACE)	1.00	870.00	870.00
520 EQUIPMENT MILE	100.00	4.20	420.00	

Plantyon Thonhyon Lyang

Parts: 3520.90 Freight: .00 Tax: 244.18 AR 5947.75

Labor: .00 Misc: .00 Total: 5947.75
Sublt: -300.19 Supplies: .00 Change: .00

Signed

Date



TICKET NUMBER 41713 FOREMAN RICK Ledford

API# 15-161-20080

FIELD TICKET & TREATMENT REPORT

CEMENT

20-431-9210	or 800-467-8676	6	CEMEN	T			
			E & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-13	2126	Mertz * 1		30	105	98	Kiley
USTOMER CFA Oil C	Company doa	Dan Claux	CJ C Orla	TRUCK#	DRIVER	TRUCK#	DRIVER
USTOMER (FA Oi) Congany dea Dan Claux Ailling Address P.G. Box 252 ITY STATE ZIP CODE			520 5/5	Jehn Nesle			
OB TYPE ASING DEPTI LURRY WEIG	2000gs Wishee B H 181 R.B.	DRILL PIPESLURRY VOL	HOLE DEP1 TUBING WATER gal	/sk_6.5	CEMENT LEFT in	OTHER	
SPLACEMEN EMARKS: 5	NT 10 1/2 Bb1 Safety meet	DISPLACEMENT PSI ing- Rig up to Flocals ISN @ 15 returns to suit	MIX PSI	Confort	RATE	A cemost te. Shut	casing
io -/ 3	good correct	Yeturns to suit	ace = 7 587 5	ivity to pic.			
			Thank You"				

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CUAN	,	PUMP CHARGE	870.00	870.00
54013	100	MILEAGE	4.20	420.00
5406				
11045	180 SKS	class A cement	15.70	2826.00
1102	510#	300 (9612	.78_	397.80
11188	340*	200 90)	.22	74.80
1167	90*	1/2 # f becele /5x	2.47	222.38
SYONA	8.46	ten mileage bulk tax	1.41	1192.86
		6260.79		
		-5% 313.64 Check 1077		
		\$ 5947.75 total	+	
			Subtotal	6003.76
	1	250101 7.32	SALES TAX	257.03
avin 3737		1	ESTIMATED TOTAL	6260.79
AUTHORIZTION	NM LOG	V TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



API# 15-161-20080 FOREMAN RICK Ledford

TICKET NUMBER LOCATION EUICKA

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-13	3175	Mertz #	of to diagons	ic the m	1 130 nb 01 n	105	9E	Riley
CUSTOMER	le in guarantee l	COMMERCINAL				图 "生生生活"		
CTA OIL C	ompany dba	Don Clane	in tuda ya	C) G	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS y And had a	other data flam	no matalaram	Orls	520	John	hewoils star a	the maximum
P.6.	Box 252			nerson . M	315	Derle	NE DE BENEFA	W OO BISYS
CITY	and he respons	STATE	ZIP CODE	ntage)		270	I ve bornoni s	sit a'vomotta
Banner	Springs	125	1de012	emsb	withermore, war	bija jepni su st	to federal et	and the state of t
JOB TYPE SUI	face B	HOLE SIZE	12114"	HOLE DEPTH	180'	CASING SIZE & W	EIGHT 85/8	'e yoursikee
CASING DEPTH	181 K.B.	DRILL PIPE	CENTRAL TO COLLA	TUBING	pard to others	es required to be	OTHER_	proce. All pro
SLURRY WEIGH	IT_15#	SLURRY VOL_	e yen syo	WATER gal/sk	c.6.5	CEMENT LEFT in	CASING 20'	METALE DIG BLAN
DISPLACEMENT	10 1/2 Bb1	DISPLACEMEN	T PSI	MIX PSI	of mance.	RATE	rejdas vas sourie	AH COME
REMARKS: 5	fety meeti	ng- Rig y	2 to 85/8	resing.	And 18	O SKS Class	A cement u	1300
(a)cz, 2%	gel + 1/2 + f	locele ISIL G	15# /90)	. Oxplace	6 1 10 1/2 B	hi fresh was	Le. Shut a	25/08
(a)(2, 2% get + 1/2" flocele /si & 15# /go). Oxplace 1 / 10 1/2 Bhi fresh water Shut casing								
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ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	n of warranty or qiberwise.) at	PUMP CHARGE	870.00	870.00
5406	100	MILEAGE	4.20	420.00
m to COWS	retenuts or services or their retu	sadgam sembora	Bos damage.	forethe men
11043 1ber	180 SKS	class A cement	15.70	2826.00
1102	510#	300 cace2	.78	397.80
11188	3407	200 gel man militar mensi virinan	.22	74.80
1107	90*	1/2# flocale 15x districtions flow and in handing a	2.47	222.36
		de la la participa de la compansa de	nenali ordan	A Library (H)
5407A	7.46	ten mileage bulk +1/K	1.41	1192.86
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		-5% 313.64 Check* 1077	railure to disp	d) gnibulom-
		\$ 5947.75 total	Enterrible sur For enterrose	said animins
		oe, antailus brideing orulagana ed	ingged float sin	Lanidadi 10
		CK 1077 m. Haw and at the two two	Subtotal	6003.76
	1/1/1/	739,	SALES TAX	257.03
Ravin 3737	Win Hast	polytical for the page of the	ESTIMATED	6260.79
AUTHORIZTION	1HV1 1 X 00 V	TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

WESTERN DRILL

OIL COUNTRY & INDUSTRIAL SUPPLY HOUSE

P.O. BOX 593 CHANUTE, KANSAS 66720

620-431-2751

CHANUTE	WATS:	1-800/362-0771

IN EFFECT AT TIME OF MACHINE BILLING.

SOLD CF		MIE WATS: 1-800 SON: 1-620-437-		0.
	PACA TORAL CHAR		RETURN	QUOTE
unty Tax PART NO.	City Tax Store Tax DESCRIPTION	QUANTITY	PRICE	AMOUNT
7-RO-K-15	-3 Cessing 5 2 15:50 R3 new (les)	1/31	10.36	11.717.16
	J. Comp. Com	11 00 1	70.50	
231-0054	Shoul Short 5/2 of longer have	1		2-15.66
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460-0054	Basket Coment 5/2	2,	16609	332,18
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RS62-SE	Bell Caling & Bolon	/		20120
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	- 10/00/			134.61
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ECEIVED / RETUR	NED BY QUALITY OF USEI FAITH OPINION GUARANTEES OF A	ONLY WITH		
	FORMAL ACCOUN	TING WILL B	E MADE ON A	II PRICES

PACKING SLIP



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

CFA OIL CO BOX 252 BONNER SPRINGS KS 66012 MERTZ #1 41748 30-10S-9E 06-03-13 KS

Part Number 1104S 4406	Description CLASS "A" CEMENT (SALE) 5 1/2" RUBBER PLUG	Qty U 230.00 1.00	Jnit Price 15.7000 73.5000	Total 3611.00 73.50
Sublet Performed 9995-170 9996-170	Description CEMENT EQUIPMENT DISCOUNT CEMENT MATERIAL DISCOUNT			Total -151.45 -184.23
Description 445 CEMENT PUMP 445 EQUIPMENT MILI 515 TON MILEAGE DI	-	Hours U 1.00 100.00 1081.00	Init Price 1085.00 4.20 1.41	Total 1085.00 420.00 1524.21



Parts: 3684.50 Freight: .00 Tax: 255.52 AR 6633.55
Labor: .00 Misc: .00 Total: 6633.55
Sublt: -335.68 Supplies: .00 Change: .00





LOCATION EURERA FOREMAN BEZ Ledford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

API \$ 15-161-20080 CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-3-13	3175	Mertz *1		30	105	96	Riley
CUSTOMER		Don Clark	CTC	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			445	Dave		
P.O. Box	× 252	STATE ZIP CODE		515	Merle		
Bonne	Springs	123 66012					
JOB TYPE L		HOLE SIZE 77/3	_ HOLE DEP	гн <i>1784 '</i>	CASING SIZE & V	VEIGHT <u>5'ん"</u>	15.58
CASING DEPTH	1/21.61 G.L.	DRILL PIPE				OTHER	
SLURRY WEIGHT 136 SLURRY VOL 50 Bb1 WATER gal/sk 5. 2 CEMENT LEFT in CASING Q'							
DISPLACEMENT	127.9 BW	DISPLACEMENT PSI 300	PSI 2	00 Bup plus	RATE		
		ling- Rig up to 5				nd. Mixed	1 210 SKS
class A	ernet @ 13	168/901. Shut down	washaot	ound + lines	celeaso alva	Disolece	W 27.9
Bb! fresh	water Fine	1 Dung pressure 300	1951. B	une also to	700 PSI. (e	lease pressu	re flood
+ plug h	nd. Good	orculation @ all t	ines whi	le cementing.	Job caplot	Lig don	œ
•							
Plugged roth	who w/ 20 30	:5					
		Th	ODR YA				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401)	PUMP CHARGE	1085.00	1085.00
5406	166	MILEAGE	4.20	420-00
11045	230 355	class A cerest	15.70	3611.00
5407A	10.81	too mileage bulk tok	1.41	1524.21
4406	/ M	512" top rubbe plus	73.50	73.50
	1 1/00			
	S Ja	\$ (982.68 tota)		
	<u> </u>	-570 - 349.13 \$ 106.33.55 total		
vin 3737		Check # 1082		
			Subteto	6713.71
	1 000	259419 7.3%	SALES TAX ESTIMATED	6982.62
THORIZTION	Lan Hoek	TITLE	TOTAL DATE	0102.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TOKET NUMBER 41

FOREMAN Lex Ledford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION___

FIELD TICKET & TREATMENT REPORT

020-401-3210 OF 000-407-0070								
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-3-13	3175	Mertz	# No viscos	an out i a	30 00 0	105	96	Riter
CUSTOMER	disameters of a	CONTRACTOR (STREET	Caratho vel fro	CIC	arminia di mandia di		antecent de Acid	Total research or
CFA OI	1 Company the	Don Clai	R Male V	Orla	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS	steer date form	m nedatasun	6 1 10000	445	Dave	ferwolls ster i	umizaus adi
P.O. Bo	× 252	Head made	own Time fort	GRIDO I	515	Merle	DE RESIDENCE	PETO COMPANYO
CITY		STATE	ZIP CODE	neco i		OWS	a moured by t	all a vomon
Bonne	Socioss	125	66612	empli i	niterations car	step total was	ete di malacir dile	andrews week
JOB TYPE L		HOLE SIZE	77/8.	HOLE DEPTH	1784'	CASING SIZE & V	EIGHT 5'h"	15.5 %
	1/21.61 G.L.		AL CALLES AND TAXABLE			ed or harimper as	OTHER	protection and
SLURRY WEIGH	HT_/3 6#	SLURRY VOL_	50 Bb1	WATER gal/sl	(5.2	CEMENT LEFT in	CASING O	CO ALSO GET TATA
DISPLACEMEN	T 27.9 Bb1	DISPLACEMEN	IT PSI 300	MIX PSI 700	Bup plug	RATE	nece are spined	a sve (scrift
REMARKS:	afet, mee	ting- Rig	w to 51	z' casing.	Blue 3 B	N water abo	nd Mixed	210 SKS
class A	consist @ 1	36#/99! <	but down	washirt a	ound + lines.	celeaso plus.	Displace	W1 27.9
						700 PSI. (e		
+ plig h	eld. Good.	circulation	@ all t.	ines while	comerting.	Joh complate	: lis down	By CORES.
,	YTLUSALITY	3 MOST, THE	13 P. 18 P. P. A. 5	15 Law 111	nkoumed by a	milled and Maye	site to relation.	ans Abosano
Latin storesh	tra ive andresse	at wilsom suit as	40.00	AND THE RESERVE OF THE PERSON		6 Postarsing out I	2015 1859V 570 1	is an other state of
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ZHIMAN	AN ASSESSED	CHA LINA I					banach o	alor existen
1.7 3. 29.00	SALE IN THE		-71	- V # -				

SHT WILL	LETATE RECEIPT GLOSVILL	THE REPORT OF THE PROPERTY OF	terroron i princip	ab to accept a
ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	is (marking) to making to t	PUMP CHARGE	1085.00	1085.00
5406	100	MILEAGE	4.20	420.00
PWOJet c	pear unds to voor, the to shareing	r zerlagus istoubour	agarast coel	mostice mort
11045	10 10 mon 230 5KS	class A ceret	15.70	3611.00
		and address and a fill it ability at 5	END TREME	Sussa ucinin
5407A	10.81	ton mileage bulk tox	1,41	1524.21
	2.1	g continue of magnetic madific is seen	mesture, losm	sub-surface
11406	15 nombre	ton mileage bulk tok alle to be some some some some some some some som	73.50	73.50
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	of a	\$ 6982.1.8 tole)	n te oại sối dh	w betsonie
		-590 - 349 13	olasuri lasensi	maintenin
		\$ 10633.55 total and marked on a	o ment playar o	то заотазо
		Lace plug to proper depth, (ii) sub-	i failure to dis _l	including th
		Check # 1082	ioni onte men	tel to treates
		pe, annulus bridang or plagare, or	de toolt begand	or flashing, r
		ost or left in the well, or becoming	Subtotal	6713.71
		73%	SALES TAX	268.97
Ravin 3737	V lan A har B		TOTAL	6982.68

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

DATE_

TITLE_



Kansas Corporation Commission - O&G Division

To: Who it may concern

From: Doug Westerhaus – for Donald C. Clark, Operator

CC:

Date: 9/5/2013

Re: Explanatory Notes

Comments: I am filing the completion report for Mr. Clark and thought a few explanatory notes should accompany the ACO-1 report.+

- 1. The Geologist is fighting Lyme Disease and hasn't provided the Geologist's log as of yet. He has indicated that he has a pencil copy that he will copy and provide to the operator in the next few days, which will be copied and supplied upon receipt.
- 2. Cutting samples were taken at the Well and will be delivered tomorrow to KGS in Wichita.
- Casing was set and cemented from surface to a depth of 1132, which is approximately 50
 feet into the granite/granite wash strata. All fresh and useable water zones are behind
 casing, as are all sedimentary formations. If testing reveals adequate basis for doing so, the
 well will then be completed.
- 4. Pioneer was called this morning and asked to deliver electronic copies of the well logs to KGS
- 5. We are requesting confidentiality for all materials for the maximum time permitted
- 6. Because of rainy weather and backlog of work, it has not been possible to flow test this well. Scheduling is currently being worked out with Hurricane Services to move in and begin testing and possible completion work.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 05, 2013

Donald C. Clark Clark, Donald C. dba CFA Oil Company PO BOX 252 BONNER SPGS, KS 66012-0252

Re: ACO1 API 15-161-20080-00-00 Mertz 1 NE/4 Sec.30-10S-09E Riley County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Donald C. Clark